

Submit 1 Copy To Appropriate District Office  
**District I** – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
**District II** – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
**District III** – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV** – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|                                                                                                                                                                                                                |  |                                                                                                     |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  |  | WELL API NO.<br>300-025-30345                                                                       |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR                                                                                                 |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>RAM ENERGY LLC                                                                                                                                                                          |  | 6. State Oil & Gas Lease No.<br>313857                                                              |
| 3. Address of Operator<br>5100 E. SKELLY DRIVE SUITE #600, TULSA, OK 74135                                                                                                                                     |  | 7. Lease Name or Unit Agreement Name<br>WEST DOLLARHIDE QUEEN SAND UNIT                             |
| 4. Well Location<br>Unit Letter <u>E</u> : <u>1950</u> feet from the <u>N</u> line and <u>350</u> feet from the <u>W</u> line<br>Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>LEA</u> |  | 8. Well Number <u>136</u>                                                                           |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3151GR                                                                                                                                                   |  | 9. OGRID Number<br>309777                                                                           |
| 10. Pool name or Wildcat<br>DOLLARHIDE QUEEN                                                                                                                                                                   |  |                                                                                                     |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |                                                      | SUBSEQUENT REPORT OF:                            |                                                     |
|------------------------------------------------|------------------------------------------------------|--------------------------------------------------|-----------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>              | CASING/CEMENT JOB <input type="checkbox"/>       | PNR <input type="checkbox"/>                        |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |                                                      |                                                  |                                                     |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |                                                      |                                                  |                                                     |
| OTHER: <input type="checkbox"/>                |                                                      | OTHER: <input type="checkbox"/>                  |                                                     |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-3-21

HOLD SFTY MTG & JSA HAUL IN BASEBEAM HAUL IN CMT EQUIP MIRU UNIT TIE RIG DOWN OPEN WELL UP ND WELL PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ TBJ & PKR LD PKR SPOT WORKSTING ON TRAILER PU MU 5 1/2" MECHANICAL-SET CIBP RIH W/ TBJ & CIBP TO 3555' RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "C" CMT @ 3,350'-3,550' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3,200' MIX & CIRC WELL W/ 9.5 PPG MLF POOH TO 2,500' CWI SDON

5-4-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ TBJ MIRU SUNSHINE WL RIH W/ CIBP SET CIBP @ 2,725' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1,250' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RIH W/ TBJ TO 456' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 456' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RD CMT EQUIP RD UNIT READY EQUIP FOR MOVE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin Briceland TITLE Consultant DATE 1/10/21

Type or print name Kevin Briceland E-mail address: kbriceland@ramenergy.net PHONE: 918-947-6413

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/31/22

Conditions of Approval (if any)

575-263-6633

**COTTON OILFIELD SERVICES**

CALHOUN, La

**DAILY ACTIVITY REPORT**

**RAM ENERGY LLC**  
**WDQSU # 128**  
**LEA COUNTY, NM**  
**API # 30-025-30290**

8-18-21

ROAD RIG & EQUIPMENT TO LOCATION SPOT RIG, BASEBEAM & CMT PUMP MIXER COMBO PACKAGE ONTO LOCATION RU PUMP & PUMP LINES HOLD SFTY MTG & JSA HAUL IN CMT UNLOAD CMT RU UNIT OPEN WELL UP ND WELL PU ON TBJ RELEASE PKR POOH W/ PKR PKR DRAGGING ALL THE WAY OUT NU WELL CONTROL POOH W/ TBJ & PKR LD PKR RIH W/ TBJ & MECHANICAL SET CIBP TO 3654' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERIFY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL CWI SDON

8-20-21

HOLD SFTY MTG & JSA RIH W/ WL PERF # @ 460' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 700# RIH W/ TBJ TO 464' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 464' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 135**  
**LEA COUNTY, NM**  
**API # 30-025-30295**

8-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP ND TREE PU ON TBJ RELEASE PKR POOH W/ TBJ MIRU WL RIH W/ GAUGE RING TO 3533' POOH W/ WL RIH & SET CIBP @ 3,533' RIH W/ DUMP BAILER SPOT 35' CMT RIH W/ TBJ CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/ MLF POOH W/ TBJ CWI SDON

8-21-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERIFY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/

WL RIH W/ WL PERF #@ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE)  
 NO INJECTION RATE @ 550# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H"  
 CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT  
 READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 106**  
**LEA COUNTY, NM**  
**API # 30-025-30157**

8-22-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP POOH W/ TBJ  
 33 JNTS RIH W/ TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC  
 CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP  
 CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF  
 DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF  
 POOH W/ TBJ CWI SDON

8-23-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/  
 WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH  
 W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/  
 BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/  
 WL RIH W/ WL PERF #@ 460' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE)  
 NO INJECTION RATE @ 500# CWI SDON

8-24-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ TBJ TO 460' RU PUMP MIX & SPOT 55 SXS  
 CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL  
 EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 129**  
**LEA COUNTY, NM**  
**API # 30-025-30291**

8-24-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
 RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/ TBJ & CIBP  
 TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-25-21

HOLD SFTY MTG & JSA OPEN WELL UP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS  
 "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO  
 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO

3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RIH W/ WL PERF #@ 460' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# CWI SDON

8-26-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 131**  
**LEA COUNTY, NM**  
**API # 30-025-30293**

8-26-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/ 50 JNTS TBJ CWI SDON

8-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3580' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ TBJ BREAK CIRC CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

8-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 06**  
**LEA COUNTY, NM**  
**API # 30-025-12263**

8-30-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG  
MLF POOH W/ 132 JNTS TBJ & PKR LD PKR CWI SDON

8-31-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3580' POOH W/ WL RIH W/  
WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP  
@ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL  
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU  
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-1-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'  
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH  
W/ TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT  
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 155**  
**LEA COUNTY, NM**  
**API # 30-025-30780**

9-1-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG  
MLF POOH W/ 119 JNTS TBJ & PKR LD PKR CWI SDON

9-2-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/  
WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP  
@ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL  
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU  
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-3-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'  
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH  
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT  
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 132**  
**LEA COUNTY, NM**

**API # 30-025-30294**

9-3-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG  
MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

9-7-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/  
WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP  
@ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL  
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU  
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-8-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'  
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH  
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT  
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 130  
LEA COUNTY, NM  
API # 30-025-30292**

9-8-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W / MLF  
POOH W/ TBJ TOTAL OF 122 JNTS CWI SDON

9-9-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 3580' POOH W/ WL RIH W/  
BAILER & DUMP BAIL 35' CMT RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/  
WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH  
W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD  
RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO  
INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT  
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC  
WDQSU # 103  
LEA COUNTY, NM  
API # 30-025-30154**

9-10-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG  
MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

9-11-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/ WL RIH W/  
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP  
@ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL  
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU  
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-13-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'  
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH  
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT  
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 102**  
**LEA COUNTY, NM**  
**API # 30-025-30172**

9-13-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP RU ROD EQUIP  
PU ON RODS UN-SEAT PUMP POOH W/ 145 RODS CWI SDON

9-14-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC  
CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 120 JNTS TBJ & SN RIH W/WL SET  
CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO  
500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER &  
CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH &  
SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT  
POOH W/ WL CWI SDON

9-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'  
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH  
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT  
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 79**  
**LEA COUNTY, NM**  
**API # 30-025-30002**

9-15-21

MOVE &amp; SPOT BASEBEAM HOLD SFTY MTG &amp; JSA MIRU UNIT OPEN WELL UP CWI SDON

9-16-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 116 JNTS TBJ & SN RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-17-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 77**  
**LEA COUNTY, NM**  
**API # 30-025-30000**

9-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS RODS STUCK WORK RODS RU BACK-OFF TOOL BACK RODS OFF POOH W/ 90 RODS RD ROD EQUIP RU FOR TBJ PU ON TBJ POOH W/ 85 JNTS TBJ CWI SDON

9-21-21

HOLD SFTY MTG & JSA OPEN WELL UP BEGIN STRIPPING RODS & TUBING SWITCHING BACK & FORTH FROM ROD EQUIP TO TBJ EQUIP FINISH STRIPPING RODS & TBJ OUT OF THE HOLE NU WELL CONTROL RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC TEST TBJ TO 500# CIRC WELL CLEAN CIRC W/ MLF POOH W/TBJ TEST CSG TO 500# POOH W/ 30 JNTS CWI SDON

9-22-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ REMAINING TBJ RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

9-23-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 153**  
**LEA COUNTY, NM**  
**API # 30-025-30357**

9-23-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 115 JNTS TBJ & PKR LD PKR CWI SDON

9-24-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 116 JNTS TBJ & SN RIH W/ WL SET CIBP TO 3550' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 12**  
**LEA COUNTY, NM**  
**API # 30-025-12271**

9-27-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 117 JNTS TBJ & PKR LD PKR CWI SDON

9-28-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3550' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/ WL WASH UP CMT EQUIP CWI SDON

9-29-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 101**  
**LEA COUNTY, NM**  
**API # 30-025-12271**

9-29-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG  
MLF POOH W/ 115 JNTS TBJ & PKR LD PKR CWI SDON

9-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/  
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP  
@ 2760' POOH W/WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL  
SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU  
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/  
WL CWI SDON

10-1-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @  
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 21**  
**LEA COUNTY, NM**  
**API # 30-025-12270**

10-01-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG  
MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

10-02-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/  
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP  
@ 2760' POOH W/WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL  
SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU  
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/  
WL RU PUMP WASH UP CMT EQUIP CWI SDON

10-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 08**  
**LEA COUNTY, NM**  
**API # 30-025-12261**

10-04-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF CWI SDON

10-05-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ 122 JNTS TBJ RIH W/ WL SET CIBP TO 3580' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

10-06-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 90 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 81**  
**LEA COUNTY, NM**  
**API # 30-025-30011**

10-06-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 136 RODS CWI SDON

10-07-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC CNT TO WORK STUCK TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/ MLF POOH W/ 112 JNTS TBJ RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# CWI SDON

10-08-21

HOLD SFTY MTG & JSA RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

10-11-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 75**  
**LEA COUNTY, NM**  
**API # 30-025-29984**

10-11-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 141 RODS CWI SDON

10-12-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/ MLF POOH W/ 125 JNTS TBJ RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# CWI SDON

10-13-21

HOLD SFTY MTG & JSA RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 152**  
**LEA COUNTY, NM**  
**API # 30-025-30358**

10-14-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 135 JNTS TBJ & PKR LD PKR CWI SDON

10-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

10-18-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 18**  
**LEA COUNTY, NM**  
**API # 30-025-12257**

10-18-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 118 JNTS TBJ & PKR LD PKR CWI SDON

10-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3520' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-20-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 43 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 74**  
**LEA COUNTY, NM**  
**API # 30-025-29983**

10-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 50 JNTS TBJ & PKR LD PKR CWI SDON

10-21-21

HOLD SFTY MTG & JSA OPEN WELL UP CNT TO POOH W/ TBJ TOTAL OF 112 JNTS LD BHA RIH W/WL SET CIBP TO 3472' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT

POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35'  
CMT POOH W/ WL CWI SDON

10-22-21

HOLD SFTY MTG & JSA RIH W/ WL VERIFY CMT POOH & PERF @ 520' POOH W/ WL RU  
PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU  
PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/  
TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 113**  
**LEA COUNTY, NM**  
**API # 30-025-30231**

10-25-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS  
CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX  
& CIRC WELL W/ 9.5 PPG MLF POOH W/ 110 JNTS TBJ & PKR LD PKR RIH W/ 15 JNTS FOR  
KILL STRING CWI SDON

10-26-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING  
AREA UN-LOAD CMT @ STAGGING YARD REPLACE VALES & SEATS IN TRI-PLEX PUMP SBWO  
WL FOR CIBP'S MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ WL DUMP  
BAIL 35' CMT POOH W/ WL RU PUMP TEST CSG TO 500# CWI SDON

10-27-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RE-HEAD WL RE-DRESS SETTING TOOL RIH W/ WL SET  
CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL  
PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

10-28-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @  
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 24**  
**LEA COUNTY, NM**  
**API # 30-025-12276**

10-28-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS  
CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX  
& CIRC WELL W/ 9.5 PPG MLF POOH W/ 112 JNTS TBJ & PKR LD PKR MIRU WL RIH W/ WL  
SET CIBP @ 3470' POOH W/ WL RIH W/ WL DUMP 35' CMT RIH W/ 15 JNTS FOR KILL  
STRING CWI SDON

10-29-21

HOLD SFTY MTG & JSA RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP  
BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE  
WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO  
520' RU PUMP MIX & SPOT 45 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP  
POOH W/ TBJ CWI SDON

**WDQSU # 111**  
**LEA COUNTY, NM**  
**API # 30-025-30192**

11-11-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING  
AREA UN-LOAD CMT @ STAGGING YARD MIRU UNIT & CMT EQUIP OPEN WELL UP BEGIN TO  
REMOVE HEAD EARS BROKEN ON HEAD CUT HEAD OFF PU ON TBJ RELEASE TAC CIRC  
WELL W/ MLF POOH W/ 30 JNTS TBJ CWI SDON

11-12-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 112 JNTS MIRU WL RIH W/ WL  
SET CIBP @ 3590' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH  
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-13-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @  
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "C" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 72**  
**LEA COUNTY, NM**  
**API # 30-025-29964**

11-15-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE TAC  
CIRC WELL W/ MLF POOH W/ 110 JNTS TBJ MIRU WL RIH W/ WL SET CIBP @ 3472'  
POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL CWI SDON

11-16-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE  
WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE  
@ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT SDON

**WDQSU # 110**  
**LEA COUNTY, NM**  
**API # 30-025-30287**

11-17-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ  
POOH W/ 25 JNTS TBJ CWI SDON

11-18-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 111 JNTS MIRU WL RIH W/ WL  
SET CIBP @ 3556' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH  
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-19-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @  
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 137**  
**LEA COUNTY, NM**  
**API # 30-025-30275**

11-23-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE PKR  
CIRC WELL W/ MLF POOH W/ 114 JNTS TBJ MIRU WL RIH W/ WL SET CIBP @ 3472'  
POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL CWI SDON

11-24-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE  
WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE  
@ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT SDON

**WDQSU # 25**  
**LEA COUNTY, NM**  
**API # 30-025-12275**

11-29-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ  
POOH W/ 35 JNTS TBJ CWI SDON

12-01-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 116 JNTS MIRU WL RIH W/ WL  
SET CIBP @ 3555' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH  
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-02-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @  
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 99**  
**LEA COUNTY, NM**  
**API # 30-025-30144**

12-02-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP  
POOH W/ 149 RODS UN-SET TAC CIRC WELL W/ MLF PU ON TBJ POOH W/ 15 JNTS TBJ  
CWI SDON

12-03-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL  
SET CIBP @ 3575' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH  
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @  
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "C" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 47**  
**LEA COUNTY, NM**  
**API # 30-025-12290**

12-04-21

HOLD SFTY MTG & JSA CLEAR LOCATION FOR EQUIPMENT TO BE MOVED IN MOVE CMT  
PUMPING UNIT PAD MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/ MLF  
POOH W/ 85 JNTS TBJ CWI SDON

12-06-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 119 JNTS MIRU WL RIH W/ WL  
SET CIBP @ 3577' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH  
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 5620' RU PUMP EIR  
(ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RD RELEASE WL CWI SDON

12-07-21

HOLD SFTY MTG & JSA RU PUMP MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH  
UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 92**  
**LEA COUNTY, NM**  
**API # 30-025-30131**

12-07-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP  
POOH W/ 142 RODS UN-SET TAC CIRC WELL W/ MLF PU ON TBJ CWI SDON

12-08-21

HOLD SFTY MTG & JSA POOH W/ TBJ TOTAL OF 122 JNTS MIRU WL RIH W/ WL SET  
CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL  
SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL  
SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-09-21

HOLD SFTY MTG & JSA RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO  
INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT  
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 96**  
**LEA COUNTY, NM**  
**API # 30-025-30166**

12-09-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP  
POOH W/ 50 RODS ROD TONGS MALFUNCTIONED WORK ON TONGS CWI SDON

12-10-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 139 RODS PU ON TBJ UN-  
SET TAC CIRC WELL W MLF POOH W/ TBJ TOTAL OF 122 JNTS MIRU WL RIH W/ WL  
SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT CWI SDON

12-11-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE  
WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @  
500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/  
TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 94**  
**LEA COUNTY, NM**  
**API # 30-025-30145**

12-12-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ RELEASE PKR CIRC WELL W/ MLF  
POOH W/ 112 JNTS TBJ CWI SDON

12-13-21

HOLD SFTY MTG & MIRU WL RIH W/ WL SET CIBP @ 3521' POOH W/ WL RIH W/ BAILER &  
DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35'  
CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL  
35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/  
TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX &  
SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN  
ALL EQUIPMENT READY TO MOVE

**WDQSU # 87**  
**LEA COUNTY, NM**  
**API # 30-025-30084**

12-14-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT CLEAR LOCATION TO ACCEPT EQUIPMENT RU  
ROD TONGS PU ON RODS UN-SEAT PUMP POOH W/ 100 RODS CWI SDON

12-15-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 137 RODS PU ON TBJ UN-  
SET TAC CIRC WELL W/ MLF POOH W/ TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL  
SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP  
@ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP  
@ 1320' CWI SDON

12-16-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL  
RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500#  
MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG  
DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 85**  
**LEA COUNTY, NM**  
**API # 30-025-30008**

12-16-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/ MLF  
POOH W/ TBJ TOTAL OF 120 CWI SDON

12-17-21

HOLD SFTY MTG & JSA      MIRU WL   RIH W/ WL   SET CIBP @ 3612'   POOH W/ WL   RIH W/  
BAILER & DUMP BAIL 35' CMT   RIH W/ WL   SET CIBP @ 2760'   POOH W/ WL   RIH W/ WL  
DUMP BAIL 35' CMT   POOH W/ WL   RIH W/ WL   SET CIBP @ 1320'   CWI   SDON  
RU WL   RIH W/ WL   PERF @ 520'   POOH W/ WL   RD RELEASE WL   RIH W/ TBJ TO 520'  
RU PUMP   EIR (ESTABLISH INJECTION RATE)   NO INJECTION RATE @ 500#   MIX & SPOT 55 SXS  
CLASS "C" CMT @ 520' TO SURF   WASH UP CMT EQUIP   POOH W/ TBJ   RIG DOWN ALL  
EQUIPMENT   READY TO MOVE

**WDQSU # 35**  
**LEA COUNTY, NM**  
**API # 30-025-12289**

12-18-21

HOLD SFTY MTG & JSA   MIRU ALL EQUIPMENT   ND HEAD   PU ON TBJ   UN-SET PKR   CIRC  
WELL W/ MLF   POOH W/ 115 JNTS TBJ   MIRU WL   RIH W/ WL   SET CIBP @ 3612'   POOH  
W/ WL   RIH W/ BAILER & DUMP BAIL 35' CMT   RIH W/ WL   SET CIBP @ 2760'   POOH W/ WL  
RIH W/ WL   DUMP BAIL 35' CMT   POOH W/ WL   RIH W/ WL   SET CIBP @ 1320'  
RU WL   RIH W/ WL   PERF @ 520'   POOH W/ WL   RD RELEASE WL   CWI   SDON

12-20-21

HOLD JSA & SFTY MTG   RIH W/ TBJ TO 520'   RU PUMP   EIR (ESTABLISH INJECTION RATE)   NO  
INJECTION RATE @ 500#   MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF   WASH UP CMT  
EQUIP   POOH W/ TBJ   RIG DOWN ALL EQUIPMENT   CUT & COVER HEAD

**END OF PLUGGING OPERATIONS ON THE WEST DOLLARHIDE QUEEN SANDS UNIT**

| <p>KB: 3162.5    DF:    GL: 3151</p> <p>Size: 12 1/4" →</p> <p style="text-align: center;">8 5/8" , 24 #,    @406' , 250 sx</p> <p>Size: 7 7/8" →</p> <p>Packer @3545</p> <p>OPBTD: 3810'</p> <p>TD: 3950</p> | <p><b>Chaparral Energy, L.L.C.</b></p> <p>Well: West Dollarhide QSU , 136 , 4087.07<br/>         Operator: CELLIC<br/>         Location: 1950' FNL &amp; 350' FWL, Lea Co.,<br/>         Legal: Sec. 32-24S-38E<br/>         County: Lea, NM<br/>         LAT/Long: /</p> <p>Dir:</p> <p>Spud Date: 02/27/90<br/>         Drilling Finished: 03/04/90<br/>         Completion Date: 03/21/90<br/>         First Production:</p> <p><b>TUBING #1:</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Type</th> <th>#Jts</th> <th>Size</th> <th>Wt#/f</th> <th>Grade</th> <th>Set@</th> </tr> </thead> <tbody> <tr> <td>IPC</td> <td>114</td> <td>2-3/8"</td> <td>4.7</td> <td>J</td> <td>3545</td> </tr> </tbody> </table> <p><b>HISTORY:</b></p> <p>Mach-90 Completion. Perf from 3706-78' &amp; treat w/ 2200 gal 15% NEFE HCl. Perf from 3607-96' &amp; treat w/ 4000 gal 15% NEFE HCl.</p> <p>April-93 Acid perf w/ 2500 gal 15% NEFE HCl.</p> <p>08/05/99 RU acid pump truck to tbq &amp; pumped 500 gal 15% NEFE @ 1700#. Did not break. Put on injection.</p> <p>08/15/01 RIH w/ cement retainer, lost in hole, pushed to 3810'.</p> <p>05/27/03 Tested csg. OK</p> <p>04/22/05 TA'd w/tbg and packer in place @3545</p> <p>05/30/08 □ Test dead man. Dig &amp; line pit. Set frac tank. Move pulling unit to loc &amp; spot, found hole in 4 1/2" csg above surface flange &amp; below tbq flange. Opened csg valve to pit &amp; water stopped coming out of the split. Attempted to put band clamp on hole but only have 5" to work with &amp; could not get clamp to fit right, would not seal. Leave well flowing to pit at a rate of about 25 bbls per hr. Basic trucking from Eunice NM will keep the water pulled out of the pit over the weekend &amp; will put it in our disposal system</p> <p>07/25/08 Pmpd 5 bbls PW @ 750# &amp; 1 BPM.</p> <p>NOTE: The Lease Status Report shows the well SI since we bought the Unit. This well will come out of TA on 04/22/2010</p> <p>Input by: Traci<br/>         Approved by:<br/>         Last Update: 04/08/10</p> | Type   | #Jts  | Size  | Wt#/f | Grade | Set@ | IPC | 114 | 2-3/8" | 4.7 | J | 3545 |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|-------|-------|-------|-------|------|-----|-----|--------|-----|---|------|
| Type                                                                                                                                                                                                          | #Jts                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Size   | Wt#/f | Grade | Set@  |       |      |     |     |        |     |   |      |
| IPC                                                                                                                                                                                                           | 114                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | 2-3/8" | 4.7   | J     | 3545  |       |      |     |     |        |     |   |      |

  

|      |       |       |   |     |
|------|-------|-------|---|-----|
| AD-1 |       |       |   |     |
| 3607 | -3612 | Queen | 3 | spf |
| 3622 | -3638 | Queen | 3 | sp  |
| 3644 | -3649 | Queen | 3 | spf |
| 3655 | -3674 | Queen | 3 | spf |
| 3681 | -3686 | Queen | 3 | spf |
| 3694 | -3696 | Queen | 3 | spf |
| 3706 | -3718 | Queen | 3 | spf |
| 3732 | -3740 | Queen | 3 | spf |
| 3754 | -3761 | Queen | 3 | spf |
| 3776 | -3778 | Queen | 3 | spf |

5 1/2" , 15.5/#,    @3950' , 1200sx

WDQSU #136  
Sec. 32-24S-38E  
Lea Co., NM

## WELL HISTORY

02/27/90 Spud well. RIH w/14 jts 8 5/8" csg, set @ 406'. Cmted w/250 sxs Class C 2% CaCl.

03/04/90 Ran 98 jts 5 1/2" 17# csg to 3950'. Displace csg. Cmted w/1000 sxs Halliburton Lite 15# CaCl & 200 sxs Class C cmt w/2% calcium. Circ 67 sxs.

03/14/90 MIRU PU. RIH w/ bit, crossovers & 2-3/8" tbg. Tag up @ 3767'. Attempt to circ hole clean to PBTD. Can't go down. POH w/ tbg & bit. RU reverse unit. Fill pit w/ wtr. SION.

03/15/90 RIH w/ 4 3/4" bit, BS, four 3 1/2" DC's, crossover & 119 jts 2 3/8" tbg. Drill to 3902'. Circ hole clean. POH, LD DC & bit. Load hole w/ wtr. RD reverse unit. Empty & clean reverse pit.

03/16/90 RU loggers & log well: GR, CNL, CCL from 3902' to 2000'. GR, CCL, CBL from TD to surface. RD loggers. WO perfs.

03/17/90 RU & perf Lower Queen zone from 3706'-18', 3732'-40', 3754'-61', 3776'-78', 3 spf, 4" guns, 99 holes. RD perf. RIH w/ treating pkr & tbg to 3778' & spot 2 bbls acid. PU to 3612' (117 jts). Set & test pkr to 500# okay. Acidize w/2200 gal 15% HCL NEFE acid in 2 equal stages & block w/ 800# rock salt in brine gel. Had 200# increase on block. Flush to bottom perf. ISIP 950#, 5 min 950#, 10 min 900#, 15 min 850#. SI for 30 min. Avg rate 3.8 BPM @ 1800 # psi. Total load 90 bbls. Open well & swab back load. Release pkr & POH w/ tbg & pkr.

03/18/90 RU & perf Upper Queen zone from 3607'-12', 3622'-38', 3644'-49', 3655'-74', 3681'-86', 3694'-96', 3 spf, 4" guns, 174 holes. RD perf. Install sub & safety valve & SION.

03/19/90 RIH w/ RBP & pkr & 120 jts tbg. Set & test RBP @ 3700'. PU & spot 2 bbls acid @ 3696'. LD 10 jts tbg. Set pkr @ 3523'. Load & test backside to 500# - okay. RU & acidize Upper Queen zone w/ 4000 gal 15% 15% HCL NEFE acid in 3 equal stages. Block w/2 stages of 700# rocksalt in 12 bbls each brine gel. Flush to bottom perfs. Had 400# increase on each block. Avg rate 4.2 bpm. Avg pressure 2000# psi. ISIP 1000#, 5 min 800#, 10 min 750#, 15 min 700#. SI for 30 min. Total load 140 bbls. Open well & flow & swab back load. Unseat pkr. Try to latch onto RBP - can't. RU & circ salt off of RBP. Close well in SION.

03/20/90 RIH w/ 2-3/8" x 5-1/2" IPC AD-1 injection pkr, 2-3/8" IPC SN & 110 jts IPC 2-3/8" tbg to 3500.99'. Circ 100 bbls 2% KCL w/1 drum WT - 1270 pkr fluid. Set pkr in tension. Load & test csg. Can't get good test. Drop standing valve & test tbg. - no test. Fish SV, Unseat pkr & POH w/ tbg & pkr. Pkr was sheared. Replace shear in pkr. Close well in. SION.

03/21/90 RU & hydrotest tbg in hole. Found 2 bad jts. RU & pump 100 bbls 2% KCL w/ 1 drum WT-1270 pkr fluid. Set pkr. Load and test backside to 500# for 30 min - okay. NU wellhead. Clear ROW, dig ditch, lay pipe, pad. Test & backfill ditch. Tie into header & wellhead. Injection rate to follow.

03/22/90 Injecting w/775 BWPD @ 1200# psi.

04/03/90 RU. NU WH & tally tbg in hole. TIH w/123 jts 2 3/8" tbg, tag fill. RU kill truck, work w/tbg, try to circ out fill & couldn't. RD kill truck. TOH w/tbg. PU 4 DC's & bit. TIH w/118 jts 2 3/8" tbg, tag plug & cmt. RU reverse unit, drill out plug & cmt down to 3902'. Circ well. TOH w/tbg & DC's. LD DC's.

12/14/90 MIRU. Unset pkr. POH w/tbg & pkr. Test tbg in hole to 5000#, found 1 bad jt, pkr was in good condition. RU & circ pkr fluid. Set pkr & test csg & pkr to 500# - ok. Tie in injection line & start injection. RDMO.

02/27/91 RU tbg tester, found 2 bad jts.

09/21/92 MIRU. Ran pkr leakage test for 30 min @ 530#, held ok. RD.

11/12/92 MIRU. Unset AD-1 pkr. POH w/tbg & pkr. Test in hole to 5000#. Circ pkr fluid (100 bbls 2% KCL w/100 Omega). Set & test csg & pkr to 360# for 15 min. RD.

04/13/93 MIRU. ND WH & NU BOP. POH w/pkr & 2 3/8" tbg. RIH & tag @ 3848'. Clean out to 3902'. Acidized perfs w/2500 gals 15% NEFE HCL acid. RIH w/Baker AD-1 & 2 3/8" tbg. Set pkr @ 3571'. ND BOP & NU WH. Pressure csg to 300#, held ok. RD. Start injecting 780 BWPD @ 1190#.

08/05/99 SITP 1220# & CP 0#. RU acid pump truck to tbg. Pumped 500 gals 15% NEFE @ 1700# & 1 BPM. Flush w/16.3 bbls fresh. Did not break. Put on injection.

WDQSU #136  
Sec. 32-24S-38E  
Lea Co., NM

### WELL HISTORY

08/15/01 Circ 80 bbls pkr fluid, set 5 1/2" AD-1 pkr @ 3555' w/15K tension. Did not sqz off any perms at this time. Pressured up to 560#, held for 30 min, good test.

05/23/03 MIRU vacuum truck. Blow well down. Pull tension on pkr. Load csg, would not hold. Unset pkr. POH w/tbg. SD.

05/27/03 PU pkr. RU Basin Testers and test tbg in hole 7000# below slips. Found 2 holes and busted 2 jts. RD tbg testers. Set pkr, test csg to 500#, held for 10 min. Unset pkr. Circ pkr fluid. Set 2 3/8" x 5 1/2" AD-1 pkr, test csg to 500# for 30 min w/no pressure loss. RD.

02/27/04 Displaced 750 gallons of acid w/ 14 bbls flush.

10/12/04 MIRU, had earth pit dug out. Put liner on pit, bleed well down. Close well back in. SD.

10/13/04 Open up well. Release pkr, NU BOP. POOH w/114 jts & 5 1/2" AD-1 pkr. Replace pkr & test tbg. Found 1 hole, 16 jts from top. ND BOP. Circulate pkr fluid. Circ 80 bbls down csg. Set pkr, pressure test to 300 psi for 30 min, held ok. Ran chart, pkr @ 3545'. RDMO.

04/06/05 Pressure test csg to 580# for 33 min, well TA'd. Pkr @ 3545'.

05/30/08 Test dead man. Dig & line pit. Set frac tank. Move pulling unit to loc & spot, found hole in 4 1/2" csg above surface flange & below tbg flange. Opened csg valve to pit & water stopped coming out of the split. Attempted to put band clamp on hole but only have 5" to work with & could not get clamp to fit right, would not seal. Leave well flowing to pit at a rate of about 25 bbls per hr. Basic trucking from Eunice NM will keep the water pulled out of the pit over the weekend & will put it in our disposal system.

07/25/08 Pmpd 5 bbls PW w/rate of 1 BPM @ 750#.

08/05/08 Sundry notice filed with NMOC: MIRU. POH w/1 jt tbg. MI new IPC tbg & pkr. RIH w/same and set pkr @ 3544.56' after load back side w/inhibited fresh water. Ran pre-MIT, ok. RDMO. Scheduled MIT w/Mark Whitaker of OCD for July 21<sup>st</sup>. RU pump truck & ran witnessed MIT for 30 min @ 390#, passed. Began injection into perms @ 3607'-3778'. Rate 50 BWPD @ 45#.

04/06/10 TP 1030#, CP 0#. RU Rising Star to acidize well. Establish rate of 1.5 BPM @ 1570#. Pmp 500 gals 15% NE FE HCL acid. ISIP 1370#, 5 mins 1270#. RD Rising Star. Put WH together & open valves. TP 1200#. MO Rising Star.

**COTTON OILFIELD SERVICES**

CALHOUN, La

**DAILY ACTIVITY REPORT**

**RAM ENERGY LLC**  
**WDQSU # 128**  
**LEA COUNTY, NM**  
**API # 30-025-30290**

8-18-21

ROAD RIG & EQUIPMENT TO LOCATION SPOT RIG, BASEBEAM & CMT PUMP MIXER COMBO PACKAGE ONTO LOCATION RU PUMP & PUMP LINES HOLD SFTY MTG & JSA HAUL IN CMT UNLOAD CMT RU UNIT OPEN WELL UP ND WELL PU ON TBJ RELEASE PKR POOH W/ PKR PKR DRAGGING ALL THE WAY OUT NU WELL CONTROL POOH W/ TBJ & PKR LD PKR RIH W/ TBJ & MECHANICAL SET CIBP TO 3654' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL CWI SDON

8-20-21

HOLD SFTY MTG & JSA RIH W/ WL PERF # @ 460' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 700# RIH W/ TBJ TO 464' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 464' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 135**  
**LEA COUNTY, NM**  
**API # 30-025-30295**

8-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP ND TREE PU ON TBJ RELEASE PKR POOH W/ TBJ MIRU WL RIH W/ GAUGE RING TO 3533' POOH W/ WL RIH & SET CIBP @ 3,533' RIH W/ DUMP BAILER SPOT 35' CMT RIH W/ TBJ CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/ MLF POOH W/ TBJ CWI SDON

8-21-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/

WL RIH W/ WL PERF #@ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE)  
NO INJECTION RATE @ 550# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H"  
CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT  
READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 106**  
**LEA COUNTY, NM**  
**API # 30-025-30157**

8-22-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP POOH W/ TBJ  
33 JNTS RIH W/ TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC  
CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP  
CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF  
DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF  
POOH W/ TBJ CWI SDON

8-23-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/  
WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH  
W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/  
BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/  
WL RIH W/ WL PERF #@ 460' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE)  
NO INJECTION RATE @ 500# CWI SDON

8-24-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ TBJ TO 460' RU PUMP MIX & SPOT 55 SXS  
CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL  
EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 129**  
**LEA COUNTY, NM**  
**API # 30-025-30291**

8-24-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/ TBJ & CIBP  
TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-25-21

HOLD SFTY MTG & JSA OPEN WELL UP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS  
"H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO  
500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO

3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RIH W/ WL PERF #@ 460' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# CWI SDON

8-26-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 131**  
**LEA COUNTY, NM**  
**API # 30-025-30293**

8-26-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/ 50 JNTS TBJ CWI SDON

8-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3580' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ TBJ BREAK CIRC CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

8-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 06**  
**LEA COUNTY, NM**  
**API # 30-025-12263**

8-30-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG  
MLF POOH W/ 132 JNTS TBJ & PKR LD PKR CWI SDON

8-31-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/  
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP  
@ 2760' POOH W/WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL  
SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU  
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-1-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520'  
POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH  
W/ TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT  
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 155**  
**LEA COUNTY, NM**  
**API # 30-025-30780**

9-1-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG  
MLF POOH W/ 119 JNTS TBJ & PKR LD PKR CWI SDON

9-2-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/  
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP  
@ 2760' POOH W/WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL  
SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU  
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-3-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520'  
POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH  
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT  
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 132**  
**LEA COUNTY, NM**

**API # 30-025-30294**

9-3-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG  
MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

9-7-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/  
WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP  
@ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL  
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU  
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-8-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'  
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH  
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT  
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 130  
LEA COUNTY, NM  
API # 30-025-30292**

9-8-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W / MLF  
POOH W/ TBJ TOTAL OF 122 JNTS CWI SDON

9-9-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 3580' POOH W/ WL RIH W/  
BAILER & DUMP BAIL 35' CMT RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/  
WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH  
W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD  
RELEASE WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO  
INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT  
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC  
WDQSU # 103  
LEA COUNTY, NM  
API # 30-025-30154**

9-10-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG  
MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

9-11-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/ WL RIH W/  
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP  
@ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL  
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU  
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-13-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'  
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH  
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT  
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 102**  
**LEA COUNTY, NM**  
**API # 30-025-30172**

9-13-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP RU ROD EQUIP  
PU ON RODS UN-SEAT PUMP POOH W/ 145 RODS CWI SDON

9-14-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC  
CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 120 JNTS TBJ & SN RIH W/WL SET  
CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO  
500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER &  
CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH &  
SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT  
POOH W/ WL CWI SDON

9-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'  
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH  
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT  
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 79**  
**LEA COUNTY, NM**  
**API # 30-025-30002**

9-15-21

MOVE &amp; SPOT BASEBEAM HOLD SFTY MTG &amp; JSA MIRU UNIT OPEN WELL UP CWI SDON

9-16-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 116 JNTS TBJ & SN RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-17-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH W/TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 77**  
**LEA COUNTY, NM**  
**API # 30-025-30000**

9-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS RODS STUCK WORK RODS RU BACK-OFF TOOL BACK RODS OFF POOH W/ 90 RODS RD ROD EQUIP RU FOR TBJ PU ON TBJ POOH W/ 85 JNTS TBJ CWI SDON

9-21-21

HOLD SFTY MTG & JSA OPEN WELL UP BEGIN STRIPPING RODS & TUBING SWITCHING BACK & FORTH FROM ROD EQUIP TO TBJ EQUIP FINISH STRIPPING RODS & TBJ OUT OF THE HOLE NU WELL CONTROL RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL RIH W/TBJ BREAK CIRC TEST TBJ TO 500# CIRC WELL CLEAN CIRC W/ MLF POOH W/TBJ TEST CSG TO 500# POOH W/ 30 JNTS CWI SDON

9-22-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ REMAINING TBJ RU WL RIH W/CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

9-23-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 153**  
**LEA COUNTY, NM**  
**API # 30-025-30357**

9-23-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 115 JNTS TBJ & PKR LD PKR CWI SDON

9-24-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 116 JNTS TBJ & SN RIH W/ WL SET CIBP TO 3550' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC**  
**WDQSU # 12**  
**LEA COUNTY, NM**  
**API # 30-025-12271**

9-27-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 117 JNTS TBJ & PKR LD PKR CWI SDON

9-28-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3550' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/ WL WASH UP CMT EQUIP CWI SDON

9-29-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 101**  
**LEA COUNTY, NM**  
**API # 30-025-12271**

9-29-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG  
MLF POOH W/ 115 JNTS TBJ & PKR LD PKR CWI SDON

9-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3550' POOH W/WL RIH W/  
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP  
@ 2760' POOH W/WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL  
SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU  
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/  
WL CWI SDON

10-1-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @  
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 21**  
**LEA COUNTY, NM**  
**API # 30-025-12270**

10-01-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG  
MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

10-02-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/  
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP  
@ 2760' POOH W/WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL  
SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU  
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/WL & PERF @ 520' POOH W/  
WL RU PUMP WASH UP CMT EQUIP CWI SDON

10-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 08**  
**LEA COUNTY, NM**  
**API # 30-025-12261**

10-04-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF CWI SDON

10-05-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ 122 JNTS TBJ RIH W/ WL SET CIBP TO 3580' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

10-06-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 90 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 81**  
**LEA COUNTY, NM**  
**API # 30-025-30011**

10-06-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 136 RODS CWI SDON

10-07-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC CNT TO WORK STUCK TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/ MLF POOH W/ 112 JNTS TBJ RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# CWI SDON

10-08-21

HOLD SFTY MTG & JSA RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

10-11-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 75**  
**LEA COUNTY, NM**  
**API # 30-025-29984**

10-11-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 141 RODS CWI SDON

10-12-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/ MLF POOH W/ 125 JNTS TBJ RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# CWI SDON

10-13-21

HOLD SFTY MTG & JSA RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 152**  
**LEA COUNTY, NM**  
**API # 30-025-30358**

10-14-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 135 JNTS TBJ & PKR LD PKR CWI SDON

10-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

10-18-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 18**  
**LEA COUNTY, NM**  
**API # 30-025-12257**

10-18-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 118 JNTS TBJ & PKR LD PKR CWI SDON

10-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3520' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520' POOH W/WL CWI SDON

10-20-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 43 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 74**  
**LEA COUNTY, NM**  
**API # 30-025-29983**

10-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 50 JNTS TBJ & PKR LD PKR CWI SDON

10-21-21

HOLD SFTY MTG & JSA OPEN WELL UP CNT TO POOH W/ TBJ TOTAL OF 112 JNTS LD BHA RIH W/WL SET CIBP TO 3472' POOH W/WL RIH W/WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL SBWOC RU CIBP RIH W/WL VERFIY CMT

POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35'  
CMT POOH W/ WL CWI SDON

10-22-21

HOLD SFTY MTG & JSA RIH W/ WL VERIFY CMT POOH & PERF @ 520' POOH W/ WL RU  
PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU  
PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/  
TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 113**  
**LEA COUNTY, NM**  
**API # 30-025-30231**

10-25-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS  
CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX  
& CIRC WELL W/ 9.5 PPG MLF POOH W/ 110 JNTS TBJ & PKR LD PKR RIH W/ 15 JNTS FOR  
KILL STRING CWI SDON

10-26-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING  
AREA UN-LOAD CMT @ STAGGING YARD REPLACE VALES & SEATS IN TRI-PLEX PUMP SBWO  
WL FOR CIBP'S MIRU WL RIH W/ WL SET CIBP @ 3487' POOH W/ WL RIH W/ WL DUMP  
BAIL 35' CMT POOH W/ WL RU PUMP TEST CSG TO 500# CWI SDON

10-27-21

HOLD SFTY MTG & JSA MIRU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RE-HEAD WL RE-DRESS SETTING TOOL RIH W/ WL SET  
CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL  
PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

10-28-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @  
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 24**  
**LEA COUNTY, NM**  
**API # 30-025-12276**

10-28-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ  
TRY TO RELEASE PKR HAVING TROUBLE W/ RELEASING PKR BEAT ON PKR RU TONGS  
CNT TO WORK PKR WORK PKR FREE NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX  
& CIRC WELL W/ 9.5 PPG MLF POOH W/ 112 JNTS TBJ & PKR LD PKR MIRU WL RIH W/ WL  
SET CIBP @ 3470' POOH W/ WL RIH W/ WL DUMP 35' CMT RIH W/ 15 JNTS FOR KILL  
STRING CWI SDON

10-29-21

HOLD SFTY MTG & JSA RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP  
BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE  
WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO  
520' RU PUMP MIX & SPOT 45 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP  
POOH W/ TBJ CWI SDON

**WDQSU # 111**  
**LEA COUNTY, NM**  
**API # 30-025-30192**

11-11-21

HOLD SFTY MTG & JSA SBWO CMT DELIVERY MEET & GUIDE CMT TRUCK INTO RAM STAGGING  
AREA UN-LOAD CMT @ STAGGING YARD MIRU UNIT & CMT EQUIP OPEN WELL UP BEGIN TO  
REMOVE HEAD EARS BROKEN ON HEAD CUT HEAD OFF PU ON TBJ RELEASE TAC CIRC  
WELL W/ MLF POOH W/ 30 JNTS TBJ CWI SDON

11-12-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 112 JNTS MIRU WL RIH W/ WL  
SET CIBP @ 3590' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH  
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-13-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @  
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "C" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 72**  
**LEA COUNTY, NM**  
**API # 30-025-29964**

11-15-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE TAC  
CIRC WELL W/ MLF POOH W/ 110 JNTS TBJ MIRU WL RIH W/ WL SET CIBP @ 3472'  
POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL CWI SDON

11-16-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE  
WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE  
@ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT SDON

**WDQSU # 110**  
**LEA COUNTY, NM**  
**API # 30-025-30287**

11-17-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ  
POOH W/ 25 JNTS TBJ CWI SDON

11-18-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 111 JNTS MIRU WL RIH W/ WL  
SET CIBP @ 3556' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH  
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

11-19-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @  
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 137**  
**LEA COUNTY, NM**  
**API # 30-025-30275**

11-23-21

MIRU UNIT & CMT EQUIP HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ RELEASE PKR  
CIRC WELL W/ MLF POOH W/ 114 JNTS TBJ MIRU WL RIH W/ WL SET CIBP @ 3472'  
POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL CWI SDON

11-24-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE  
WL HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE  
@ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT SDON

**WDQSU # 25**  
**LEA COUNTY, NM**  
**API # 30-025-12275**

11-29-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT UN-SET PKR CIRC WELL W/ MLF PU ON TBJ  
POOH W/ 35 JNTS TBJ CWI SDON

12-01-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 116 JNTS MIRU WL RIH W/ WL  
SET CIBP @ 3555' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH  
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-02-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @  
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 99**  
**LEA COUNTY, NM**  
**API # 30-025-30144**

12-02-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP  
POOH W/ 149 RODS UN-SET TAC CIRC WELL W/ MLF PU ON TBJ POOH W/ 15 JNTS TBJ  
CWI SDON

12-03-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL  
SET CIBP @ 3575' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH  
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @  
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 45 SXS CLASS "C" CMT @ 520' TO SURF  
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 47**  
**LEA COUNTY, NM**  
**API # 30-025-12290**

12-04-21

HOLD SFTY MTG & JSA CLEAR LOCATION FOR EQUIPMENT TO BE MOVED IN MOVE CMT  
PUMPING UNIT PAD MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/ MLF  
POOH W/ 85 JNTS TBJ CWI SDON

12-06-21

HOLD SFTY MTG & JSA POOH W/ REMAING TBJ TOTAL OF 119 JNTS MIRU WL RIH W/ WL  
SET CIBP @ 3577' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH  
W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/ TBJ TO 5620' RU PUMP EIR  
(ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RD RELEASE WL CWI SDON

12-07-21

HOLD SFTY MTG & JSA RU PUMP MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF WASH  
UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 92**  
**LEA COUNTY, NM**  
**API # 30-025-30131**

12-07-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP  
POOH W/ 142 RODS UN-SET TAC CIRC WELL W/ MLF PU ON TBJ CWI SDON

12-08-21

HOLD SFTY MTG & JSA POOH W/ TBJ TOTAL OF 122 JNTS MIRU WL RIH W/ WL SET  
CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL  
SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL  
SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/  
WL PERF @ 520' POOH W/ WL RD RELEASE WL CWI SDON

12-09-21

HOLD SFTY MTG & JSA RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO  
INJECTION RATE @ 500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT  
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 96**  
**LEA COUNTY, NM**  
**API # 30-025-30166**

12-09-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT RU ROD TONGS PU ON RODS UN-SEAT PUMP  
POOH W/ 50 RODS ROD TONGS MALFUNCTIONED WORK ON TONGS CWI SDON

12-10-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 139 RODS PU ON TBJ UN-  
SET TAC CIRC WELL W MLF POOH W/ TBJ TOTAL OF 122 JNTS MIRU WL RIH W/ WL  
SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT CWI SDON

12-11-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL  
DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE  
WL RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @  
500# MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/  
TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 94**  
**LEA COUNTY, NM**  
**API # 30-025-30145**

12-12-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ RELEASE PKR CIRC WELL W/ MLF  
POOH W/ 112 JNTS TBJ CWI SDON

12-13-21

HOLD SFTY MTG & MIRU WL RIH W/ WL SET CIBP @ 3521' POOH W/ WL RIH W/ BAILER &  
DUMP BAIL 35' CMT RIH W/ WL SET CIBP @ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35'  
CMT POOH W/ WL RIH W/ WL SET CIBP @ 1320' POOH W/ WL RIH W/ WL DUMP BAIL  
35' CMT POOH W/ WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL RIH W/  
TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# MIX &  
SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN  
ALL EQUIPMENT READY TO MOVE

**WDQSU # 87**  
**LEA COUNTY, NM**  
**API # 30-025-30084**

12-14-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT CLEAR LOCATION TO ACCEPT EQUIPMENT RU  
ROD TONGS PU ON RODS UN-SEAT PUMP POOH W/ 100 RODS CWI SDON

12-15-21

HOLD SFTY MTG & JSA POOH W/ REMAING RODS TOTAL OF 137 RODS PU ON TBJ UN-  
SET TAC CIRC WELL W/ MLF POOH W/ TBJ TOTAL OF 120 JNTS MIRU WL RIH W/ WL  
SET CIBP @ 3487' POOH W/ WL RIH W/ BAILER & DUMP BAIL 35' CMT RIH W/ WL SET CIBP  
@ 2760' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ WL SET CIBP  
@ 1320' CWI SDON

12-16-21

HOLD SFTY MTG & JSA RU WL RIH W/ WL PERF @ 520' POOH W/ WL RD RELEASE WL  
RIH W/ TBJ TO 520' RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500#  
MIX & SPOT 55 SXS CLASS "C" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG  
DOWN ALL EQUIPMENT READY TO MOVE

**WDQSU # 85**  
**LEA COUNTY, NM**  
**API # 30-025-30008**

12-16-21

HOLD SFTY MTG & JSA MIRU ALL EQUIPMENT PU ON TBJ UN-SET PKR CIRC WELL W/ MLF  
POOH W/ TBJ TOTAL OF 120 CWI SDON

12-17-21

HOLD SFTY MTG & JSA      MIRU WL   RIH W/ WL   SET CIBP @ 3612'   POOH W/ WL   RIH W/  
BAILER & DUMP BAIL 35' CMT   RIH W/ WL   SET CIBP @ 2760'   POOH W/ WL   RIH W/ WL  
DUMP BAIL 35' CMT   POOH W/ WL   RIH W/ WL   SET CIBP @ 1320'   CWI   SDON  
RU WL   RIH W/ WL   PERF @ 520'   POOH W/ WL   RD RELEASE WL   RIH W/ TBJ TO 520'  
RU PUMP   EIR (ESTABLISH INJECTION RATE)   NO INJECTION RATE @ 500#   MIX & SPOT 55 SXS  
CLASS "C" CMT @ 520' TO SURF   WASH UP CMT EQUIP   POOH W/ TBJ   RIG DOWN ALL  
EQUIPMENT   READY TO MOVE

**WDQSU # 35**  
**LEA COUNTY, NM**  
**API # 30-025-12289**

12-18-21

HOLD SFTY MTG & JSA   MIRU ALL EQUIPMENT   ND HEAD   PU ON TBJ   UN-SET PKR   CIRC  
WELL W/ MLF   POOH W/ 115 JNTS TBJ   MIRU WL   RIH W/ WL   SET CIBP @ 3612'   POOH  
W/ WL   RIH W/ BAILER & DUMP BAIL 35' CMT   RIH W/ WL   SET CIBP @ 2760'   POOH W/ WL  
RIH W/ WL   DUMP BAIL 35' CMT   POOH W/ WL   RIH W/ WL   SET CIBP @ 1320'  
RU WL   RIH W/ WL   PERF @ 520'   POOH W/ WL   RD RELEASE WL   CWI   SDON

12-20-21

HOLD JSA & SFTY MTG   RIH W/ TBJ TO 520'   RU PUMP   EIR (ESTABLISH INJECTION RATE)   NO  
INJECTION RATE @ 500#   MIX & SPOT 40 SXS CLASS "C" CMT @ 520' TO SURF   WASH UP CMT  
EQUIP   POOH W/ TBJ   RIG DOWN ALL EQUIPMENT   CUT & COVER HEAD

**END OF PLUGGING OPERATIONS ON THE WEST DOLLARHIDE QUEEN SANDS UNIT**

| <p>KB: 3162.5    DF:    GL: 3151</p> <p>Size: 12 1/4" →</p> <p style="text-align: center;">8 5/8" ,24 #,    @406' ,250 sx</p> <p>Size: 7 7/8" →</p> <p>Packer @3545</p> <p>OPBTD: 3810'</p> <p>TD: 3950</p> | <p><b>Chapai I Energy, L.L.C.</b></p> <p>Well: West Dollarhide QSU ,136 , 4087.07<br/>         Operator: CELLC<br/>         Location: 1950' FNL &amp; 350' FWL, Lea Co.,<br/>         Legal: Sec. 32-24S-38E<br/>         County: Lea, NM<br/>         LAT/Long: /</p> <p>Dir:</p> <p>Spud Date: 02/27/90<br/>         Drilling Finished: 03/04/90<br/>         Completion Date: 03/21/90<br/>         First Production:</p> <p><b>TUBING #1:</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Type</th> <th>#Jts</th> <th>Size</th> <th>Wt#/f</th> <th>Grade</th> <th>Set@</th> </tr> </thead> <tbody> <tr> <td>IPC</td> <td>114</td> <td>2-3/8"</td> <td>4.7</td> <td>J</td> <td>3545</td> </tr> </tbody> </table> <p><b>HISTORY:</b></p> <p>Mach-90 Completion. Perf from 3706-78' &amp; treat w/ 2200 gal 15% NEFE HCl. Perf from 3607-96' &amp; treat w/ 4000 gal 15% NEFE HCl.</p> <p>April-93 Acid perf w/ 2500 gal 15% NEFE HCl.</p> <p>08/05/99 RU acid pump truck to tbq &amp; pumped 500 gal 15% NEFE @ 1700#. Did not break. Put on injection.</p> <p>08/15/01 RIH w/ cement retainer, lost in hole, pushed to 3810'.</p> <p>05/27/03 Tested csg. OK</p> <p>04/22/05 TA'd w/tbg and packer in place @3545</p> <p>05/30/08 □ Test dead man. Dig &amp; line pit. Set frac tank. Move pulling unit to loc &amp; spot, found hole in 4 1/2" csg above surface flange &amp; below tbq flange. Opened csg valve to pit &amp; water stopped coming out of the split. Attempted to put band clamp on hole but only have 5" to work with &amp; could not get clamp to fit right, would not seal. Leave well flowing to pit at a rate of about 25 bbls per hr. Basic trucking from Eunice NM will keep the water pulled out of the pit over the weekend &amp; will put it in our disposal system</p> <p>07/25/08 Pmpd 5 bbls PW @ 750# &amp; 1 BPM.</p> <p>NOTE: The Lease Status Report shows the well SI since we bought the Unit. This well will come out of TA on 04/22/2010</p> | Type   | #Jts  | Size  | Wt#/f | Grade | Set@ | IPC | 114 | 2-3/8" | 4.7 | J | 3545 |
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| Type                                                                                                                                                                                                        | #Jts                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | Size   | Wt#/f | Grade | Set@  |       |      |     |     |        |     |   |      |
| IPC                                                                                                                                                                                                         | 114                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | 2-3/8" | 4.7   | J     | 3545  |       |      |     |     |        |     |   |      |

  

|                                                                                                                                                                                                                                                                                                                        |                                          |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------|
| <p>AD-1</p> <p>3607 -3612 Queen 3 spf</p> <p>3622 -3638 Queen 3 sp</p> <p>3644 -3649 Queen 3 spf</p> <p>3655 -3674 Queen 3 spf</p> <p>3681 -3686 Queen 3 spf</p> <p>3694 -3696 Queen 3 spf</p> <p>3706 -3718 Queen 3 spf</p> <p>3732 -3740 Queen 3 spf</p> <p>3754 -3761 Queen 3 spf</p> <p>3776 -3778 Queen 3 spf</p> | <p>5 1/2" ,15.5/#,    @3950' ,1200sx</p> |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------|

Input by: Traci  
 Approved by:  
 Last Update: 04/08/10

WDQSU #136  
Sec. 32-24S-38E  
Lea Co., NM

## WELL HISTORY

02/27/90 Spud well. RIH w/14 jts 8 5/8" csg, set @ 406'. Cmted w/250 sxs Class C 2% CaCl.

03/04/90 Ran 98 jts 5 1/2" 17# csg to 3950'. Displace csg. Cmted w/1000 sxs Halliburton Lite 15# CaCl & 200 sxs Class C cmt w/2% calcium. Circ 67 sxs.

03/14/90 MIRU PU. RIH w/ bit, crossovers & 2-3/8" tbg. Tag up @ 3767'. Attempt to circ hole clean to PBTD. Can't go down. POH w/ tbg & bit. RU reverse unit. Fill pit w/ wtr. SION.

03/15/90 RIH w/ 4 3/4" bit, BS, four 3 1/2" DC's, crossover & 119 jts 2 3/8" tbg. Drill to 3902'. Circ hole clean. POH, LD DC & bit. Load hole w/ wtr. RD reverse unit. Empty & clean reverse pit.

03/16/90 RU loggers & log well: GR, CNL, CCL from 3902' to 2000'. GR, CCL, CBL from TD to surface. RD loggers. WO perfs.

03/17/90 RU & perf Lower Queen zone from 3706'-18', 3732'-40', 3754'-61', 3776'-78', 3 spf, 4" guns, 99 holes. RD perf. RIH w/ treating pkr & tbg to 3778' & spot 2 bbls acid. PU to 3612' (117 jts). Set & test pkr to 500# okay. Acidize w/2200 gal 15% HCL NEFE acid in 2 equal stages & block w/ 800# rock salt in brine gel. Had 200# increase on block. Flush to bottom perf. ISIP 950#, 5 min 950#, 10 min 900#, 15 min 850#. SI for 30 min. Avg rate 3.8 BPM @ 1800 # psi. Total load 90 bbls. Open well & swab back load. Release pkr & POH w/ tbg & pkr.

03/18/90 RU & perf Upper Queen zone from 3607'-12', 3622'-38', 3644'-49', 3655'-74', 3681'-86', 3694'-96', 3 spf, 4" guns, 174 holes. RD perf. Install sub & safety valve & SION.

03/19/90 RIH w/ RBP & pkr & 120 jts tbg. Set & test RBP @ 3700'. PU & spot 2 bbls acid @ 3696'. LD 10 jts tbg. Set pkr @ 3523'. Load & test backside to 500# - okay. RU & acidize Upper Queen zone w/ 4000 gal 15% 15% HCL NEFE acid in 3 equal stages. Block w/2 stages of 700# rocksalt in 12 bbls each brine gel. Flush to bottom perfs. Had 400# increase on each block. Avg rate 4.2 bpm. Avg pressure 2000# psi. ISIP 1000#, 5 min 800#, 10 min 750#, 15 min 700#. SI for 30 min. Total load 140 bbls. Open well & flow & swab back load. Unseat pkr. Try to latch onto RBP - can't. RU & circ salt off of RBP. Close well in SION.

03/20/90 RIH w/ 2-3/8" x 5-1/2" IPC AD-1 injection pkr, 2-3/8" IPC SN & 110 jts IPC 2-3/8" tbg to 3500.99'. Circ 100 bbls 2% KCL w/1 drum WT - 1270 pkr fluid. Set pkr in tension. Load & test csg. Can't get good test. Drop standing valve & test tbg. - no test. Fish SV, Unseat pkr & POH w/ tbg & pkr. Pkr was sheared. Replace shear in pkr. Close well in. SION.

03/21/90 RU & hydrotest tbg in hole. Found 2 bad jts. RU & pump 100 bbls 2% KCL w/ 1 drum WT-1270 pkr fluid. Set pkr. Load and test backside to 500# for 30 min - okay. NU wellhead. Clear ROW, dig ditch, lay pipe, pad. Test & backfill ditch. Tie into header & wellhead. Injection rate to follow.

03/22/90 Injecting w/775 BWPD @ 1200# psi.

04/03/90 RU. NU WH & tally tbg in hole. TIH w/123 jts 2 3/8" tbg, tag fill. RU kill truck, work w/tbg, try to circ out fill & couldn't. RD kill truck. TOH w/tbg. PU 4 DC's & bit. TIH w/118 jts 2 3/8" tbg, tag plug & cmt. RU reverse unit, drill out plug & cmt down to 3902'. Circ well. TOH w/tbg & DC's. LD DC's.

12/14/90 MIRU. Unset pkr. POH w/tbg & pkr. Test tbg in hole to 5000#, found 1 bad jt, pkr was in good condition. RU & circ pkr fluid. Set pkr & test csg & pkr to 500# - ok. Tie in injection line & start injection. RDMO.

02/27/91 RU tbg tester, found 2 bad jts.

09/21/92 MIRU. Ran pkr leakage test for 30 min @ 530#, held ok. RD.

11/12/92 MIRU. Unset AD-1 pkr. POH w/tbg & pkr. Test in hole to 5000#. Circ pkr fluid (100 bbls 2% KCL w/100 Omega). Set & test csg & pkr to 360# for 15 min. RD.

04/13/93 MIRU. ND WH & NU BOP. POH w/pkr & 2 3/8" tbg. RIH & tag @ 3848'. Clean out to 3902'. Acidized perfs w/2500 gals 15% NEFE HCL acid. RIH w/Baker AD-1 & 2 3/8" tbg. Set pkr @ 3571'. ND BOP & NU WH. Pressure csg to 300#, held ok. RD. Start injecting 780 BWPD @ 1190#.

08/05/99 SITP 1220# & CP 0#. RU acid pump truck to tbg. Pumped 500 gals 15% NEFE @ 1700# & 1 BPM. Flush w/16.3 bbls fresh. Did not break. Put on injection.

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### WELL HISTORY

08/15/01 Circ 80 bbls pkr fluid, set 5 1/2" AD-1 pkr @ 3555' w/15K tension. Did not sqz off any perms at this time. Pressured up to 560#, held for 30 min, good test.

05/23/03 MIRU vacuum truck. Blow well down. Pull tension on pkr. Load csg, would not hold. Unset pkr. POH w/tbg. SD.

05/27/03 PU pkr. RU Basin Testers and test tbg in hole 7000# below slips. Found 2 holes and busted 2 jts. RD tbg testers. Set pkr, test csg to 500#, held for 10 min. Unset pkr. Circ pkr fluid. Set 2 3/8" x 5 1/2" AD-1 pkr, test csg to 500# for 30 min w/no pressure loss. RD.

02/27/04 Displaced 750 gallons of acid w/ 14 bbls flush.

10/12/04 MIRU, had earth pit dug out. Put liner on pit, bleed well down. Close well back in. SD.

10/13/04 Open up well. Release pkr, NU BOP. POOH w/114 jts & 5 1/2" AD-1 pkr. Replace pkr & test tbg. Found 1 hole, 16 jts from top. ND BOP. Circulate pkr fluid. Circ 80 bbls down csg. Set pkr, pressure test to 300 psi for 30 min, held ok. Ran chart, pkr @ 3545'. RDMO.

04/06/05 Pressure test csg to 580# for 33 min, well TA'd. Pkr @ 3545'.

05/30/08 Test dead man. Dig & line pit. Set frac tank. Move pulling unit to loc & spot, found hole in 4 1/2" csg above surface flange & below tbg flange. Opened csg valve to pit & water stopped coming out of the split. Attempted to put band clamp on hole but only have 5" to work with & could not get clamp to fit right, would not seal. Leave well flowing to pit at a rate of about 25 bbls per hr. Basic trucking from Eunice NM will keep the water pulled out of the pit over the weekend & will put it in our disposal system.

07/25/08 Pmpd 5 bbls PW w/rate of 1 BPM @ 750#.

08/05/08 Sundry notice filed with NMOC: MIRU. POH w/1 jt tbg. MI new IPC tbg & pkr. RIH w/same and set pkr @ 3544.56' after load back side w/inhibited fresh water. Ran pre-MIT, ok. RDMO. Scheduled MIT w/Mark Whitaker of OCD for July 21<sup>st</sup>. RU pump truck & ran witnessed MIT for 30 min @ 390#, passed. Began injection into perms @ 3607'-3778'. Rate 50 BWPD @ 45#.

04/06/10 TP 1030#, CP 0#. RU Rising Star to acidize well. Establish rate of 1.5 BPM @ 1570#. Pmp 500 gals 15% NE FE HCL acid. ISIP 1370#, 5 mins 1270#. RD Rising Star. Put WH together & open valves. TP 1200#. MO Rising Star.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 72321

CONDITIONS

|                                                                          |                                                |
|--------------------------------------------------------------------------|------------------------------------------------|
| Operator:<br>RAM ENERGY LLC<br>5100 East Skelly Drive<br>Tulsa, OK 74135 | OGRID:<br>309777                               |
|                                                                          | Action Number:<br>72321                        |
|                                                                          | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

CONDITIONS

|            |           |                |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| kfortner   | None      | 1/31/2022      |