

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-46256	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Poker Lake Unit 32 Platy State	
8. Well Number SWD 1	
9. OGRID Number 373075	
10. Pool name or Wildcat SWD; Devonian	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator XTO Permian Operating, LLC 3. Address of Operator 64001 Holiday Hill rd BLDG #5, Midland TX 79707 4. Well Location Unit Letter M : 283 feet from the South line and 1151 feet from the West line Section 32 Township 23S Range 30E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3245' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: MIT <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO PERMIAN OPERATING LLC respectfully submits this sundry notice to report the operations of the referenced well.

11/01/2021- 11/15/2021: HIT, tried to POOH with tbq, so released tbq from pkr. tbq parted and found that csg must be bad. fished the remainder of the tbq OOH. tbq no good, continued to fish tbq OOH.

11/16/2021 - 12/3/2021: Cut csg @ 10559, LD 21-5.5" csg 1 crossover and 1 stump. Cutter got stuck in the 3.5 tbq, call out WL to fish. Made csg cut @ 15152 pipe free. LD 4.5" csg 109 jts. still had cutter in btm of tbq and tbq still stuck. fish tbq OOH. Continue to fish, fishing job was successful.

12/04-12/2021: Start to RIH with 280 jts 5.5 csg and 128 jts 4.5 csg jts. Set 5.5 csg @ 10777 (top of liner). Circ 880bbl pkr fluid @ 3bpm @ 250psi.

12/13/2021: test tbq and csg tst 30 min @ 1500psi good test on tbq and csg. MIT Chart Attached

Spud Date:

11/16/2019

Rig Release Date:

01/16/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

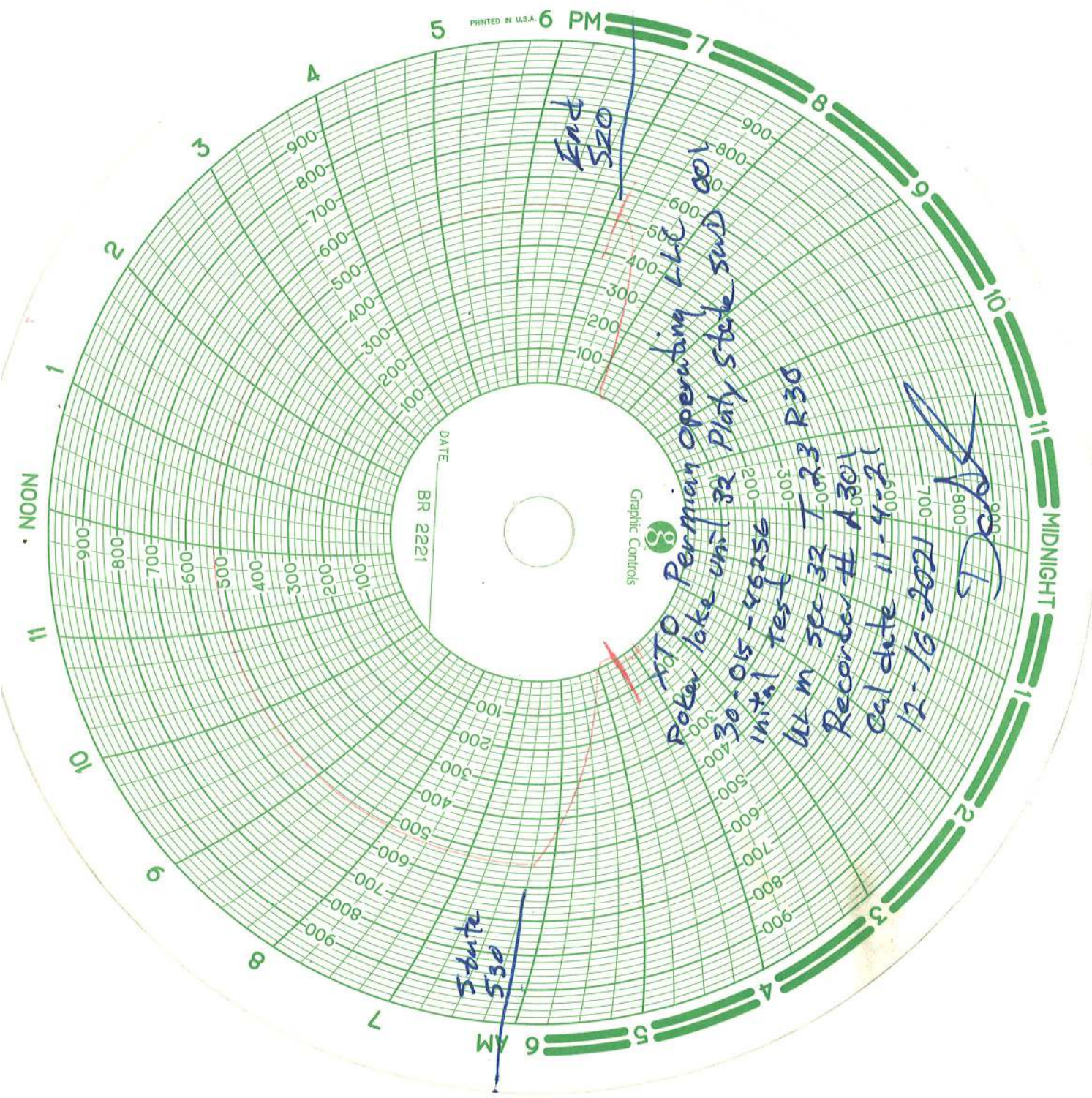
SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 02/11/2022

Type or print name Cassie Evans E-mail address: cassie.evans@exxonmobil.com PHONE: 432.218.3671

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 2/18/2022

Conditions of Approval (if any):



XTO Rep
JAPHETH MORROW
575-499-3853

Poker Lake Unit # 32 Platy State SWD #1
SWSW SEC, 32-7235-7306
API # 20-05-46256

Lobo Trucking
Unit # 73
Chart Records
Serial # A301
Counter 2

December 16, 2021
Starting PI 0
Test PI 530000
Read off to OPR
Start time 9:35
End time 9:35

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 12-16-2021

API# 30-015-46256

A Mechanical Integrity Test (M.I.T.) was performed on, Well Pete PU 32 Platy state SWD col

☒ M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating.

☐ M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

☐ M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

☐ M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

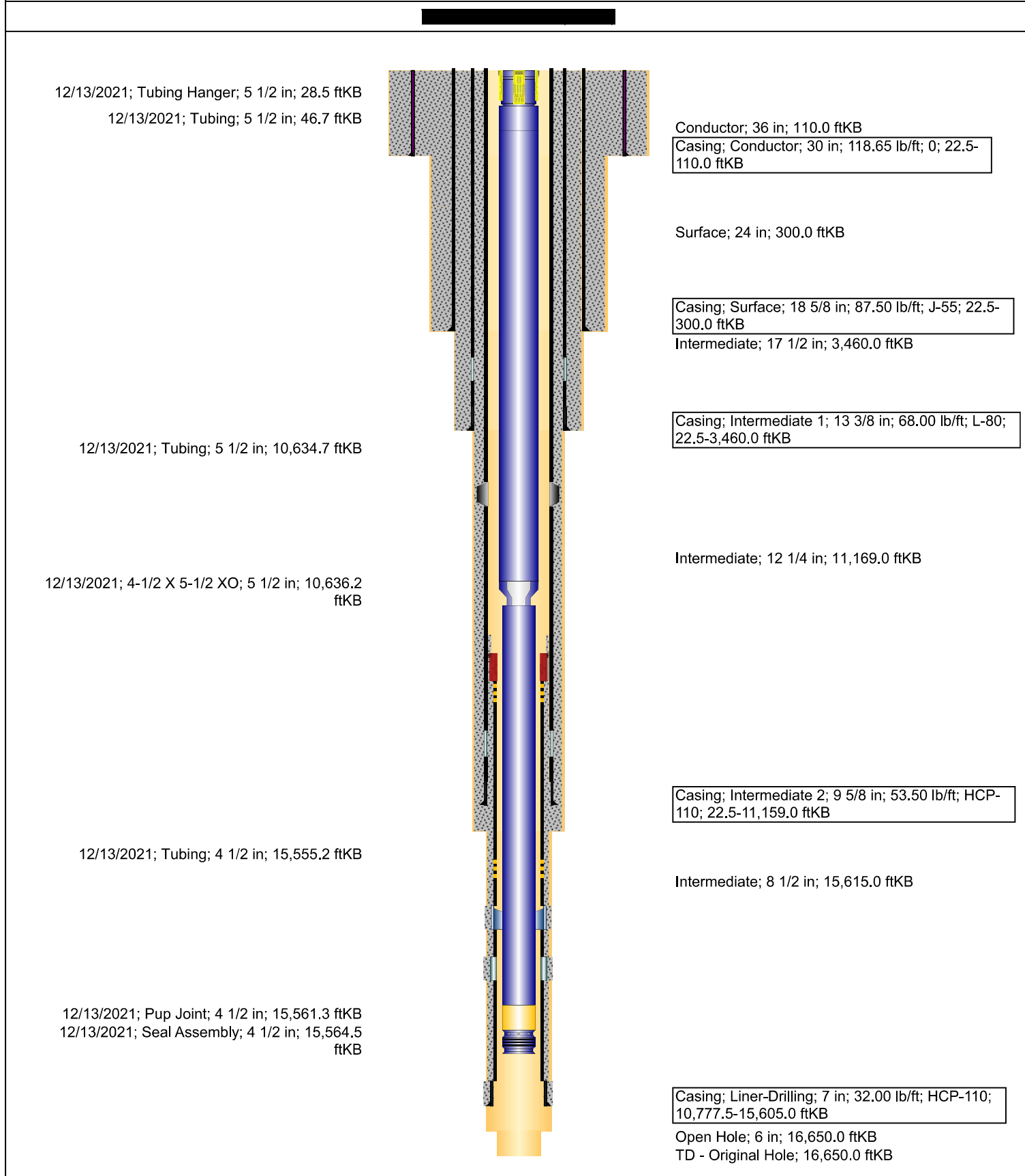
Dan Smolik, Compliance Officer
EMNRD-O.C.D.
District II - Artesia, NM



Schematic - Wellbore - Vertical

Well Name: POKER LAKE UNIT 32 PLATY STATE SWD 001

API/UWI 3001546256	SAP Cost Center ID 2199131001	Permit Number 326088	State/Province New Mexico	County Eddy
Surface Location T23S-R30E-S32	Spud Date 11/16/2019 22:00	Original KB Elevation (ft) 3,267.50	Ground Elevation (ft) 3,245.00	KB-Ground Distance (ft) 22.50



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CONDITIONS

Action 81113

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 81113
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/18/2022