Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District</u> ) = (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resourc	es Revised July 18, 2011
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	35-015-21486
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
<u>District IV</u> – (508) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	STATE X PEE [] 6. State Oil & Gas Lease No.
87505		B-10715
(DO NOT USE THIS FORM FOR PROP	TCES AND REPORTS ON WELLS SSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFER ENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Artesia State 112't
1. Type of Well: Oil Well	Gas Well & Other Intection	8. Well Number 602
2. Name of Operator	Aferating LLC	9. OGRID Number 274 841
3. Address of Operator	<b>^</b>	10. Pool name or Wildcat
4. Well Location	I Dallas Tx, 75252	Actobia, Duen GrayBurg San Horles
	1530 feet from the South line and	12.5
Section 13	Township (85 Range 27 6	NMPM County = AA.
	11. Elevation (Show whether DR, RKB, RT, GR, 3542.2 GR	etc.)
<u> Parameter de la companya de la com</u>	3012.70K	
12. Check A	ppropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF INT	Terminal defining and the second	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL W	ORK ALTERING CASING
	The first transfer to the same of the same	DRILLING OPNS.□ PAND A □
DOWNHOLE COMMINGLE	MULTIPLE COMPI LI CASING/CEM	ENTJOB []
CLOSED-LOOP SYSTEM  OTHER:	CTUED.	
13. Describe proposed or complet	ed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work proposed completion or recon	A SULL NULL 13.13.7.14 NIVIAL. PAR MINIMININA	Completions: Attach wellbore diagram of
proposed completion of feeon	piedoli.	
MAT		
11/11		
•	SYFTEST	
UIC	SYFTEST	
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r		
Spud Date:	Rig Release Date:	
- l	Tag Release Date.	
I haraby cartify that the information I		
1 hereby certify that the information abov	e is true and complete to the best of my knowleds	ge and belief.
SIGNATURE Rib Fano	25 TITLE Production 6	10 reman DATE 7-23-21
Type or print name Kirk Farie For State Use Only	E-mail address: Drover A	retro.com PHONE: 575-513-3198
APPROVED BY:	TITLE Staff Man	ager DATE 2/9/2022
Conditions of Approval (if any):	0	DILLE ZIOIZUZZ

## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary

Adrienne Sandoval, Division Director Oil Conservation Division

Date: 7-23-2



API# 30-015-21486
A Mechanical Integrity Test (M.I.T.) was performed on, Well Artesis State Unit #60:
M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, <a href="https://www.emnrd.state.nm.us/ocd/OCDOnllne.htm">www.emnrd.state.nm.us/ocd/OCDOnllne.htm</a> 7 to 10 days after postdating.
M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.  No expectation of extension should be construed because of this test.
M.I.T. <b>for Temporary Abandonment</b> , shall include a detailed description on <b>Form C-103</b> , including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.
M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.
M.I.T. <b>is successful</b> , Initial of an injection well, you must submit a <b>form C-103</b> to NMOCD within 30 days. A <b>C-103 form</b> must include a detailed description of the work performed on this well including

process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Please contact me for verification to ensure documentation requirements are in place prior to injection

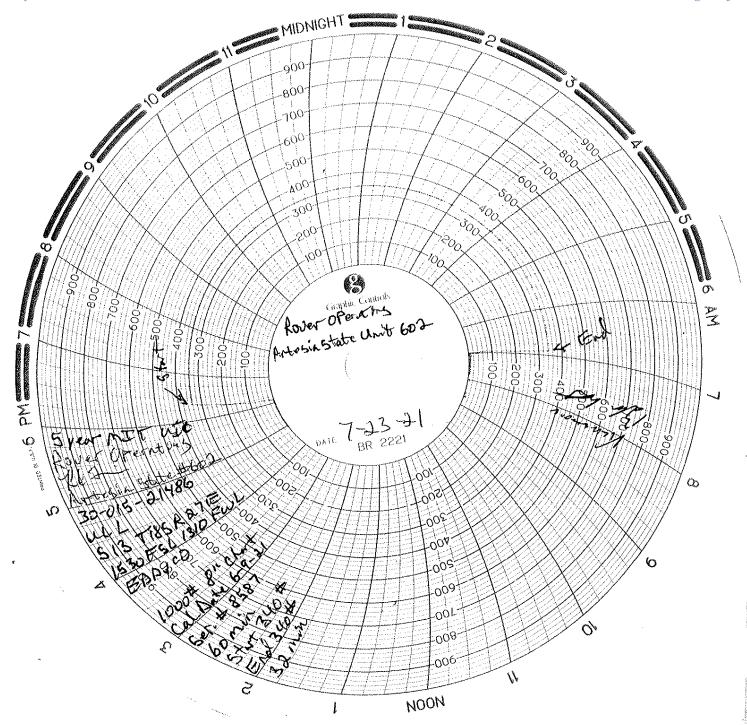
the position of the packer, tubing Information, the date of first Injection, the tubing pressure and

Thank You,

Injection volume.

Dan Smolik, Compliance Officer EMNRD-O.C.D.

District II - Artesia, NM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 78682

## **CONDITIONS**

Operator:	OGRID:
ROVER OPERATING, LLC	371484
17304 Preston Road	Action Number:
Dallas, TX 75252	78682
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

## CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/9/2022