

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-48736		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
								3. State Oil & Gas Lease No.		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____								5. Lease Name or Unit Agreement Name Catalina 25HE State		
8. Name of Operator Tascosa Energy Partners, LLC.						9. OGRID 329748				
10. Address of Operator 901 W. Missouri Avenue, Midland, TX 79701						11. Pool name or Wildcat Avalon; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	30	20S	27E	2	1881	N	201	W	Eddy
BH:	E	25	20S	26E		1994	N	106	W	Eddy
13. Date Spudded 9/27/2021	14. Date T.D. Reached 10/13/2021		15. Date Rig Released 10/16/2021			16. Date Completed (Ready to Produce) 11/22/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3243'		
18. Total Measured Depth of Well 13,078'			19. Plug Back Measured Depth 13,075'			20. Was Directional Survey Made? Yes, Gyro Survey		21. Type Electric and Other Logs Run Neutron & GR Logs		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3rd Bone Spring: 8096' - 13074' TMD, 7708' - 7570' TVD										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48		475'		17-1/2"		630 sx, circ. to surface		
9-5/8"		36		2,538'		12-1/4"		966 sx, circ. to surface		
5-1/2"		20		13,078'		8-3/4"		2485 sx, circ. to surface		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8"	7,222' TVD	N/A		
26. Perforation record (interval, size, and number) Perfs: 8096' - 13,074', 6 SPF, 0.38" EHD, 1212 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						8096'-13,074'		11,014,640 lbs proppant, 187,929 bbls SW & 37,500 gals acid		
28. PRODUCTION										
Date First Production 11/22/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 12/14/2021	Hours Tested 24	Choke Size 48/64 ths	Prod'n For Test Period	Oil - Bbl 613	Gas - MCF 2133	Water - Bbl. 1446	Gas - Oil Ratio			
Flow Tubing Press. 716 psi	Casing Pressure 2200 psi	Calculated 24-Hour Rate	Oil - Bbl. 613	Gas - MCF 2133	Water - Bbl. 1446	Oil Gravity - API - (<i>Corr.</i>) 49				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flared, gas is out of pipeline specs due to H2S concentrations.								30. Test Witnessed By		
31. List Attachments Neutron Log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude _____ Longitude _____ NAD83 </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Alyssa McNear</i>			Printed Name Alyssa McNear		Title Engineering Manager			Date 12/15/2021		
E-mail Address adavanzo@tascosaep.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 470'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 863'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1232'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.Delaware -1927'	T. Entrada	
T. Wolfcamp	T.1st Bone Spring - 5484'	T. Wingate	
T. Penn	T.2nd Bone Spring - 6177'	T. Chinle	
T. Cisco (Bough C)	T.3rd Bone Spring -7412'	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
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District II

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Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 67192

ACKNOWLEDGMENTS

Operator: Tascosa Energy Partners, L.L.C 901 W. Missouri Ave Midland, TX 79701	OGRID: 329748
	Action Number: 67192
	Action Type: [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	2/15/2022