<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

Revised August 1, 2011

District IV	V		c, NM 8/410		12	20 South St.						AMENDED REPORT	
1220 S. S	St. Franci	is Dr., Sai <b>I.</b>	nta Fe, NM 8		R ALI	Santa Fe, NI	M 87303 AND AUTHO	RIZATI	ON I	TO TE	RANSI	PORT	
		me and	Address	LSTIC	IX / ILDE			<sup>2</sup> OGRII		oer	151416		
6101 H	Holiday	nd Ranc Hill Ro										tive Date	
	nd, TX Numbe		5 D.	ool Name			·	RC / 3/2	021	6 Poo	l Code		
1	Numbe 015-31		L	netery; Ato	ka, North	(Gas)				7463			
<sup>7</sup> Prop	erty Co		8 P	operty Nan	ne	Neely C	'om			9 Wel	ll Numbe	er 1	
II.			ocation										
Ul or lo		Section 29	Townshi 20	p Range 25	Lot Idn	Feet from the 660	North/South Lin South	Feet fron 1400		East/W East	est line	County Eddy	
			ole Loca				Tay 11 10 11 11	TE 46		E4/0V	74 1:	County	
UL or l	- 1	Section 29	Townshi	p Range 25	Lot Idn	Feet from the	North/South line South	Feet from	1	East w East	est line	Eddy	
12 Lse		13 Prod	ucing Method	<sup>14</sup> Gas C	onnection 3/9/21	<sup>15</sup> C-129 Perr	nit Number 10	C-129 Effe	ctive D	ate	<sup>17</sup> C-1	29 Expiration Date	
III.	Oil a	nd Ga	s Transp	orters									
	anspor					<sup>19</sup> Transpor						<sup>20</sup> O/G/W	
	35103			Sunoco Ptnrs. Mktg. and Terminals LP Houston, TX 77002								О	
	1.3	14				Houston,	1 X //002						
1	151416			Fasken Oil and Ranch, Ltd								G	
			6101 Holiday Hill Rd Midland, TX 79707										
										_			
W.	Val		oletion D:	• <b>*</b>									
<sup>21</sup> S	pud Da		<sup>22</sup> Rea	dy Date 0/21		<sup>23</sup> TD 9835'	<sup>24</sup> PBTD 9163'		erforati 54'-896			<sup>26</sup> DHC, MC	
-	3/4/21	ole Size	3/:		ıg & Tubi		<sup>29</sup> Depth				30 Sac	ks Cement	
		17.5		Cash	13.375	ing Size	406			688			
	1	2.25			9.625		3004			800			
	8.75				4.5		9835			900			
					2.375		8860'						
V.	Well	Test D	ata										
	ate New 3/09/202			livery Date 9/2021	I .	Test Date 3/14/2021	<sup>34</sup> Test Length 24 hours		35 Tbg. Pressure 2200		sure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> C	Choke S 8/64	Size	38	Oil 6		<sup>39</sup> Water 0	<sup>40</sup> Gas 594					<sup>41</sup> Test Method Flowing	

Astrict I PO Box 1960, Hobbs, Mk 66241-1960 District II PO Drewer DD, Artesia, Rk 68231-0719 District III 1000 Rio Brazos Rd., Astec, Mk 87410 District IV PO Box 2088, Santa Fe, Nk 67504-2086

# State of New Mexico

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

MAMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

NEELY COM  OGRED No.  151416  FASKEN OIL & RANCH, LTD  Surface Location  UL or let no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line O 29 20 25 660 SOUTH 1400 EAST E				
**Property Code 26935 NEELY COM 1  **OGRID No. 151416 FASKEN OIL & RANCH, LTD 356  **Ul or lot no. Section Township Range Lot Idn Foot from the North/South line Foot from the East/Wort line O 29 20 25 SOUTH 1400 EAST E  **Bedicated Agree** Joint or Infill **Consolidation Code** Order No. 320  **No Allowable Will be assigned to this completion until all interests have been consolor of a non-standard unit has been approved by the Division				
NEELY COM  OGRED No.  151416  FASKEN OIL & RANCH, LTD  Surface Location  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/Vert line O 29 20 25 660 SOUTH 1400 EAST IN Bottom Hole Location If Different From Surface  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/Vert line O COM. Agreement SW-950  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLOR OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	Cemetary; Atoka, North (Gas)			
**Source Location**  "It or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Co. 29 20 25 660 SOUTH 1400 EAST E.  "Bottom Hole Location If Different From Surface  "I' Bottom Hole Location If Different From Surface  "I' Bottom Fange Lot Idn Feet from the North/South line Feet from the East/West line Co. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Co. Agreement SW-950  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLOR OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	* Well Number			
FASKEN OIL & RANCH, LTD  10 Surface Location  UL or lot no. Section Township Range Lot Idm Feet from the North/South line Feet from the East/West line O 29 20 25 660 SOUTH 1400 EAST E Bottom Hole Location If Different From Surface  UL or lot no. Section Township Range Lot Idm Feet from the North/South line Feet from the East/West line O C Bedicated Agree Joint or Infill Consolidation Code Torder No.  Bedicated Agree Joint or Infill Consolidation Code Completion Unitle All Interests Have Been Consolidation OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	1			
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line O 29 20 25 660 SOUTH 1400 EAST E Bottom Hole Location If Different From Surface  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line O Com. Agreement SW-950  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLOR OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	tloa			
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Co SOUTH 1400 EAST E Bottom Hole Location If Different From Surface  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Co Bedicated Acres Joint or Infill "Consolidation Code "Order No.  320 Com. Agreement SW-950  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLOR OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	69			
O 29 20 25 660 SOUTH 1400 EAST E    Bottom Hole Location If Different From Surface   UL or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   Composition   Comp				
Bedicated Acres "Joint or Infill "Consolidation Code "Order No.  320  Com. Agreement SW-950  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLOR OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	County			
BOULOM Hole Location if Different From Surface  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line   Companied Acres South or Infill Consolidation Code Companied No.  320 Com. Agreement SW-950  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOOR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	<b>EDDY</b>			
Bedicated Acres "Joint or Infill "Consolidation Code "Order No.  Com. Agreement SW-950  NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLOR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION				
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	County			
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION				
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSO OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION				
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION				
1 ! !	CATION			
Affin Goods	ic 25d bell			
Signature				
_Addison Guelker				
Printed Name				
Regulatory Analyst				
4/27/20				
Date				
18 SURVEYOR CERTIFIC	-			
I harshy cartily that the unit location above a The pirited from Bold nature of solutions constraint, and that the same in or under my expectation, and that the same in	CATION			
Howell 29" Federal No.!  OCTOBER 4, 2000  Date of Survey	an this pint a th observe			

5/21/2020 RWP

1340

FASICEN

OIL & RANCH, LTD NEELY CON No. 1 ELEV.=3569'

Two Copies				19.1.	State of New Mexico						Form C-105							
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources									Rev	ised Au	gust 1, 2011		
District II			U										1. WELL A		NO.			
811 S. First St., Art District III	esia, NM 8	38210				Oil	l Conservat	tion I	Div	isio	n	-	30-015-314 2. Type of Le					
1000 Rio Brazos Ro District IV	i., Aztec, ì	NM 8741	10	1220 South St. Francis Dr.						STATE SEE FED/INDIAN								
1220 S. St. Francis Dr., Santa Fe, NM 87505							Santa Fe, N	<b>VM 8</b>	750	05			3. State Oil &	Gas	Lease No			
WELL (	OMP	LETI	ON O	RR	RECO	MPL	ETION RE	POR	TA	ND	LOG							
4. Reason for fili													5. Lease Name	or U	nit Agree	ment Nar	ne	sy rakuna noonno väettä (sk. 1981)
<b>◯</b> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells on							only)	)		_	Neely Com 6. Well Numb	er: 1						
☐ C-144 CLOS												or						
#33; attach this ar		t to the	C-144 c	losure	e report	in accor	rdance with 19.1	5.17.13	3.K N	IMA	C)							
		WOR	RKOVE	. □	DEEPE	NING	⊠PLUGBAC	K 🛛 D	DIFFI	EREN	IT RESERV	OIR	OTHER_					
<ul> <li>NEW WELL □ WORKOVER □ DEEPENING ☑ PLUGBAGE</li> <li>Name of Operator Fasken Oil and Ranch, Ltd.</li> </ul>													9. OGRID 1	5141	6			
10. Address of Op 6101 Holiday Hil		⁄Iidland,	, TX 797	07									11. Pool name Cemetery; Ato			74635		
12.Location	Unit Ltr	Se	ection		Townsh	nip	Range	Lot			Feet from t	he	N/S Line	Feet	from the	E/W L	ine	County
Surface:	0		29		20	)	25				660		South		1400	Ea	ıst	Eddy
BH:	0		29	一	20	)	25				660	1	South		1400	Ea	ıst	Eddy
13. Date Spudded 03/4/21	14. D 3/5/2		). Reache	:d	15. D 3/9/2		Released			16. 3/9/		eted	(Ready to Prod	uce)		7. Elevation T, GR, et		and RKB, ' GR
18. Total Measure 9835'	ed Depth	of Well	1		19. Pl		k Measured Dep	oth		20. No	Was Direct	ional	Survey Made?		21. Typ		and Ot	her Logs Run
22. Producing Int 8954'-8968';		of this c	completio	on - T	op, Bott	om, Na	ıme			l							•	
23.					(	CAS	ING REC	ORD	(R	lenc	ort all str	ing	s set in we	<u>-11)</u>				
CASING SIZ	ZE	W	EIGHT I	LB./F			DEPTH SET	T			LE SIZE		CEMENTING		CORD	AM	OUNT	PULLED
13 3/8"			48#	#	406'				17 ½"		688 sx "C"		,	None		ne		
9 5/8"			36#		3004'				12 1/4"		800 sx "C"				Nor	ne		
4 ½"			11.6	#		9835'			8 3/4"		900 sx "C"		,		non	ie		
24						LINII	ED DECORD					25.	<u> </u>	UDD	NG REC	OBD		
SIZE	TOP		1	BOT	LINER RECORD OTTOM SACKS CEMENT			ENT I	SCREEN SIZ				EPTH SET		PACKE	ER SET		
	1				DIRECTO CENTERY						3/8"		60'		8860'			
26. Perforation	record (i	nterval,	size, and	d num	iber)							FR/	ACTURE, CE					
8954-8968', 1-11	/16", 15 1	Holes							DEPTH INTERVAL 8954'-8968'			No materials were needed						
,	,				8				893	94 -	3908		No materia	us w	ere need	iea		
28.								PRC	DU	J <b>C</b> T	ΓΙΟΝ							
Date First Produc	tion				uction Method (Flowing, gas lift, pumping - Size and type pump)					)	Well Status (Prod. or Shut-in)							
03/09/21			110	wing									Producing					
Date of Test 03/14/21	Hours 24 Ho	s Tested	i	Chol 8/64	ke Size		Prod'n For Test Period	ı	Oil 6	- Bbl		Gas 594	- MCF	Wa   0	ater - Bbl.		Gas - C	il Ratio
															T			
Flow Tubing Press. 2200	Casin	g Pressi	sure		ulated 2 r Rate	4- 	Oil - Bbl. 6			Gas - 594	- MCF	0	Water - Bbl.	Oil Gravity - API - (Corr.)		•.)		
29. Disposition of Gas (Sold, used for fuel, ver			vente	ed, etc.)									30. Test Witnessed By					
31. List Attachme Plat	ents												l l					
32. If a temporary	pit was	used at	the well,	attac	h a plat	with the	e location of the	tempor	rary <sub>I</sub>	pit.								
33. If an on-site b	urial was	used at	t the wel	l, repo	ort the ex	xact loc	ation of the on-s	site bur	ial:				···					
							Latitude						Longitude				NA	D 1927 1983
I hereby certif				on sh	own o	n both	n sides of this	form	is ti	rue c	and compl	ete	to the best of	f my	knowled	dge and	belief	,
Signature A	thin	6,	<u></u>				Printed Name Ado	dison	Gue	lker		Tit	le Regulat	tory	Analyst		Dat	te 3/16/21
E-mail Addres	ss_add	isong(	<u>@f</u> orl.c	om														

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon 7669	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn 8117	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka 8897	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 753	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta 2400	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs 3640	T.Todilto			
T. Abo	Т.	T. Entrada			
T. Wolfcamp 6526	T.	T. Wingate			
T. Penn	T.	T. Chinle			
T. Cisco (Bough C) 7294	T.	T. Permian	OIL OR GAS		

OIL		GILO
<b>SANDS</b>	OR	<b>ZONES</b>

No 1 from	to	No. 3, from	to	
		No. 4, from	to	
- · · · · · · · · · · · · · · · · · · ·		IPORTANT WATER SANDS		
Include data on rate of	f water inflow and elevation	n to which water rose in hole.		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
0	500	500	Limestone					
500	751	251	Sandstone/Carbonate Mix					
751	1097	346	Limestone and Dolomite					
1097	1712	615	Dolomite					
1712	2372	660	Limestone		ŀ			
2372	3119	747	Dolomite					
3119	3690	571	Interbedded Limestone/Sandstone					
3690	5189	1499	Limey Sandstone					
5189	6379	1190	Limestone					
6379	6524	145	Sandstone					
6524	7668	1144	Shale interbedded with Limestone					
7668	7787	119	Limestone					
7787	8117	330	Shale with Limestone beds					
8117	8402	285	Limestone with Shale Beds					
8402	8636	234	Shale with Limestone beds					
8636	9632	996	Interbedded Limestone and Shale					
9632	TD	203	Shale					
1			1	1	]			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 20903

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	20903
	Action Type:
	[C-104] Completion Packet (C-104C)

#### **ACKNOWLEDGMENTS**

I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 20903

#### **CONDITIONS**

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	20903
	Action Type:
	[C-104] Completion Packet (C-104C)

#### CONDITIONS

Created By	Condition	Condition Date
plmartinez	. None	2/4/2022