Office	To Appropriate District: 44	S	tate of New Me	exico	Form C-1	
<u>District I</u> – (575		Energy, M	inerals and Natu	ral Resources	Revised July 18, 20	013
1625 N. French District II – (57	Dr., Hobbs, NM 88240				WELL API NO. 30-015-26270	
811 S. First St.,	Artesia, NM 88210		NSERVATION		5. Indicate Type of Lease	
District III – (50	05) 334-6178 os Rd., Aztec, NM 87410) South St. Fran		STATE FEE	
District IV – (5	05) 476-3460	S	anta Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S. St. Frar 87505	ncis Dr., Santa Fe, NM					
07303	SUNDRY NOT	ICES AND REPO	RTS ON WELLS		7. Lease Name or Unit Agreement Name	e
	THIS FORM FOR PROPO					
PROPOSALS.)	ESERVOIR. USE "APPLI	CATION FOR PERM	11" (FORM C-101) FC	JR SUCH	LAKEWOOD SWD	
• •	Well: Oil Well	Gas Well 🛛 C	ther SWD		8. Well Number 004	
2. Name of		NERGY PARTI	NERSTIC		9. OGRID Number 328947	
3. Address of		INERCOT I / II (II)	VEI (O LEO		10. Pool name or Wildcat	
	S55 KATY FREEWA	AY, SUITE 500,	HOUSTON, TX	77024	SWD; CANYON	
4. Well Loc		•	•			
Uni	t LetterL:	feet fi	om the SOUTH	line and 66	feet from the WEST lin	ne
Sec	tion 6	Town	ship 19S Ra	inge 26E	NMPM EDDY County	
		11. Elevation (RKB, RT, GR, etc.		
			3393' GR			
	10 (1 1		. T 1' . NI	CNT	D O.1 . D .	
	12. Check	Appropriate Bo	x to Indicate N	ature of Notice,	Report or Other Data	
	NOTICE OF IN	NTENTION TO):	SUB	SEQUENT REPORT OF:	
PERFORM F	REMEDIAL WORK 🗌	PLUG AND AB		REMEDIAL WOR		
TEMPORAR	ILY ABANDON 🔲	CHANGE PLAN		COMMENCE DRI	LLING OPNS. ☐ P AND A [
	TER CASING	MULTIPLE CO	MPL	CASING/CEMEN	T JOB	
	E COMMINGLE					
CLOSED-LC	OOP SYSTEM			OTHER:	MIT	abla
OTHER:		pleted operations.	(Clearly state all r	OTHER:		X date
OTHER:	ribe proposed or comp			pertinent details, and	d give pertinent dates, including estimated	
OTHER: 13. Desc of sta	ribe proposed or comp	ork). SEE RULE		pertinent details, and		
OTHER: 13. Desc of sta propo	ribe proposed or comparting any proposed woosed completion or rec	ork). SEE RULE		pertinent details, and	d give pertinent dates, including estimated	
OTHER: 13. Desc of sta proper	ribe proposed or comparting any proposed w	ork). SEE RULE		pertinent details, and	d give pertinent dates, including estimated	
OTHER: 13. Desc of sta proportion of the propor	ribe proposed or comparting any proposed woosed completion or reconstance.	ork). SEE RULE completion.		pertinent details, and	d give pertinent dates, including estimated	
OTHER: 13. Desc of sta proper TC PE	ribe proposed or comparting any proposed woosed completion or recover 8220' ERFS: 7846'-7984' ACKER DEPTH: 77	ork). SEE RULE completion. 22'	19.15.7.14 NMAC	pertinent details, and C. For Multiple Con	d give pertinent dates, including estimated ampletions: Attach wellbore diagram of	
OTHER: 13. Desc of sta proportion of the propor	ribe proposed or comparting any proposed woosed completion or reconstructions: 8220' ERFS: 7846'-7984' ACKER DEPTH: 77	ork). SEE RULE completion. 22' O OF CASING II	19.15.7.14 NMAC	pertinent details, and continent details, and	d give pertinent dates, including estimated impletions: Attach wellbore diagram of ADVANCE.	date
OTHER: 13. Desc of sta proportion of the propor	ribe proposed or comparting any proposed woosed completion or red D: 8220' ERFS: 7846'-7984' ACKER DEPTH: 77 NOTIFIED NMOCE RU PUMP TRUCK	ork). SEE RULE completion. 22' O OF CASING II 10/30/2021, CI	19.15.7.14 NMAC	pertinent details, and continent details, and	d give pertinent dates, including estimated ampletions: Attach wellbore diagram of	date
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OTHER: 13. Desc of sta proper TE PE PA 1. 2. 10	ribe proposed or comparting any proposed woosed completion or recovered by the second	ork). SEE RULE completion. 22' O OF CASING II 10/30/2021, CI TES.	19.15.7.14 NMAC NTEGRITY TES RCULATE WEL	pertinent details, and continent details, and	d give pertinent dates, including estimated impletions: Attach wellbore diagram of ADVANCE.	date
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OTHER: 13. Desc of sta proper TE PA 1. 2. 10 5-YE	ribe proposed or comparting any proposed woosed completion or recovered by the second completion of the second completion of the second completion of the second complete comp	ork). SEE RULE completion. 22' D OF CASING II 10/30/2021, CITES. T DATED 10/30	NTEGRITY TES RCULATE WEL 0/2021 Rig Release Da	pertinent details, and continent details, and	ADVANCE. ED WATER, PRESSURE TEST CSG	date
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 82163

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	82163
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
gcordero	None	2/18/2022