

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025- 07542
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State Land Section 32
8. Well Number: 008
9. OGRID Number: 16696
10. Pool name or Wildcat Bowers 7 Rivers
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injector

2. Name of Operator
Oxy USA Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX, 77210

4. Well Location
 Unit Letter I: 1980 feet from the South line and 660 feet from the East line
 Section 32 Township 18S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/> PNR <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-3-2021

RU Pulling Unit & guy out. MI catwalk & rack & unloaded 150 jts 2 7/8" oxy owned work string. Checked well pressure w/ 60 psi on csg. Bleed Down well to half pit. Function Tested BOP. ND well head B1 Adapter / NU BOP. Tallied pipe on Racks. Secured location and SDFN.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

9-7-2021

Checked well pressure w/ 0 psi on csg. PU & RIH w/ work string; 4' perf sub 2-7/8 L80, 95 jts 2-7/8 tbg. Tagged CIBP @ 3076'. (Prog showed CIBP @ 3050' w/ 30' cement on top of plug). Circulated 40 bbls brine mixed with 16 sx plugging mud. When swapping to mix cement it was noticed that the fresh water tank was contaminated with Brine Water. Attempted to pump to half pit 20 bbls of contaminated fresh water to see if salt had concentrated on bottom of tank. No success. Call Standard Vac truck to remove contaminated fresh water. Rig Crew secured well and Shut Down for the Night.

9-8-2021

Checked well pressure w/ 0 psi on csg. Waited 1 hour for vac truck to arrive with Fresh water. Verified load and off loaded 110 bbls fresh water into frac tanks. Circulated well w/ 4 bbls BW. Mixed & Pumped 25 sx Class C cmt. (1.32 Yield @ 5.88 bbls slurry w/ 17.8 bbls displacement BW). Calculated coverage 3076'-2829'. Crew POOH w/ 30 jts (SB) 2-7/8 tbg. EOT @ 2100'. Called NMOCD to notify cmt plug spot and 4 hr WOC. Crew went to start rig to RIH and tag TOC.

9-9-2021

Checked well pressure w/ 0 psi on csg. RIH w/ 30 jts 2-7/8 tbg Tag TOC @ 2838'. Notified NMOCD w/ Ok to Proceed. POOH w/ 6 jts 2-7/8 LD. EOT @ 2656'. Circulated well w/ 3.5 bbls BW. Mixed & Pumped 35 sx Class C cmt (1.32 Yield @ 8.22 bbls slurry w/ 13.37 bbls displacement BW). Calculated coverage (2656' - 2310') fill 346' total. Notified NMOCD of cmt spot Yates Plug. POOH w/ 30 jts 2-7/8 tbg. EOT @ 1684'. 4 hr WOC. PU RIH w/ 32 jts 2-7/8 tbg Tag TOC @ 2344'. Notified NMOCD w/ Ok to Proceed. POOH LD 24 jts 2-7/8 EOT @ 1588'. Circulated 2.8 bbls BW. Mixed and Pumped 35 sx Class C cmt (1.32 Yield @ 8.22 bbls slurry w/ 7.19 bbls displacement BW). Calculated coverage (1588' - 1242'). Notified NMOCD of cmt Spot Rustler Plug. POOH w/ 30 jts 2-7/8 tbg w/ EOT @ 616'. 4 hr WOC.

9-13-2021

Checked well pressure w/ 0 psi on csg. RIH w/ 38 jts 2-7/8 tbg Tag TOC @ 1235'. Notified NMOCD w/ Ok to Proceed. POOH w/ 38 jts 2-7/8 LD. PU Viva 5-1/2" AD1 Packer & RIH w/ 1 jt 2-7/8 tbg. Set packer @ 27'. Tested below packer to 1500 psi. Good Test. RU WL and pref gun w/ Lube. RIH w/ WL and perforate @ 350'. POOH w/ WL LD BHA, lube and WL tools. Release Packer and POOH LD 1 jt 2-7/8 tbg and packer. ND BOP and NU B1 adapter. Circulate well w/ 20 bbls BW. Mix and pump 130 sx Class C cmt. (1.32 Yield @ 30.56 bbls slurry w/ 0 bbls displacement. Reported cmt squeeze to NMOCD and 4 hr WOC.

9-14-2021

Checked Under B1 Adapter with cmt @ surface. Verified with OXY Leadership Position of TOC. Reported TOC @ 0' to NMOCD. Move surface equipment and Pulling unit to LU-308.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Faris

TITLE Production Engineer DATE 10/14/2021

Type or print name Faris Al Ismaili E-mail address faris al ismaili@oxy.com PHONE: 832-973-0186

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/4/22

Conditions of Approval (if any)

575-263-6633



State Land Sec. 32 008

API# 30-025-07542

TWN 18-S; RNG 38-E

Prod - TA'd

Perf @ 350', Sqz ~ 130 sx of cement.

(Surface plug)

8-5/8" 24# @ 300'

cmt'd w/125 sxs

TOC @ Surface (Circ.)

Spot 35 sx at 1588'-1235'.

(Rustler plug)

Spot 35 sx (~100 ft) of cement at 2656'.

WOC and Tag @ 2344'

(Yates plug)

CIBP @ 3076'

TOC @ 2838'

5-1/2" 15.5# @ 3124'

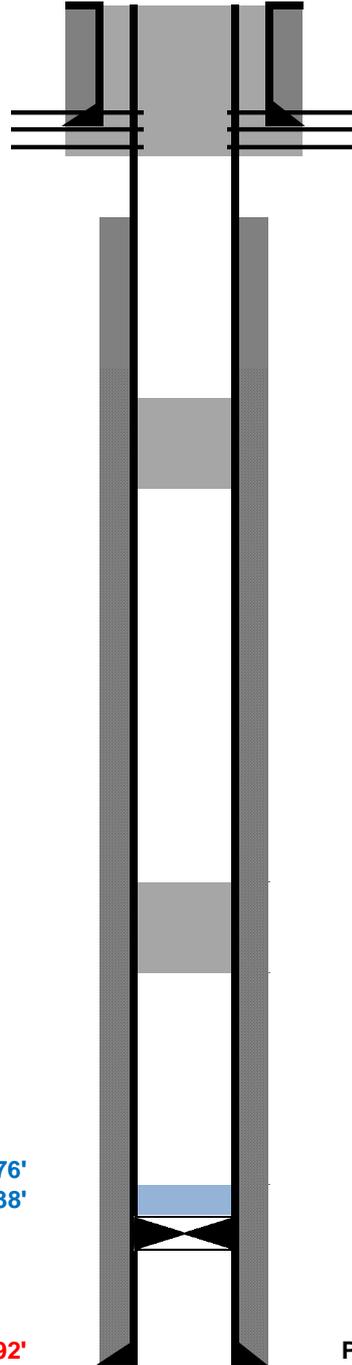
cmt'd w/1000 sxs

TOC @ 350' (Calc.)

Plugged Back OH Pay: 3124-3192'

PBTD @ 3020'

TD @ 3192'





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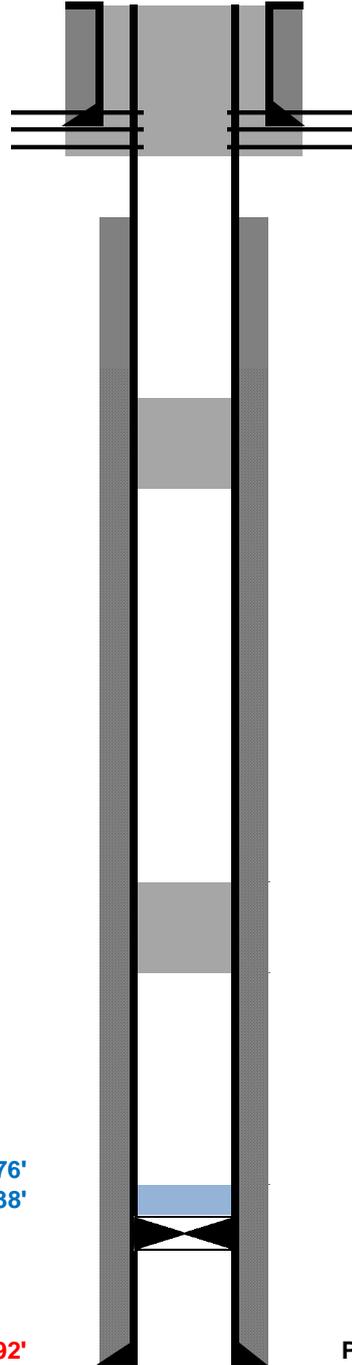
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CONDITIONS
 Action 65540

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 65540
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q with marker pic to release	2/4/2022