

Well Name: JIC 55A	Well Location: T23N / R3W / SEC 26 / SWSE /	County or Parish/State: SANDOVAL / NM
Well Number: 7	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC55A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004320028	Well Status: Gas Well Shut In	Operator: DJR OPERATING LLC

Notice of Intent

Sundry ID: 2651520

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/06/2022	Time Sundry Submitted: 02:46
Date proposed operation will begin: 01/06/2022	

Procedure Description: DJR Operating, LLC requests permission to Plug & Abandon the subject well according to the attached Procedure, Current & Proposed Wellbore Diagram. Subject well has a bradenhead failure, per Dave M. at the BLM, DJR is submitting this NOI without a Reclamation Plan in order to expedite the geology & engineering review process. When the Jicarilla Nation resumes onsite inspections, DJR will submit a subsequent sundry with Rec Plan.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Jicarilla_A_55_7__PA_Procedure_20220106144609.pdf
- Jicarilla_A_55_7__BIA_Rationale_Form_20220106144609.pdf
- Jicarilla_A_55_7_Current_WBD_20220106144609.pdf
- Jicarilla_A_55_7_Proposed_WBD_20220106144609.pdf

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Conditions of Approval

Additional Reviews

General_Requirement_PxA_20220125092233.pdf
2651520_NOIA_55A_7_3004320028_KR_01252022_20220125092208.pdf
23N03W26OKpc_Jicarilla_55A_7_20220121144907.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHAW-MARIE FORD
Signed on: JAN 06, 2022 02:46 PM
Name: DJR OPERATING LLC
Title: Regulatory Specialist
Street Address: 1 Road 3263
City: Aztec **State:** NM
Phone: (505) 632-3476
Email address: sford@djrlc.com

Field Representative

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742
BLM POC Email Address: krennick@blm.gov
Disposition: Approved
Disposition Date: 01/25/2022
Signature: Kenneth Rennick

Plug and Abandonment Procedure
for
DJR Operating, LLC
Jicarilla A 55 7
API # 30-043-20028
SW/SE, Unit O, Sec. 26, T23N, R3W
Sandoval County, NM

I.

1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. ND WH, NU BOP, function test BOP.
6. Trip out of hole with 1-1/2" (possibly 1-1/4") tubing. LD tubing to be sent in for storage/salvage.

II.

7. PU bit and 4-1/2" casing scraper on workstring and make sure it will go past 2940'. TOOH.
8. Plug 1: Perforations: TIH with CR and set at 2940'. Pressure test tubing to 1000 psi. Sting out of CR and test casing to 600 psi. If casing doesn't test, contact engineering. Sting back into CR and attempt to squeeze 10 sx below CR. Sting out of CR, and pump water to ensure that tubing is clear. TOOH.
9. MIRU logging truck. Run CBL log from CR to surface. Hold 600 psi on casing if possible. Electronic copy of CBL to be sent to: Ken Rennick krennick@blm.gov, Monica Kuehling mkuehling@state.nm.gov, Loren Diede DJR, ldiede@djrlc.com, and Scott Lindsay, DJR, slindsay@djrlc.com. P&A procedure may be modified as determined by the casing pressure test and the CBL log.

10. Plug 2: Pictured Cliffs, Fruitland, and Kirtland tops TIH and spot sufficient cement to bring TOC to 2680' inside casing. Pump water to ensure tubing is clear.
11. Plug 3. Ojo Alamo: Perforate holes as near as possible to 2680', depending on results of CBL. PU and TIH with CR. Set CR at 2630'. Mix and pump cement through CR inside and outside from 2680-2580'. Pump water to ensure tubing is clear. TOOH.
12. Plug 4. Nacimiento: Perforate holes at 1514'. PU and TIH with CR. Set CR at 1464'. Mix and pump cement through CR inside and outside from 1514-1414'. Pump water to ensure tubing is clear. TOOH.
13. Plug 5. Surface casing shoe, surface plug: Perforate holes at 150'. Tie on to 4 ½" casing and mix and pump cement inside and outside from 150' to surface.
14. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement, as necessary. **Install surface P&A marker as per BIA requirements.** Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.
15. RD and MO all rig and cement equipment. Assure that location is free of trash and contamination before moving off.
16. Send all reports and attachments to DJR Aztec office for regulatory filings.

Note: All cement is to be Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

Surface PxA marker it to be installed at surface, 12"x18", and exposed at the reclaimed GL surface.

Current Wellbore Diagram
DJR Operating, LLC
Jicarilla A 55 7
API # 30-043-20028
SW/SE, Unit O, Sec 26, T23N, R3W
Sandoval County, NM

GL 7372'
KB 7384'
Spud Date 12/31/1968

SURF CSG

Hole size 12"
Csg Size: 8.625"
Wt: 32#
Grade: N/A
ID: 7.921"
Depth 100'
cap cf/ft: 0.3422
TOC: N/A

FORMATION TOPS

(as reported)
San Jose
Nacimiento
Ojo Alamo
Kirtland
Fruitland
Pictured Cliffs

Surf 1464'
1464'
2630'
2729'
2897'
2994'

PROD TBG DETAIL:

1-1/2" (?) set at 2953'

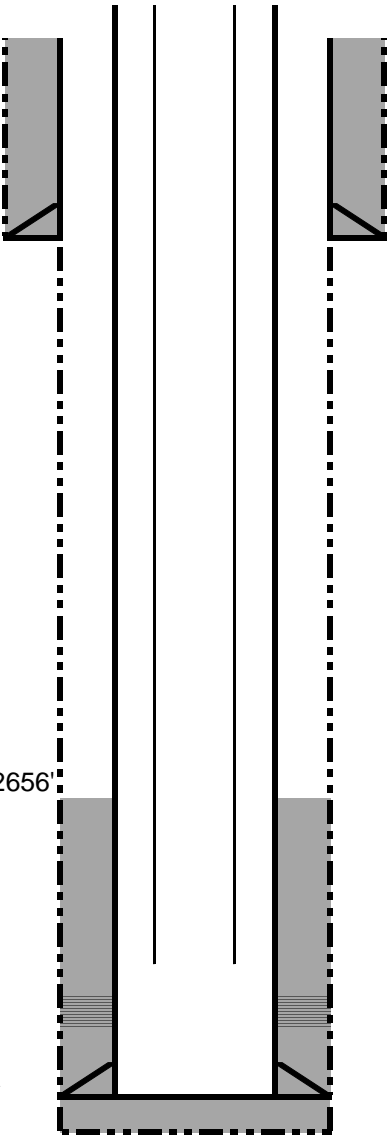
PROD CSG

Hole size 6.75"
Csg Size: 4.5"
Wt: 9.5"
Grade: J-55
ID: 4.09"
Depth 3112'
cap cf/ft: 0.0912
Csg/Csg Ann, 0.2318
cf/ft:
Csg/OH Ann, 0.1381
cf/ft:
TOC: (calc.) 2656'

Calc TOC +/- 2656'

Perfs 3010-20'

PBTD N/A
TD 3115'



Current Wellbore Diagram
DJR Operating, LLC
Jicarilla A 55 7
API # 30-043-20028
SW/SE, Unit O, Sec 26, T23N, R3W
Sandoval County, NM

GL 7372'
KB 7384'
Spud Date 7/16/1967

SURF CSG

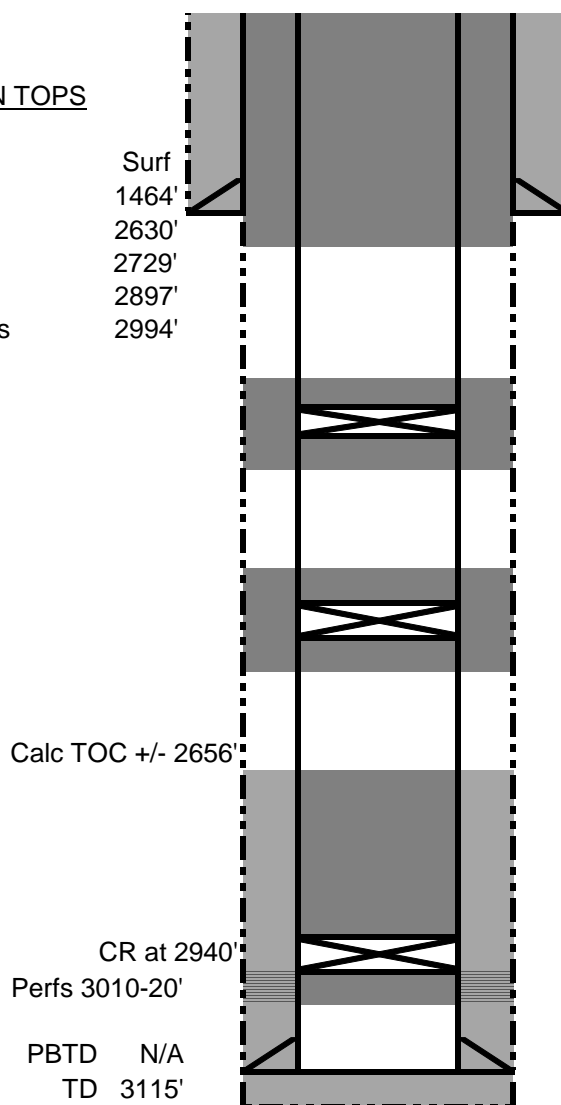
Hole size 12"
Csg Size: 8.625"
Wt: 32#
Grade: N/A
ID: 7.921"
Depth 100'
cap cf/ft: 0.3422
TOC: N/A

FORMATION TOPS

San Jose	Surf
Nacimiento	1464'
Ojo Alamo	2630'
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PROD CSG

Hole size 6.75"
Csg Size: 4.5"
Wt: 9.5"
Grade: J-55
ID: 4.09"
Depth 3112'
cap cf/ft: 0.0912
Csg/Csg Ann, 0.2318
cf/ft:
Csg/OH Ann, 0.1381
cf/ft:
TOC: (calc.) 2656'



Plug 4: Surface shoe and surface plug: Perf holes at 150'. Tie onto 4-1/2" casing and mix and pump sufficient cement to bring TOC to surface, inside and outside.

Plug 3: Nacimiento top: Perf holes at 1514'. Set CR at 1464'. Sqz below CR with sufficient cement to bring TOC to 1414', inside and outside.

Plug 2: Ojo Alamo top: Perf holes near 2680', depending on CBL TOC. Set CR at 2630'. Sqz below CR with sufficient cement to bring TOC to 2580', inside and outside.

Plug 1: Perfs, Pictured Cliffs, Fruitland, and Kirtland tops: Set CR at 2940'. Sqz below CR with 5 sx. Spot 261' plug above CR.

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2651520

Attachment to notice of Intention to Abandon

Well: JIC 55A 7

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a. Plug 3 (Nacimiento): Bring the top of the plug up to 1406 feet to cover the BLM pick for the formation top.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 1/25/2022

BLM FLUID MINERALS P&A Geologic Report

Date Completed: 01/21/2022

Well No. Jicarilla 55A #7 (API# 30-043-20028)		Location	790	FSL	&	1850	FEL
Lease No. JIC55A		Sec. 26	T23N			R03W	
Operator DJR Operating, LLC		County	Sandoval		State	New Mexico	
Total Depth 3115'	PBTD	Formation Pictured Cliffs					
Elevation (GL) 7372'		Elevation (KB) 7384'					

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm			Surface	1456	Surface/freshwater sands
Nacimiento Fm			1456	2630	Possible freshwater sands
Ojo Alamo Ss			2630	2729	Aquifer (possible freshwater)
Kirtland Shale			2729	2862	
Fruitland Fm			2862	2994	Coal/Gas/Possible water
Pictured Cliffs Ss			2994	PBTD	Gas
Lewis Shale					
Chacra					Gas
Cliff House Ss					Water/Possible gas
Menefee Fm					Coal/Ss/Water/Possible O&G
Point Lookout Ss					Probable water/Possible O&G
Mancos Shale					
Gallup					O&G/Water
Greenhorn					
Graneros Shale					
Dakota Ss					O&G/Water

Remarks:

P & A

- BLM picks for the Fruitland and Nacimiento formation tops vary from Operator submission.

- Bring the top of Plug #3 (Nacimiento) up to 1406' to cover BLM formation top pick.

- The plugs proposed in the P&A procedure, with changes recommended above, will adequately protect any freshwater sands in this well bore.
- Pictured Cliffs perms 3010' – 3020'.

Reference Well:

1) **Formation Tops**
Same

Prepared by: Chris Wenman

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 74996

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 74996
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	1/28/2022
kpickford	CBL required	1/28/2022
kpickford	Adhere to BLM approved plugs and COAs. See GEO Report	1/28/2022