

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710		² OGRID Number: 16696
		³ Reason for Filing Code/ Effective Date: NW - 05/24/2021
⁴ API Number 30 - 015-47960	⁵ Pool Name PIERCE CROSSING BONE SPRING EAST	⁶ Pool Code 96473
⁷ Property Code: 329988	⁸ Property Name: TAILS CC 10-3 FEDERAL COM	⁹ Well Number: 25H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	10	24S	29E		400	SOUTH	1705	EAST	EDDY

¹¹ Bottom Hole Location**FTP- 308' FSL 1559' FEL LTP- 136' FNL 1420' FEL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	3	24S	29E		21	NORTH	1421	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code : F		¹⁴ Gas Connection Date: 05/25/21		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC CRUDE OIL, INC.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 02/24/21	²² Ready Date 05/24/2021	²³ TD 19223'M 8815'V	²⁴ PBSD 19187'M 8813'V	²⁵ Perforations 8928-19108'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
14-3/4"	10-3/4"	561'		605	
9-7/8"	7-5/8"	8060'		1657	
6-3/4"	5-1/2" x 4-1/2"	19200'		1420	

V. Well Test Data

³¹ Date New Oil 05-27-21	³² Gas Delivery Date 05-25-21	³³ Test Date 06-07-21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 987
³⁷ Choke Size 81	³⁸ Oil 1486	³⁹ Water 2705	⁴⁰ Gas 2300		⁴¹ Test Method F

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Signature:

Printed name: JANA MENDIOLA

Title: SR. REGULATORY ANALYST

E-mail Address:

Janalyn_mendiola@oxy.com

Date:

08/24/2021

Phone:

432-685-5936

OIL CONSERVATION DIVISION

Approved by:

PATRICIA MARTINEZ

Title: PETROLEUM SPECIALIST

Approval Date: 2/3/2022

1625 N. French Dr., Hobbs, NM 88240

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Energy, Minerals & Natural Resources

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		³ Reason for Filing Code/ Effective Date: NW - 05/24/2021
⁴ API Number 30 - 015-47960	⁵ Pool Name CEDAR CANYON BONE SPRING	⁶ Pool Code 11520
⁷ Property Code: 329988	⁸ Property Name: TAILS CC 10-3 FEDERAL COM	⁹ Well Number: 25H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
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¹¹ Bottom Hole Location**FTP- 308' FSL 1559' FEL LTP- 136' FNL 1420' FEL**

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⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Signature:

Printed name: JANA MENDIOLA

Title: SR. REGULATORY ANALYST

E-mail Address:

Janalyn_mendiola@oxy.com

Date:

08/24/2021

Phone:

432-685-5936

OIL CONSERVATION DIVISION

Approved by:

PATRICIA MARTINEZ

Title: PETROLEUM SPECIALIST

Approval Date: 2/3/2022

Well Name: TAILS CC 10_3 FED COM	Well Location: T24S / R29E / SEC 10 / SWSE / 32.225942 / -103.969272	County or Parish/State: EDDY / NM
Well Number: 25H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM081616, NMNM81616	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001547960	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 07/09/2021	Time Sundry Submitted: 06:02
Date Operation Actually Began: 04/17/2021	

Actual Procedure: RUPU 04/17/21, RIH & clean out to PBTD @ 19187', pressure test casing to 9800# for 30 min, good test. RIH & perf @ 19108-8928' Total 1734 holes. Frac in 51 stages w/ 369002BBL Produced Water w/ 20404590# sand, RD Liberty Oilfield Services 05/17/21. Well ready to produce 05/24/21. OXY USA Inc. requests a tubing exception while continuing to flow back this well. The estimated date of tubing install is 07/31/2021. Formation Tops for this completion are as follows: RUSTLER 221'M 221'V SALADO 571'M 571'V CASTILE 1455'M 1455'V DELAWARE 3032'M 3032'V CHERRY CANYON 3867'M 3867'V BRUSHY CANYON 5100'M 5100'V BONE SPRING 6745'M 6726'V 1ST BONE SPRING 7805'M 7769'V 2ND BONE SPRING 8639'M 8576'V

Well Name: TAILS CC 10_3 FED COM	Well Location: T24S / R29E / SEC 10 / SWSE / 32.225942 / -103.969272	County or Parish/State: EDDY / NM
Well Number: 25H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM081616, NMNM81616	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001547960	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: JANA MENDIOLA	Signed on: JUL 09, 2021 06:00 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Coordinator	
Street Address: PO BOX 50250	
City: Midland	State: TX
Phone: (432) 685-5936	
Email address: Janalyn_mendiola@oxy.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 07/20/2021
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-015-47960											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name TAILS CC 10-3 FEDERAL COM 6. Well Number: 25H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator: OXY USA INC.						9. OGRID: 16696												
10. Address of Operator: P.O. BOX 50250 MIDLAND, TX 79710						11. Pool name or Wildcat PIERCE CROSSING BONE SPRING EAST/CEDAR CANYON BONE SPRING												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	10	24S	29E		400	SOUTH	1705	EAST	EDDY								
BH:	L2	3	24S	29E		21	NORTH	1421	EAST	EDDY								
13. Date Spudded 02/24/21	14. Date T.D. Reached 04/04/2021		15. Date Rig Released 04/04/2021		16. Date Completed (Ready to Produce) 05/24/2021			17. Elevations (DF and RKB, RT, GR, etc.) 2942' GL										
18. Total Measured Depth of Well 19223'M 8815'V			19. Plug Back Measured Depth 19187'M 8813'V		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run Gamma Ray										
22. Producing Interval(s), of this completion - Top, Bottom, Name 8928-19108' 2 nd Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
10.75" J55		45.5		561'		14.75"		605sx-surf circ										
7.625" HCL80		26.4		8060'		9.875"		1657sx-surf circ										
5.5" P110		20		0-8793'		6.75"		1420sx-TOC@7560'										
4.5" P110		13.5		8793-19200'		6.75"		1420sx-TOC@7560'										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
26. Perforation record (interval, size, and number) 8928-19108' Total 1734 holes, Hole Size=0.33						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8928-19108'</td> <td>369002BBL Produced Water w/ 20404590# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8928-19108'	369002BBL Produced Water w/ 20404590# sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
8928-19108'	369002BBL Produced Water w/ 20404590# sand																	
28. PRODUCTION																		
Date First Production 05/27/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Prod.												
Date of Test 06/07/2021	Hours Tested 24 hrs.	Choke Size 81	Prod'n For Test Period	Oil - Bbl 2972	Gas - MCF 4599	Water - Bbl. 5409	Gas - Oil Ratio 1547											
Flow Tubing Press.	Casing Pressure 987	Calculated 24- Hour Rate	Oil - Bbl. 2972	Gas - MCF 4599	Water - Bbl. 5409	Oil Gravity - API - (<i>Corr.</i>)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By											
31. List Attachments WBD																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD83 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature:																		
Printed																		
Name: <u>Jana Mendiola</u> Title: <u>Sr. Regulatory Analyst</u> Date: <u>08/24/2021</u>																		
E-mail Address: <u>janalyn_mendiola@oxy.com</u>																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 221'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 571'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 1455'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 3032'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 3867'	T. Devonian	T. Cliff House	T. Leadville
T. Brushy Canyon 5100'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6745'	T. Todilto	
T. Abo	T. 1 st Bone Springs 7805'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Springs 8639'	T. Wingate	
T. Penn	T. 3 rd Bone Springs	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

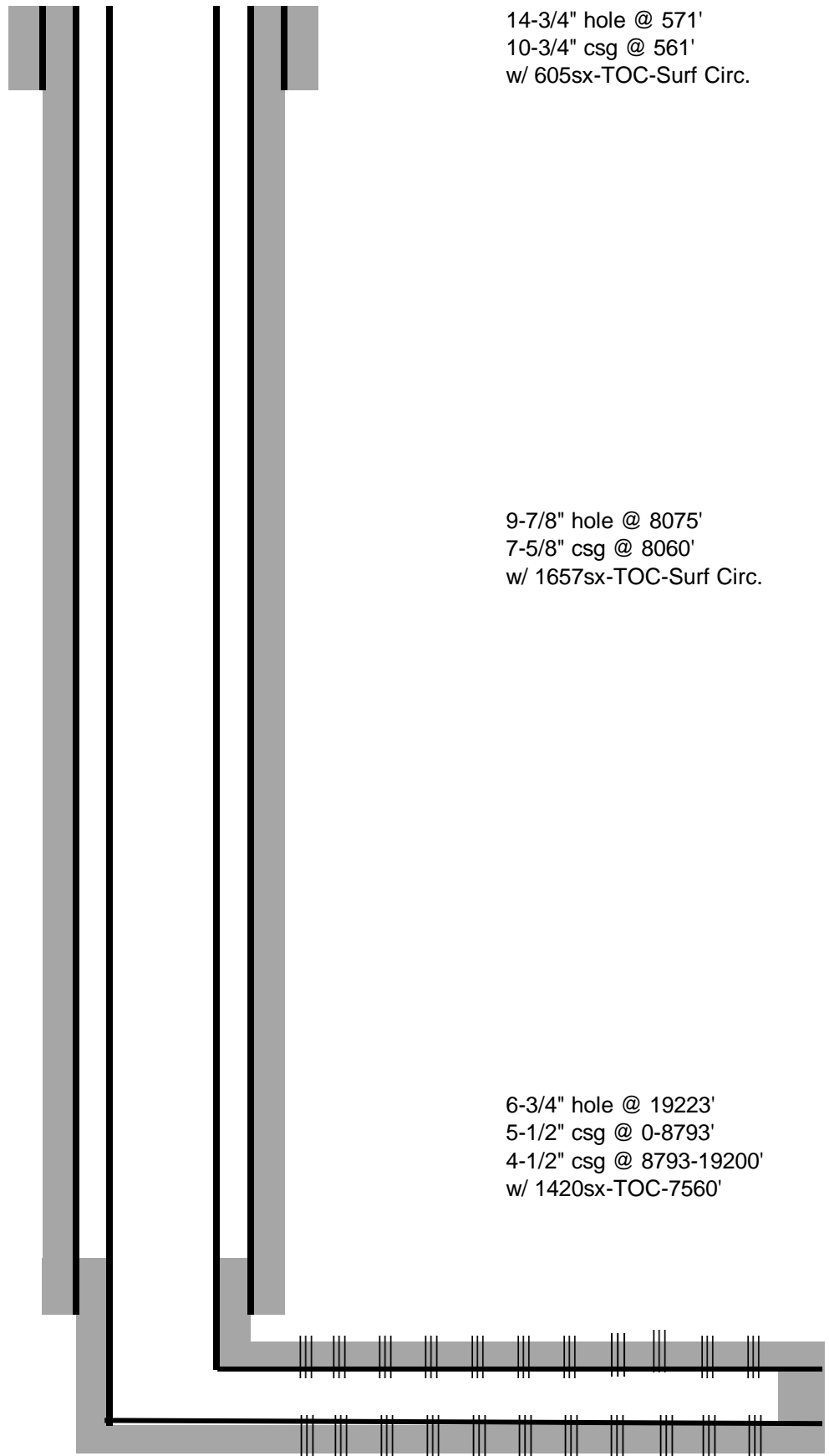
No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

OXY USA Inc.
Tails CC 10-3 Federal Com 25H
API No. 30-015-47960



Perfs @ 8928-19108'

TD- 19223'M 8815'V

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 44245

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 44245
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 44245

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 44245
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	2/3/2022