

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 8/2/21
⁴ API Number 30-025-48327	⁵ Pool Name ANTELOPE RIDGE; Bone Spring	⁶ Pool Code 2200
⁷ Property Code 329954	⁸ Property Name Red Bull 30-31 Fed State Com	⁹ Well Number 4H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	23S	35E		883	North	1711	East	Lea

¹¹ Bottom Hole Location

UL or lot no. P	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	31	23S	35E		971	South	630	East	Lea
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/2/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

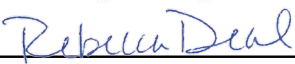
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020809	Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75201	Gas
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil

IV. Well Completion Data

²¹ Spud Date 2/27/21	²² Ready Date 8/2/21	²³ TD 21,025'	²⁴ PBDT 20,628'	²⁵ Perforations 11918 - 20614	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	1230'	1070 sx cmt; Circ 319 sx		
12-1/4"	9-5/8"	5340'	1175 sx cmt; Circ 0		
8-3/4" & 8-1/2"	5-1/2"	20628'	3320 sx cmt; Circ 140 sx		
	Tubing: 2-7/8"	11,249'			

V. Well Test Data

³¹ Date New Oil 8/24/21	³² Gas Delivery Date 8/24/21	³³ Test Date 8/24/21	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 534 psi	³⁶ Csg. Pressure 56 psi
³⁷ Choke Size	³⁸ Oil 1669 bbl	³⁹ Water 2322 bbl	⁴⁰ Gas 1404 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: Rebecca.Deal@dmn.com			Approval Date: 2/7/2022		
Date: 9/2/2021		Phone: 405-228-8429			

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-48327	Pool Code 2200	Pool Name ANTELOPE RIDGE; BONE SPRING
Property Code 329954	Property Name RED BULL 30-31 FED STATE COM	Well Number 4H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3409.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	23-S	35-E		883	NORTH	1711	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	23-S	35-E		971	SOUTH	630	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

RED BULL 30-31 FED STATE COM 4H
EL: 3409.0'
LAT:32.280448
LON:103.403716
N:467004.44
E:828632.65

KICK OFF POINT
91' FNL 961' FEL SEC. 30
LAT:32.282633
LON:103.401292
N:467806.04
E:829374.98

FIRST TAKE POINT
519' FNL 936' FEL SEC. 30
LAT:32.281456
LON:103.401208
N:467378.05
E:829404.50

LAST TAKE POINT
1382' FSL 613' FEL SEC. 31
LAT:32.257619
LON:103.400133
N:458708.90
E:829812.34

BOTTOM OF HOLE
LAT:32.256488
LON:103.400188
N:458297.46
E:829798.89

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 9/1/2021
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

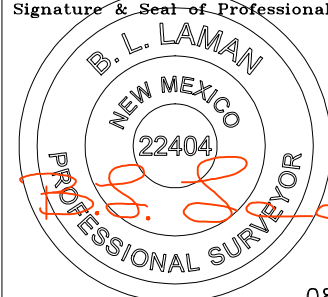
rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/12/2021
Date of Survey

Signature & Seal of Professional Surveyor



08/19/21

Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Devon Energy

Lea County, NM (NAD83)

Red Bull 30-31 Fed State Com

Red Bull 30-31 Fed State Com 4H

OH

Design: OH

Standard Survey Report

12 April, 2021





Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Red Bull 30-31 Fed State Com 4H
Project:	Lea County, NM (NAD83)	TVD Reference:	3409' GE + 30' KB @ 3439.00usft
Site:	Red Bull 30-31 Fed State Com	MD Reference:	3409' GE + 30' KB @ 3439.00usft
Well:	Red Bull 30-31 Fed State Com 4H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Project	Lea County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Red Bull 30-31 Fed State Com			
Site Position:		Northing:	467,004.05 usft	Latitude:	32.280447
From:	Map	Easting:	828,602.65 usft	Longitude:	-103.403813
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.50 °

Well		Red Bull 30-31 Fed State Com 4H				
Well Position	+N/-S	0.00 usft	Northing:	467,004.44 usft	Latitude:	32.280448
	+E/-W	0.00 usft	Easting:	828,632.65 usft	Longitude:	-103.403716
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,409.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	3/23/2021	6.50	59.98	47,568.33190958

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	172.37	

Survey Program	Date	4/12/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
199.00	20,926.00	Survey #1 - MWD (OH)	OWSG (Rev2) MWD	OWSG MWD - Standard	
20,982.00	21,026.00	Survey #2 - Proj to TD (OH)	BLIND	OWSG BLIND	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SHL (RB 30-31 Fed State Com 4H)										
199.00	0.30	147.30	199.00	-0.44	0.28	0.47	0.15	0.15	0.00	
308.00	0.30	177.20	308.00	-0.96	0.45	1.01	0.14	0.00	27.43	
402.00	0.70	182.80	401.99	-1.78	0.43	1.82	0.43	0.43	5.96	
497.00	0.90	194.40	496.98	-3.09	0.22	3.09	0.27	0.21	12.21	
591.00	1.20	206.40	590.97	-4.68	-0.40	4.59	0.39	0.32	12.77	
686.00	1.70	218.80	685.94	-6.67	-1.73	6.38	0.62	0.53	13.05	
781.00	2.20	220.80	780.88	-9.15	-3.80	8.56	0.53	0.53	2.11	
875.00	2.70	227.30	874.80	-12.02	-6.61	11.03	0.61	0.53	6.91	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Red Bull 30-31 Fed State Com 4H
Project:	Lea County, NM (NAD83)	TVD Reference:	3409' GE + 30' KB @ 3439.00usft
Site:	Red Bull 30-31 Fed State Com	MD Reference:	3409' GE + 30' KB @ 3439.00usft
Well:	Red Bull 30-31 Fed State Com 4H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
970.00	3.10	232.70	969.68	-15.09	-10.30	13.59	0.51	0.42	5.68	
1,064.00	3.30	233.40	1,063.53	-18.24	-14.49	16.16	0.22	0.21	0.74	
1,158.00	3.30	234.10	1,157.37	-21.44	-18.85	18.75	0.04	0.00	0.74	
1,275.00	3.20	234.10	1,274.18	-25.33	-24.23	21.89	0.09	-0.09	0.00	
1,370.00	2.10	242.30	1,369.08	-27.70	-27.91	23.75	1.22	-1.16	8.63	
1,464.00	1.10	249.70	1,463.04	-28.81	-30.29	24.54	1.08	-1.06	7.87	
1,558.00	0.70	325.60	1,557.04	-28.65	-31.46	24.22	1.22	-0.43	80.74	
1,653.00	1.70	26.70	1,652.02	-26.91	-31.15	22.54	1.57	1.05	64.32	
1,749.00	3.20	43.30	1,747.93	-23.69	-28.67	19.67	1.71	1.56	17.29	
1,844.00	4.60	52.50	1,842.71	-19.44	-23.83	16.10	1.61	1.47	9.68	
1,940.00	5.40	52.50	1,938.34	-14.35	-17.19	11.94	0.83	0.83	0.00	
2,035.00	6.80	48.90	2,032.80	-7.93	-9.41	6.61	1.53	1.47	-3.79	
2,130.00	8.10	46.10	2,127.00	0.41	-0.35	-0.45	1.42	1.37	-2.95	
2,226.00	9.60	46.80	2,221.85	10.58	10.36	-9.11	1.57	1.56	0.73	
2,322.00	10.70	47.90	2,316.35	22.03	22.81	-18.81	1.16	1.15	1.15	
2,417.00	10.50	47.10	2,409.73	33.84	35.69	-28.80	0.26	-0.21	-0.84	
2,513.00	10.30	46.80	2,504.15	45.67	48.36	-38.85	0.22	-0.21	-0.31	
2,608.00	10.60	46.50	2,597.57	57.50	60.89	-48.91	0.32	0.32	-0.32	
2,704.00	10.40	47.80	2,691.96	69.40	73.71	-59.00	0.32	-0.21	1.35	
2,799.00	10.70	48.40	2,785.36	81.01	86.66	-68.79	0.34	0.32	0.63	
2,894.00	10.90	49.80	2,878.68	92.66	100.11	-78.55	0.35	0.21	1.47	
2,989.00	10.80	49.30	2,971.98	104.27	113.72	-88.25	0.14	-0.11	-0.53	
3,084.00	10.80	49.20	3,065.30	115.89	127.21	-97.97	0.02	0.00	-0.11	
3,179.00	9.90	47.20	3,158.75	127.25	139.94	-107.55	1.02	-0.95	-2.11	
3,275.00	9.80	47.20	3,253.33	138.41	151.99	-117.01	0.10	-0.10	0.00	
3,370.00	9.40	47.20	3,347.00	149.17	163.61	-126.13	0.42	-0.42	0.00	
3,466.00	8.50	50.90	3,441.83	158.97	174.87	-134.35	1.11	-0.94	3.85	
3,561.00	9.30	47.30	3,535.69	168.61	185.96	-142.43	1.03	0.84	-3.79	
3,657.00	9.70	47.20	3,630.37	179.36	197.59	-151.54	0.42	0.42	-0.10	
3,752.00	8.90	48.60	3,724.12	189.66	208.98	-160.24	0.88	-0.84	1.47	
3,847.00	7.50	43.30	3,818.15	199.03	218.74	-168.23	1.67	-1.47	-5.58	
3,942.00	7.60	44.50	3,912.33	208.03	227.40	-176.00	0.20	0.11	1.26	
4,038.00	8.30	45.50	4,007.41	217.41	236.79	-184.05	0.74	0.73	1.04	
4,229.00	8.10	43.50	4,196.45	236.84	255.89	-200.77	0.18	-0.10	-1.05	
4,324.00	7.70	41.70	4,290.55	246.44	264.73	-209.12	0.50	-0.42	-1.89	
4,420.00	7.50	43.40	4,385.71	255.80	273.31	-217.25	0.31	-0.21	1.77	
4,515.00	7.10	44.30	4,479.94	264.50	281.67	-224.77	0.44	-0.42	0.95	
4,610.00	7.60	44.40	4,574.16	273.19	290.17	-232.25	0.53	0.53	0.11	
4,706.00	9.70	46.90	4,669.06	283.26	300.52	-240.85	2.22	2.19	2.60	
4,801.00	10.40	49.70	4,762.60	294.27	312.90	-250.13	0.90	0.74	2.95	
4,897.00	9.90	50.20	4,857.10	305.16	325.85	-259.20	0.53	-0.52	0.52	
4,992.00	9.80	51.00	4,950.70	315.47	338.41	-267.76	0.18	-0.11	0.84	
5,088.00	9.70	49.60	5,045.31	325.86	350.91	-276.39	0.27	-0.10	-1.46	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Red Bull 30-31 Fed State Com 4H
Project:	Lea County, NM (NAD83)	TVD Reference:	3409' GE + 30' KB @ 3439.00usft
Site:	Red Bull 30-31 Fed State Com	MD Reference:	3409' GE + 30' KB @ 3439.00usft
Well:	Red Bull 30-31 Fed State Com 4H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,183.00	9.60	49.90	5,138.97	336.15	363.07	-284.97	0.12	-0.11	0.32
5,279.00	9.20	50.60	5,233.68	346.17	375.12	-293.31	0.43	-0.42	0.73
5,377.00	8.90	50.50	5,330.46	355.97	387.02	-301.44	0.31	-0.31	-0.10
5,472.00	9.20	48.30	5,424.28	365.69	398.37	-309.57	0.48	0.32	-2.32
5,567.00	9.50	45.20	5,518.01	376.27	409.60	-318.56	0.62	0.32	-3.26
5,663.00	9.30	43.50	5,612.73	387.48	420.56	-328.22	0.36	-0.21	-1.77
5,758.00	9.00	41.90	5,706.52	398.58	430.81	-337.86	0.41	-0.32	-1.68
5,853.00	8.90	40.70	5,800.36	409.68	440.56	-347.57	0.22	-0.11	-1.26
5,949.00	8.80	39.80	5,895.22	420.95	450.10	-357.47	0.18	-0.10	-0.94
6,044.00	8.40	40.10	5,989.15	431.84	459.22	-367.06	0.42	-0.42	0.32
6,140.00	8.00	39.90	6,084.17	442.33	468.03	-376.28	0.42	-0.42	-0.21
6,235.00	8.20	43.90	6,178.22	452.28	476.96	-384.96	0.63	0.21	4.21
6,330.00	9.90	43.90	6,272.03	463.05	487.33	-394.26	1.79	1.79	0.00
6,426.00	10.50	42.50	6,366.52	475.45	498.96	-405.00	0.68	0.63	-1.46
6,521.00	10.20	41.40	6,459.97	488.14	510.37	-416.06	0.38	-0.32	-1.16
6,617.00	10.10	40.00	6,554.47	500.96	521.40	-427.31	0.28	-0.10	-1.46
6,712.00	10.10	39.80	6,648.00	513.74	532.09	-438.56	0.04	0.00	-0.21
6,807.00	10.50	46.30	6,741.47	526.12	543.68	-449.29	1.29	0.42	6.84
6,903.00	9.40	48.90	6,836.02	537.32	555.91	-458.77	1.24	-1.15	2.71
6,998.00	9.10	48.70	6,929.79	547.38	567.40	-467.21	0.32	-0.32	-0.21
7,094.00	8.60	48.00	7,024.65	557.19	578.44	-475.47	0.53	-0.52	-0.73
7,189.00	8.40	46.70	7,118.60	566.71	588.77	-483.53	0.29	-0.21	-1.37
7,285.00	7.90	46.40	7,213.63	576.06	598.65	-491.49	0.52	-0.52	-0.31
7,380.00	9.20	45.90	7,307.57	585.85	608.83	-499.84	1.37	1.37	-0.53
7,476.00	9.50	45.00	7,402.30	596.79	619.94	-509.21	0.35	0.31	-0.94
7,571.00	9.30	43.30	7,496.02	607.92	630.75	-518.81	0.36	-0.21	-1.79
7,667.00	8.80	41.90	7,590.83	619.04	640.97	-528.46	0.57	-0.52	-1.46
7,762.00	6.80	39.10	7,684.94	628.81	649.37	-537.04	2.14	-2.11	-2.95
7,858.00	6.70	40.60	7,780.28	637.47	656.60	-544.66	0.21	-0.10	1.56
7,954.00	8.10	42.20	7,875.48	646.74	664.79	-552.76	1.47	1.46	1.67
8,049.00	9.30	45.40	7,969.38	657.08	674.75	-561.69	1.36	1.26	3.37
8,144.00	8.90	42.90	8,063.19	667.86	685.22	-570.98	0.59	-0.42	-2.63
8,240.00	9.00	45.80	8,158.02	678.53	695.66	-580.17	0.48	0.10	3.02
8,335.00	8.50	46.30	8,251.91	688.56	706.06	-588.73	0.53	-0.53	0.53
8,430.00	8.30	44.10	8,345.89	698.34	715.91	-597.11	0.40	-0.21	-2.32
8,526.00	9.30	46.40	8,440.76	708.66	726.35	-605.96	1.10	1.04	2.40
8,621.00	9.10	45.80	8,534.54	719.19	737.30	-614.95	0.23	-0.21	-0.63
8,717.00	8.60	45.50	8,629.40	729.52	747.86	-623.78	0.52	-0.52	-0.31
8,812.00	7.20	42.80	8,723.49	738.87	756.97	-631.83	1.52	-1.47	-2.84
8,907.00	6.30	40.40	8,817.84	747.20	764.39	-639.11	0.99	-0.95	-2.53
9,003.00	5.30	38.20	8,913.34	754.70	770.55	-645.72	1.07	-1.04	-2.29
9,098.00	4.00	32.00	9,008.03	760.96	775.02	-651.33	1.47	-1.37	-6.53
9,194.00	3.20	33.70	9,103.84	766.03	778.28	-655.92	0.84	-0.83	1.77



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Red Bull 30-31 Fed State Com 4H
Project:	Lea County, NM (NAD83)	TVD Reference:	3409' GE + 30' KB @ 3439.00usft
Site:	Red Bull 30-31 Fed State Com	MD Reference:	3409' GE + 30' KB @ 3439.00usft
Well:	Red Bull 30-31 Fed State Com 4H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
9,289.00	2.40	27.10	9,198.72	770.00	780.66	-659.55	0.91	-0.84	-6.95	
9,384.00	1.70	25.80	9,293.66	773.04	782.18	-662.36	0.74	-0.74	-1.37	
9,480.00	1.40	19.50	9,389.63	775.43	783.19	-664.59	0.36	-0.31	-6.56	
9,576.00	1.00	20.30	9,485.61	777.32	783.87	-666.38	0.42	-0.42	0.83	
9,671.00	0.40	35.20	9,580.60	778.37	784.35	-667.35	0.65	-0.63	15.68	
9,766.00	0.20	71.70	9,675.60	778.69	784.70	-667.63	0.28	-0.21	38.42	
9,862.00	0.40	277.80	9,771.60	778.79	784.52	-667.75	0.61	0.21	-160.31	
9,957.00	0.70	302.80	9,866.59	779.15	783.71	-668.21	0.40	0.32	26.32	
10,052.00	0.80	298.40	9,961.58	779.78	782.64	-668.98	0.12	0.11	-4.63	
10,148.00	0.80	276.10	10,057.58	780.17	781.38	-669.53	0.32	0.00	-23.23	
10,243.00	1.00	278.50	10,152.56	780.36	779.90	-669.92	0.21	0.21	2.53	
10,338.00	1.30	280.60	10,247.54	780.68	778.02	-670.49	0.32	0.32	2.21	
10,434.00	1.60	278.50	10,343.51	781.08	775.63	-671.20	0.32	0.31	-2.19	
10,529.00	2.40	294.50	10,438.46	782.10	772.50	-672.62	1.02	0.84	16.84	
10,624.00	2.50	305.00	10,533.37	784.12	769.00	-675.09	0.48	0.11	11.05	
10,720.00	3.40	308.10	10,629.24	787.07	765.04	-678.54	0.95	0.94	3.23	
10,815.00	4.00	307.50	10,724.04	790.83	760.20	-682.91	0.63	0.63	-0.63	
10,910.00	3.40	303.40	10,818.84	794.40	755.21	-687.11	0.69	-0.63	-4.32	
11,005.00	3.80	303.10	10,913.66	797.67	750.23	-691.01	0.42	0.42	-0.32	
11,100.00	4.10	309.50	11,008.43	801.55	744.97	-695.55	0.56	0.32	6.74	
11,197.00	3.30	220.90	11,105.29	801.64	740.46	-696.24	5.36	-0.82	-91.34	
KOP										
11,237.72	9.01	189.97	11,145.77	797.61	739.14	-692.42	15.74	14.03	-75.97	
100' FNL HL Crossing										
11,281.55	15.77	183.24	11,188.55	788.27	738.21	-683.29	15.74	15.42	-15.35	
KOP (RB 30-31 Fed State Com 4H)										
11,292.00	17.40	182.40	11,198.57	785.29	738.06	-680.36	15.74	15.57	-8.04	
11,388.00	24.20	173.10	11,288.29	751.37	739.83	-646.50	7.85	7.08	-9.69	
11,483.00	32.00	170.70	11,372.03	707.13	746.24	-601.80	8.29	8.21	-2.53	
11,578.00	37.30	173.60	11,450.15	653.64	753.53	-547.82	5.84	5.58	3.05	
11,673.00	47.30	176.40	11,520.34	590.03	758.94	-484.05	10.71	10.53	2.95	
11,769.00	59.70	178.00	11,577.33	513.10	762.62	-407.31	12.99	12.92	1.67	
11,864.00	69.80	176.00	11,617.81	427.41	767.17	-321.78	10.80	10.63	-2.11	
11,960.00	76.90	174.10	11,645.30	335.85	775.13	-229.97	7.63	7.40	-1.98	
11,991.42	80.79	175.61	11,651.37	305.16	777.89	-199.18	13.24	12.37	4.81	
LP (RB 30-31 Fed State Com 4H)										
12,023.00	84.70	177.10	11,655.36	273.89	779.88	-167.94	13.24	12.39	4.71	
12,090.00	90.30	180.40	11,658.29	207.01	781.33	-101.45	9.70	8.36	4.93	
12,186.00	88.20	180.70	11,659.54	111.03	780.41	-6.44	2.21	-2.19	0.31	
12,281.00	87.10	178.90	11,663.44	16.11	780.74	87.68	2.22	-1.16	-1.89	
12,376.00	87.40	176.30	11,668.00	-78.68	784.72	182.16	2.75	0.32	-2.74	
12,472.00	88.60	175.00	11,671.35	-174.35	791.99	277.95	1.84	1.25	-1.35	
12,566.00	89.70	174.60	11,672.74	-267.95	800.51	371.85	1.25	1.17	-0.43	
12,662.00	93.50	174.80	11,670.06	-363.48	809.37	467.71	3.96	3.96	0.21	



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Red Bull 30-31 Fed State Com 4H
Project:	Lea County, NM (NAD83)	TVD Reference:	3409' GE + 30' KB @ 3439.00usft
Site:	Red Bull 30-31 Fed State Com	MD Reference:	3409' GE + 30' KB @ 3439.00usft
Well:	Red Bull 30-31 Fed State Com 4H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,757.00	92.60	174.90	11,665.01	-457.96	817.89	562.49	0.95	-0.95	0.11
12,853.00	92.30	174.90	11,660.90	-553.50	826.42	658.31	0.31	-0.31	0.00
12,948.00	91.70	177.20	11,657.59	-648.21	832.96	753.05	2.50	-0.63	2.42
13,043.00	91.50	177.60	11,654.93	-743.07	837.26	847.65	0.47	-0.21	0.42
13,139.00	91.90	178.00	11,652.09	-838.96	840.95	943.17	0.59	0.42	0.42
13,234.00	90.60	178.70	11,650.01	-933.89	843.68	1,037.63	1.55	-1.37	0.74
13,329.00	90.60	178.80	11,649.02	-1,028.86	845.75	1,132.04	0.11	0.00	0.11
13,425.00	90.30	178.80	11,648.27	-1,124.84	847.76	1,227.43	0.31	-0.31	0.00
13,520.00	90.40	178.90	11,647.69	-1,219.82	849.67	1,321.82	0.15	0.11	0.11
13,616.00	90.00	178.80	11,647.35	-1,315.80	851.60	1,417.21	0.43	-0.42	-0.10
13,711.00	89.50	178.50	11,647.76	-1,410.77	853.84	1,511.64	0.61	-0.53	-0.32
13,806.00	90.90	178.40	11,647.43	-1,505.73	856.41	1,606.10	1.48	1.47	-0.11
13,902.00	91.10	179.20	11,645.76	-1,601.70	858.42	1,701.48	0.86	0.21	0.83
13,997.00	90.90	179.20	11,644.10	-1,696.67	859.74	1,795.79	0.21	-0.21	0.00
14,092.00	90.90	179.20	11,642.61	-1,791.65	861.07	1,890.11	0.00	0.00	0.00
14,188.00	90.10	178.40	11,641.77	-1,887.63	863.08	1,985.50	1.18	-0.83	-0.83
14,283.00	89.80	177.60	11,641.85	-1,982.57	866.39	2,080.04	0.90	-0.32	-0.84
14,379.00	91.60	178.30	11,640.68	-2,078.49	869.83	2,175.57	2.01	1.88	0.73
14,474.00	93.10	178.70	11,636.78	-2,173.38	872.31	2,269.95	1.63	1.58	0.42
14,569.00	91.80	182.10	11,632.72	-2,268.27	871.65	2,363.91	3.83	-1.37	3.58
14,664.00	90.20	184.50	11,631.06	-2,363.09	866.18	2,457.17	3.04	-1.68	2.53
14,759.00	83.70	185.70	11,636.12	-2,457.53	857.76	2,549.65	6.96	-6.84	1.26
14,854.00	87.10	183.20	11,643.74	-2,551.92	850.41	2,642.23	4.44	3.58	-2.63
14,948.00	88.20	180.70	11,647.59	-2,645.78	847.22	2,734.83	2.90	1.17	-2.66
15,043.00	88.30	180.50	11,650.49	-2,740.73	846.23	2,828.81	0.24	0.11	-0.21
15,138.00	90.50	179.10	11,651.49	-2,835.71	846.56	2,923.00	2.74	2.32	-1.47
15,232.00	91.00	179.00	11,650.26	-2,929.69	848.12	3,016.35	0.54	0.53	-0.11
15,327.00	90.90	178.40	11,648.68	-3,024.65	850.27	3,110.76	0.64	-0.11	-0.63
15,422.00	90.10	177.70	11,647.85	-3,119.59	853.50	3,205.29	1.12	-0.84	-0.74
15,517.00	89.90	176.90	11,647.85	-3,214.49	857.98	3,299.94	0.87	-0.21	-0.84
15,611.00	89.40	176.20	11,648.43	-3,308.31	863.63	3,393.68	0.92	-0.53	-0.74
15,706.00	91.00	175.50	11,648.09	-3,403.06	870.51	3,488.50	1.84	1.68	-0.74
15,801.00	92.40	177.80	11,645.28	-3,497.85	876.06	3,583.19	2.83	1.47	2.42
15,895.00	92.60	177.60	11,641.18	-3,591.68	879.83	3,676.69	0.30	0.21	-0.21
15,990.00	90.90	178.60	11,638.27	-3,686.58	882.98	3,771.17	2.08	-1.79	1.05
16,085.00	91.20	179.00	11,636.53	-3,781.54	884.96	3,865.56	0.53	0.32	0.42
16,180.00	90.40	178.30	11,635.21	-3,876.51	887.20	3,959.98	1.12	-0.84	-0.74
16,274.00	91.00	179.70	11,634.06	-3,970.48	888.84	4,053.34	1.62	0.64	1.49
16,369.00	90.80	179.90	11,632.57	-4,065.47	889.17	4,147.53	0.30	-0.21	0.21
16,464.00	89.10	181.80	11,632.65	-4,160.45	887.77	4,241.48	2.68	-1.79	2.00
16,558.00	87.60	182.00	11,635.36	-4,254.36	884.65	4,334.14	1.61	-1.60	0.21
16,653.00	87.10	181.70	11,639.75	-4,349.21	881.59	4,427.75	0.61	-0.53	-0.32
16,703.08	87.63	180.70	11,642.05	-4,399.22	880.54	4,477.18	2.26	1.05	-2.00
S30/31 Crossing									



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Red Bull 30-31 Fed State Com 4H
Project:	Lea County, NM (NAD83)	TVD Reference:	3409' GE + 30' KB @ 3439.00usft
Site:	Red Bull 30-31 Fed State Com	MD Reference:	3409' GE + 30' KB @ 3439.00usft
Well:	Red Bull 30-31 Fed State Com 4H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,748.00	88.10	179.80	11,643.73	-4,444.11	880.34	4,521.65	2.26	1.05	-2.00
16,842.00	88.70	177.70	11,646.35	-4,538.05	882.39	4,615.02	2.32	0.64	-2.23
16,937.00	88.90	176.60	11,648.34	-4,632.91	887.12	4,709.67	1.18	0.21	-1.16
17,032.00	91.70	174.30	11,647.84	-4,727.59	894.65	4,804.51	3.81	2.95	-2.42
17,126.00	91.40	173.20	11,645.30	-4,820.99	904.88	4,898.45	1.21	-0.32	-1.17
17,221.00	92.80	174.80	11,641.82	-4,915.41	914.80	4,993.34	2.24	1.47	1.68
17,315.00	90.40	177.60	11,639.19	-5,009.15	921.03	5,087.08	3.92	-2.55	2.98
17,410.00	89.40	178.40	11,639.36	-5,104.09	924.35	5,181.62	1.35	-1.05	0.84
17,505.00	89.00	178.10	11,640.69	-5,199.03	927.25	5,276.11	0.53	-0.42	-0.32
17,600.00	87.90	177.30	11,643.26	-5,293.92	931.06	5,370.66	1.43	-1.16	-0.84
17,694.00	90.80	176.30	11,644.32	-5,387.75	936.30	5,464.37	3.26	3.09	-1.06
17,789.00	91.60	176.30	11,642.33	-5,482.54	942.43	5,559.12	0.84	0.84	0.00
17,883.00	91.30	175.80	11,639.95	-5,576.28	948.91	5,652.90	0.62	-0.32	-0.53
17,978.00	90.80	175.40	11,638.21	-5,670.98	956.19	5,747.73	0.67	-0.53	-0.42
18,073.00	90.70	174.80	11,636.97	-5,765.63	964.31	5,842.61	0.64	-0.11	-0.63
18,167.00	91.50	174.00	11,635.17	-5,859.16	973.48	5,936.54	1.20	0.85	-0.85
18,262.00	91.40	173.90	11,632.76	-5,953.60	983.49	6,031.47	0.15	-0.11	-0.11
18,357.00	91.10	173.30	11,630.69	-6,047.99	994.07	6,126.42	0.71	-0.32	-0.63
18,452.00	91.30	175.40	11,628.70	-6,142.50	1,003.42	6,221.34	2.22	0.21	2.21
18,546.00	90.90	174.90	11,626.90	-6,236.15	1,011.37	6,315.21	0.68	-0.43	-0.53
18,641.00	88.90	176.10	11,627.06	-6,330.85	1,018.82	6,410.07	2.46	-2.11	1.26
18,736.00	87.70	176.10	11,629.88	-6,425.58	1,025.28	6,504.82	1.26	-1.26	0.00
18,830.00	87.30	175.50	11,633.98	-6,519.24	1,032.16	6,598.56	0.77	-0.43	-0.64
18,925.00	88.70	174.10	11,637.30	-6,613.79	1,040.76	6,693.41	2.08	1.47	-1.47
19,020.00	88.50	173.60	11,639.62	-6,708.21	1,050.94	6,788.35	0.57	-0.21	-0.53
19,114.00	88.00	173.30	11,642.49	-6,801.55	1,061.66	6,882.29	0.62	-0.53	-0.32
19,210.00	87.80	173.00	11,646.00	-6,896.80	1,073.10	6,978.22	0.38	-0.21	-0.31
19,305.00	89.80	175.20	11,647.99	-6,991.27	1,082.86	7,073.14	3.13	2.11	2.32
19,401.00	90.40	176.20	11,647.83	-7,087.00	1,090.06	7,168.98	1.21	0.63	1.04
19,496.00	90.90	176.10	11,646.75	-7,181.78	1,096.44	7,263.77	0.54	0.53	-0.11
19,592.00	90.10	175.90	11,645.91	-7,277.54	1,103.13	7,359.57	0.86	-0.83	-0.21
19,687.00	91.30	176.10	11,644.75	-7,372.30	1,109.76	7,454.37	1.28	1.26	0.21
19,782.00	88.50	177.40	11,644.92	-7,467.13	1,115.14	7,549.08	3.25	-2.95	1.37
19,878.00	85.70	175.30	11,649.77	-7,562.80	1,121.24	7,644.71	3.64	-2.92	-2.19
19,973.00	85.40	175.00	11,657.14	-7,657.18	1,129.25	7,739.32	0.45	-0.32	-0.32
20,068.00	88.00	174.10	11,662.61	-7,751.58	1,138.26	7,834.08	2.90	2.74	-0.95
20,163.00	88.20	173.90	11,665.76	-7,846.01	1,148.19	7,928.99	0.30	0.21	-0.21
20,258.00	89.40	174.90	11,667.75	-7,940.53	1,157.45	8,023.91	1.64	1.26	1.05
20,354.00	89.00	174.40	11,669.09	-8,036.10	1,166.40	8,119.82	0.67	-0.42	-0.52
20,449.00	90.70	176.90	11,669.34	-8,130.82	1,173.61	8,214.65	3.18	1.79	2.63
20,545.00	92.70	177.20	11,666.49	-8,226.64	1,178.55	8,310.29	2.11	2.08	0.31
20,640.00	91.80	180.90	11,662.76	-8,321.54	1,180.12	8,404.55	4.01	-0.95	3.89
20,735.00	90.70	180.40	11,660.69	-8,416.51	1,179.04	8,498.54	1.27	-1.16	-0.53



Total Directional Services

Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well Red Bull 30-31 Fed State Com 4H
Project:	Lea County, NM (NAD83)	TVD Reference:	3409' GE + 30' KB @ 3439.00usft
Site:	Red Bull 30-31 Fed State Com	MD Reference:	3409' GE + 30' KB @ 3439.00usft
Well:	Red Bull 30-31 Fed State Com 4H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
20,830.00	88.70	183.00	11,661.19	-8,511.45	1,176.22	8,592.27	3.45	-2.11	2.74
20,926.00	86.90	182.90	11,664.87	-8,607.25	1,171.29	8,686.56	1.88	-1.88	-0.10
21,026.00	86.90	182.90	11,670.28	-8,706.98	1,166.23	8,784.73	0.00	0.00	0.00
BHL - PBHL (RB 30-31 Fed State Com 4H)									

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,197.00	11,105.29	801.64	740.46	KOP
11,237.72	11,145.77	797.61	739.14	100' FNL HL Crossing
16,703.08	11,642.05	-4,399.22	880.54	S30/31 Crossing
21,026.00	11,670.28	-8,706.98	1,166.23	BHL

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-025-48327
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Red Bull 30-31 Fed State Com
8. Well Number	4H
9. OGRID Number	6137
10. Pool name or Wildcat	ANTELOPE RIDGE; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>B</u> : <u>883</u> feet from the <u>North</u> line and <u>1711</u> feet from the <u>East</u> line Section <u>30</u> Township <u>23S</u> Range <u>35E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3409'	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: Completion ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/1/21-8/2/21: MIRU WL & PT. TIH & ran CBL, found ETOC @ surface. TIH w/pump through frac plug and guns.

Perf Bone Spring, 11,918'-20,614'. Frac totals 16,005,460# proppant, 695 bbl acid.

ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 20,628'. CHC, FWB, ND BOP. RIH w/ 338 jts 2-7/8" L-80 tbg, set @ 11,249'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 9/2/2021

Type or print name Rebecca Deal E-mail address: Rebecca.Deal@dmn.com PHONE: 405-228-8429
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-48327								
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Red Bull 30-31 Fed State Com				
						6. Well Number: 4H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat ANTELOPE RIDGE; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	30	23S	35E		883	North	1711	East	Lea
BH:	P	31	23S	35E		971	South	630	East	Lea
13. Date Spudded 2/27/21	14. Date T.D. Reached 4/1/21	15. Date Rig Released 4/10/21		16. Date Completed (Ready to Produce) 8/2/21		17. Elevations (DF and RKB, RT, GR, etc.) 3409' GL				
18. Total Measured Depth of Well 21,025' MD, 11,670' TVD		19. Plug Back Measured Depth 20,628'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11918-20614, Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5		1230'		17-1/2"		1070 sx cmt; circ 319 sx		
9-5/8"		40		5340'		12-1/4"		1175 sx cmt; circ 0		TOC @ 4190'
5-1/2"		20		20628'		8-3/4" & 8-1/2"		3320 sx cmt; circ 140 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2-7/8" L-80						
25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2-7/8" L-80						
26. Perforation record (interval, size, and number) 11918 - 20614, total 1054 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11918-20614 Acidize and frac in 36 stages. See detailed summary attached.						
28. PRODUCTION										
Date First Production 8/2/21		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 8/24/21	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1669	Gas - MCF 1404	Water - Bbl. 2322	Gas - Oil Ratio 841			
Flow Tubing Press. 534 psi	Casing Pressure 56 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Rebecca Deal		Printed Name Rebecca Deal		Title Regulatory Analyst		Date 9/2/2021				
E-mail Address Rebecca.Deal@dmv.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from..... N/Ato..... N/A
 No. 2, from..... N/Ato..... N/A
 No. 3, from..... N/Ato..... N/A
 No. 4, from..... N/Ato..... N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 46290

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 46290
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 46290

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 46290
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report and 3160-5 Completion Sundry within 10 days to NMOCD after BLM approval.	2/7/2022