District I
1625 N. French Dr., Hobbs, NM 88240

For State Use Only: APPROVED BY:

Paul F Kautz

TITLE

State of New Mexico

Form C-103 August 1, 2011

Phone:(575) 393-616 District II	1 Fax:(575) 393-0720	Ene	Energy, Minerals and Natural Resources					Permit 307902	
811 S. First St., Artesi			Oil Conservation Division				WELL API NUMBER		
District III	strict III						30-025-48634 5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St Francis Dr.							s		
<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505							6. State Oil & Gas Lease No.		
	0 Fax:(505) 476-3462				,				
		SI INDDA NULICI	ES AND DEDOE	N IAO ST	/EIIQ		7. Lease Name or Unit Agreemen APOLLO STATE COI		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)							APOLLO STATE COI	IVI	
1. Type of Well: O							8. Well Number 211H		
Name of Operator TAP ROCK OPERATING, LLC							9. OGRID Number 372043	_	
3. Address of Operator 523 Park Point Drive, Suite 200, Golden, CO 80401							10. Pool name or Wildcat		
4. Well Location		00.00							
Unit Letter Section		om the S 24S Range	line and feet 465 33E NMPM		from the W line nty Lea				
		11. Elevation (Show wh	ether DR, KB, BT, GR	, etc.)					
Dit or Bolow grade To	ank Application Or Closu	3534 GR							
	epth to Groundwater		st fresh water well	Distance	from nearest surface water				
Pit Liner Thickness:	-	w-Grade Tank: Volume_			·	-			
_				5011011 40110111					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT I							PORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK							ALTER CASING		
TEMPORARILY ABA PULL OR ALTER CA		☐ CHANGE C			COMMENCE DRILLING OPNS. CASING/CEMENT JOB		PLUG AND ABANDON		
Other:		0222	20 2		Other: Perforations/Tubing		-	\times	
	d or completed operations am of proposed completion		ent details, and give p	ertinent dates	s, including estimated date of startir	ng any proposed work.	SEE RULE 1103. For Multiple Co	mpletions:	
1/14/2022 to 1/15/202	22: Install gas lift and tubir	ng. Ran 2.875 inch L-80	tubing to 12021 ft MD.	. Set packer	at 12004 ft MD. Returned well to pr	oduction.			
				Perfora					
	9 S243310P; UPPER W				03 W				
TOP		en Hole	Shots/ft	Shot Size	Material	Stimulation	Amount		
13084	23172 N		1	0.55	Sand	Frac	26919116		
WC-025 G-09 S243	3310P;UPPER WOLFC	AMP , 98135		Tub	ing				
Tubing Size	21				Packer Set				
2.875					12004				
	the information above is t				further certify that any pit or below-	grade tank has been/w	rill be constructed or closed accord	ding to	
SIGNATURE Electronically Signe		lly Signed	TITLE Regul		gulatory Manager	DATE	2/9/2022		
Type or print name	Christian C	Christian Combs E-mail address		ccombs@taprk.com		Telephone No.	720-360-4028		

Geologist

DATE

2/11/2022 7:39:08 AM