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Electronically Signed

Paul F Kautz

2/1/2022

432-620-1974

2/2/2022 1:45:24 PM

Telephone No.

DATE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 307150 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-025-48095 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **RED HILLS 32 5 STATE COM** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 198H 2. Name of Operator 9. OGRID Number CIMAREX ENERGY CO. OF COLORADO 162683 3. Address of Operator 10. Pool name or Wildcat 600 N. Marienfeld Street, Suite 600, Midland, TX 79701 4. Well Location <u>A</u> : <u>467</u> feet from the N line and feet 410 Unit Letter A from the E Township 33E NMPM Section 25S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3390 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please see attached document. See Attached 11/26/2021 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Yield Open Size Size lb/ft TOC Set Dpth Held Hole 11/26/21 Surf FreshWater 14.75 10.75 40.5 J55 0 1024 869 1.72 С 1550 Ν 12/16/21 Int1 Brine 9.875 7.625 29.7 HCL-80 0 12557 1569 3.34 Н 3000 Ν 01/11/22 Prod 6.75 P-110 0 11621 Brine 5.5 23 0 Ν 01/13/22 Prod Brine 6.75 5 18 P-110 6697 22122 1201 1.4 Н Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Regulatory Manager

Geologist

abergen@cimarex.com

E-mail address

TITLE

Red Hills 32-5 State Com 198H RR

11/26/21 Spud 14-3/4 surf hole @ 12:05am. TD 14-3/4 surf hole @ 1035. Ran 24jts 10-3/4, 40.5#, H55 @ 1024. 11/27/21 Cmt lead w/549sx C, yield 1.72, tail w/ 320sx C, yield 1.33. Circ 406sx to surf. Test surf csg to 1550# for 30 mins, good test. 12/13/21 Drilled 9-7/8 Int hole to KOP @ 11,700. 12/16/21 TD 9-7/8 Int hole @ 12,656 (EOC). Ran 251jts 7-5/8, 29.7#, HCL-80 @ 11,483. Ran 31jts 7-5/8, 29.7#, HCL-80 FJ @ 12,557. 12/19/21 Cmt lead w/ 1441sx Cem Lite, yield 3.34, tail w/128sx POZ/H, yield 1.4. Circ 52bbls to surf. 12/20/21 Test Int csg to 3000# for 30 mins, good test. 1/11/22 TD 6-3/4 prod hole @ 22,132. 1/13/22 275jts 5-1/2, 23#, P-110 RY @ 11,621. Ran 222jts 5", 18#, P-110 RY @ 22,122. 1/14/22 Cmt tail w/ 1201sx 50/50 POZ/H, yield 1.4. Calc TOC @ 6697, Will test prod csg on completion rig. 1/15/22 RR.