

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 HOUSTON, TX 77024		² OGRID Number 328947
		³ Reason for Filing Code/ Effective Date NW 08/26/2021
⁴ API Number 30 - 0 15-47698	⁵ Pool Name FREN; GLORIETA-YESO	⁶ Pool Code 26770
⁷ Property Code 329804 331000	⁸ Property Name BIG N TASTY STATE COM	⁹ Well Number 20H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	02	17S	31E		1168	SOUTH	60	WEST	EDDY

¹¹ Bottom Hole Location FTP: 1182' FSL 106' FWL LTP: 1202' FSL 106' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	02	17S	31E		1203	SOUTH	61	EAST	EDDY
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 05/28/2021	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
221115	FRONTIER FIELD SERVICES, LLC 4200 EAST SKELLY DRIVE, SUITE 700, TULSA, OK 75135	G
33479	HOLLYFRONTIER REFINING & MARKETING 2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	O

IV. Well Completion Data

²¹ Spud Date 01/28/2021	²² Ready Date 05/26/2021	²³ TD 5511'V/11115'M	²⁴ PBDT 5511'V/11115'M	²⁵ Perforations 6000'-11017'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8" 54.5# J-55 BTC	708'	560 SXS (CIRC TO SURFACE)		
12-1/4"	9-5/8" 36# J-55 BTC	1890'	500 SXS (CIRC TO SURFACE)		
8-3/4"	7" 32# L-80 BK-HT 5-1/2" 20# L-80 BK-HT	5681' 11115'	1820 SXS (CIRC TO SURFACE)		
	3-1/2" J-55	5575'			

V. Well Test Data

³¹ Date New Oil 06/04/2021	³² Gas Delivery Date 06/6/2021	³³ Test Date 06/22/2021	³⁴ Test Length 24-HOURS	³⁵ Tbg. Pressure 320	³⁶ Csg. Pressure 135
³⁷ Choke Size N/A	³⁸ Oil 704	³⁹ Water 2806	⁴⁰ Gas 716		⁴¹ Test Method PUMPING ON ESP

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <div>Sarah Chapman</div> Printed name: SARAH CHAPMAN Title: REGULATORY DIRECTOR E-mail Address: SCHAPMAN@SPUREPLLC.COM Date: 08/23/2021	OIL CONSERVATION DIVISION
	Approved by: PATRICIA MARTINEZ
	Title: PETROLEUM SPECIALIST
	Approval Date: 2/7/2022
	Phone: 832-930-8613

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. <div style="text-align: right;">30-015-47698</div>		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name BIG N TASTY STATE COM		
								6. Well Number: <div style="text-align: right;">20H</div>		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____										
8. Name of Operator <div style="text-align: center;">SPUR ENERGY PARTNERS LLC</div>							9. OGRID <div style="text-align: right;">328947</div>			
10. Address of Operator <div style="text-align: center;">9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</div>							11. Pool name or Wildcat <div style="text-align: center;">FREN; GLORIETA-YESO</div>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	02	17S	31E		1168	SOUTH	60	WEST	EDDY
BH:	P	02	17S	31E		1203	SOUTH	61	EAST	EDDY
13. Date Spudded 01/28/2021	14. Date T.D. Reached 03/07/2021		15. Date Rig Released 03/09/2021		16. Date Completed (Ready to Produce) 05/26/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3969' GR		
18. Total Measured Depth of Well 5511'V/11115'M			19. Plug Back Measured Depth 5511'V/11115'M		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run MUDLOG		
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">6000'-11017' YESO</div>										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5# J-55 BTC		708'		17-1/2"		560 SXS (CIRC TO SURF)		0
9-5/8"		36# J-55 BTC		1890'		12-1/4"		500 SXS (CIRC TO SURF)		0
7"		32# L-80 BK-HT		5681'		8-3/4"		1820 SXS (CIRC TO SURF)		0
7"		20# L-80 BK-HT		11115'		8-3/4"		1820 SXS (CIRC TO SURF)		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					3-1/2"	5575'				
26. Perforation record (interval, size, and number) 25 STAGES @ 900 SHOTS/FOOT @ 0.42 HOLE SIZE					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					6000'-11017'		12896604gal slickwater and 4999199# sand			
28. PRODUCTION										
Date First Production 06/04/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING ON ESP					Well Status (Prod. or Shut-in) PRODUCING			
Date of Test 06/22/2021	Hours Tested 24-HOURS	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 704	Gas - MCF 716	Water - Bbl. 2806	Gas - Oil Ratio			
Flow Tubing Press. 320	Casing Pressure 135	Calculated 24-Hour Rate	Oil - Bbl. 704	Gas - MCF 716	Water - Bbl. 2806	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By JERRY MATHEWS			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed		Name		Title		Date		
Sarah Chapman		Name		SARAH CHAPMAN		REGULATORY DIRECTOR		08/23/2021		
E-mail Address SCHAPMAN@SUREPLLC.COM										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3616'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5113'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. YESO 5208'
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
3616' 5113'	5112' 5208'		DOLOMITE DOLOMITE

Big N Tasty #20H
Eddy County, NM
API# 30-015-47698

SPUD DATE: 1/28/2021
ELEV: 3969' GL, 20.5' KB

CURRENT WBD

13-3/8" 54.5# J-55 BTC Csg @ 708'
CMT W/ 305 SX LEAD & 255 SX TAIL
CLASS C PREMIUM PLUS
CIRC 100 BBLS TO SURF, TOC @ SURF

TUBING DETAIL
3-½" 9.3# J-55 EUE 8RD POLY-LINED TUBING
ESP ASSEMBLY
INTAKE @ 5,575'
PIP SENSOR @ 5,619'
EOT @ +/- 5,626'

9-5/8" 36# J-55 BTC Csg @ 1,890'
CMT W/ 385 SX LEAD & 115 SX TAIL
CLASS C PREMIUM PLUS
CIRC 63 BBLS, TOC @ SURF

7" 32# L-80 BK-HT Csg @ 5,679'
5-½" 20# L-80 BK-HT Csg @ 11,115'
CMT W/ 355 SX LEAD & 1465 SX TAIL
50/50 CLASS C PREMIUM PLUS / POZ
CIRC TO SURF, TOC @ SURF

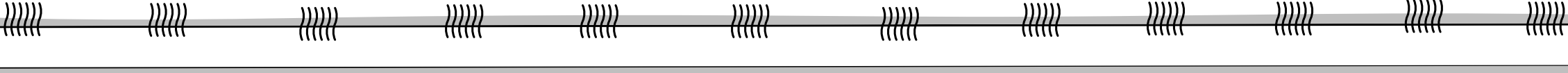
CROSS OVER FROM 7" TO
5-½" CSG @ 5,681'

KOP @ 4,566'

TOP PERF @ 6,000'

LOWER PADDOCK COMPLETION
PERF & FRAC IN 25 STAGES F/ 6,000'-11,017',
3-1/8" GUNS, 0.42 EHD, 60 DEG, 6 CLUSTERS/STG,
6 SHOTS/CLUSTER, 900 TOTAL HOLES,
19,900 GALS ACID, 4,999,199# PROPPANT (100
MESH + 40/70), 307,062 BBLS SLICKWATER

BOTTOM PERF @ 11,017'



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 44531

ACKNOWLEDGMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 44531
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 44531

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 44531
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	2/7/2022