For State Use Only:

APPROVED BY:

Paul F Kautz

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 308480 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49153 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS INLAND 26 23 B2ML STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter N : 280 feet from the S line and feet 1620 from the W 34E NMPM Section Township 21S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3681 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 8/5/2021 Spudded well. **Casing and Cement Program** Date String Csg Weight Dpth Yield Class Pres Open Drop Size Size lb/ft TOC Set Dpth Held Hole 08/05/21 Surf Mud 17.5 13.375 54.5 j55 0 1830 1225 2.19 0 1500 0 Υ С 08/13/21 Int1 FreshWater 12.25 9.625 40 j55 0 5955 1400 2.65 С 0 1500 0 Υ 08/22/21 Prod 29 10848 675 1500 Υ Mud 8.75 7 icp110 0 5.53 0 0 С 08/27/21 Liner1 Mud 6.125 4.5 13.5 hcp110 0 18006 650 1.49 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Vice President Operations 2/15/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

Geologist

DATE

2/17/2022 11:45:08 AM

Spud

08/05/21

Spud 17 ½" hole @ 1845'. Ran 1830' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/1025 sks Class C w/additives. Mixed @ 12.4#/g w/2.19 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.33 yd. Displaced w/277 bbls of FW. Plug down @ 3:15 A.M. 08/08/21. Circ 250 sks of cmt to the pit. Tested BOPE 5000# & Annular to 3500#. At 1:15 A.M. 08/09/21, tested csg to 1500#, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

<u>Int</u>

08/13/21

TD'ed 12 ½" hole @ 5970'. Ran 5955' of 9 $\frac{5}{8}$ " 40# J55 LT&C Csg. . Set Cameron mandrel hanger through BOP w/172k#. Cmt 1st stage lead w/450 sks Class C w/additives. Mixed @ 11.7#/g w/2.65 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 8:30 P.M. 08/13/21. Set ECP w/2060#. Drop bomb & open DV tool w/740#. Circ 87 sks of cmt off DV tool. Cmt 2nd stage w/650 sks Class C w/additives. Mixed @ 11.7#/g w/2.65 yd. Tail w/100 sks Class C Neat. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 12:15 A.M. 08/14/21. Circ 110 sks of cmt to the pits. At 1:45 P.M. 08/14/21, tested csg to 1500#, held OK. FIT to 10.0 ppg EMW. Drilled out at 8 $\frac{3}{4}$ ".

<u>7 IN</u>

08/22/21

TD'ed 8 $\frac{3}{4}$ " hole @ 10863'. Ran 10848' of 7" 29# ICP110 LT&C Csg. Cmt w/275 sks Class C w/additives. Mixed @ 10.2#/g w/5.53 yd. Tail w/400 sks Class H /additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/402 bbls of OBM. Plug down @ 7:30 P.M. 08/22/21. Circ 123 sks of cmt to the pits. At 4:30 P.M. 08/24/21, tested csg to 1500# for 30 min, held OK. FIT to 11.0 PPG EMW.Drilled out at 6 1/8".

TD

08/27/21

TD'ed 6 1/8" hole @ 18018' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 9855' (top of liner) to 18006'. Cmt w/650 sks Poz H w/additives. Mixed @ 13.5#/g w/1.49 yd. Pumped 5 bbls FW. Released dart. Displaced w/208 bbls sugar FW. Plug down @ 8:30 P.M. 08/29/21. Bumped plug w/3500#. Floats did not hold. Set packer w/80k#. Sting out of PBR w/1000# on DP. Displace 7" csg w/208 bbls FW. Circ 155 sks of cmt off liner top to the pit. Circ 300 bbl FW polymer sweep. At 5:30 P.M. 08/30/21, tested liner to 2500# for 30 min, held OK. Rig released to walk at 10:00 A.M. 08/30/21.

Ruly Ce