

Well Name: EMPIRE ABO K	Well Location: T18S / R27E / SEC 1 / NESW /	County or Parish/State: EDDY / NM
Well Number: 182	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0557371	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152179200X1	Well Status: Abandoned	Operator: APACHE CORPORATION

Accepted for record – NMOCD gc 2/9/2022

Operator Copy

Sundry ID: 2654114**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 01/25/2022**Time Sundry Submitted:** 02:50**Date Operation Actually Began:** 04/12/2021

Actual Procedure: 4/12 MIRU, 4/13/21, spot 25 sx Class C cmt @ 5845'. Tag TOC @ 5509' inside 5 1/2" casing. Spot 25 sx Class C cmt @ 4393'. Tag TOC @ 4172' inside 5 1/2" csg. 4/14/21 Spot 25 sx Class C cmt @ 3350'. Displace cmt to 3106' no tag required inside 5 1/2". Spot 25 sx Class C cmt @ 2100'. Tag TOC @ 1840' inside 5 1/2" csg. Circulate 140 sx Class C cmt to surface from 1250' inside 5 1/2" csg. Cut off Wellhead & remove. Install dry hole marker. P&A complete.

BLM POC Name: JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 01/25/2022**Signature:** James A. Amos

Reclamation Due 10-13-21

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 0557371
2. Name of Operator Apache Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 303 Veterans Airpark Ln. Midland, Tx 79705	3b. Phone No. (include area code) 432-556-9143	7. If Unit of CA / Agreement, Name and/or No. NMNM 70945X
2370' FWL & 1533' FSL; Unit K, Section 1 T18S, R27E		8. Well Name and No. EMPIRE ABO UNIT K-182
		9. API Well No. 30-015-21792
		10. Field and Pool, or Exploratory Area EMPIRE ABO
		11. County or Parish, State EDDY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the bond No. on file with the BLM / BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/12 MIRU, 04/13/21-Spot 25sx class C cmt @ 5845'. Tag TOC @ 5509' inside 5 1/2 casing Spot 25 sx class C cmt at 4393'. Tag TOC @ 4172' inside 5 1/2 csg. 04/14/21-Spot 25 sx class C cmt @ 3350'. Displace cmt to 3106' no tag required inside 5 1/2 csg. Spot 25 sx class C cmt @ 2100'. tag TOC @ 1840' inside 5 1/2 csg. Circulate 140 sx class C cmt to surface from 1250' inside 5 1/2 csg. Cut off Wellhead & remove. Install dry hole marker. P&A Complete

Reclamation Due 10-13-21

14. I hereby certify that the following is true and correct	
Name Guinn Burks	Title Sr. Reclamation Foreman
Signature <i>Guinn Burks</i>	Date 1/14/22
Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by <i>James E. Jones</i>	Title SAET
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date 1-25-22
	Office CHD

Title 18 U.S.C., Section 1001 and Title 43 U.S.C., Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

LEASE NAME	Empire Abo Unit
WELL #	#182
API #	30.015.21792
COUNTY	EDDY, NM

WELL BORE INFO.

FINAL P&A WB DIAGRAM

0

637

1274

1911

2548

3185

3821

4458

5095

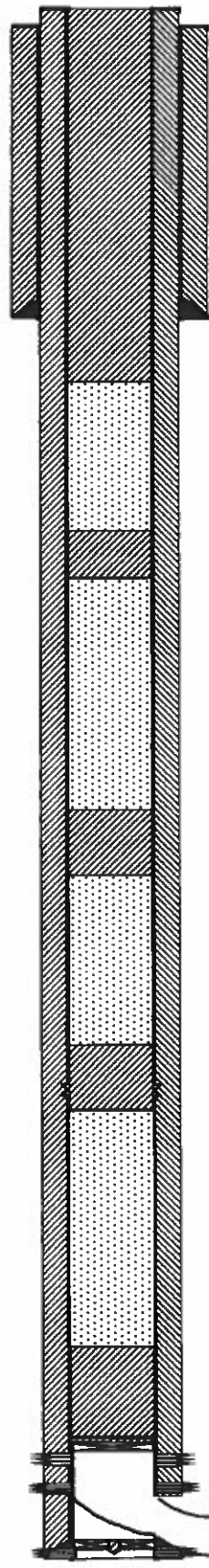
5732

6369

11" Hole
8 5/8" 24# @ 1003'
w/ 400 CIRC to surf

DVT @ 4343' w/ 900 sx CIRC to surf

7 7/8" Hole
5 1/2" 14 & 15.5# @ 6369'
w/ 500 sx CIRC to DVT @ 4343'



5. PUH & CIRC 140 sx Class "C" cmt from 1250' to surf, RDMO, cut well head off, install dry hole marker, P&A complete. (Queen, Surf Shoe, Water Board, & Surf Plug)

4. PUH & spotted 25 sx Class "C" cmt @ 2100', tagged cmt @ 1840' inside 5 1/2" csg. (San Andres)

3. PUH & spotted 25 sx Class "C" cmt @ 3350', displaced to 3106'. (Glorieta)

2. PUH & spotted 25 sx Class "C" cmt @ 4393', tagged cmt @ 4172' inside the 5 1/2" csg. (DVT)

1. MIRU P&A rig, RIH w/tbg & verified CIBP @ 5848', CIRC w/ MLF, spotted 25 sx Class "C" cmt @ 5848', tagged cmt @ 5509' inside 5 1/2" csg. (Abo)

Perfs @ 6012'-6022'
Sqzd perfs @ 6111'-6136'

4 1/2" Drainhole
TVD @ 6223', MD @ 6539'
Sqzd perfs @ 6240'-6260'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 80254

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 80254
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/9/2022