

Well Name: FEDERAL A	Well Location: T30N / R13W / SEC 26 / SESE / 36.77974 / -108.16899	County or Parish/State: SAN JUAN / NM
Well Number: 3E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078213	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004523890	Well Status: Inactive	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2657132

Type of Submission: Notice of Intent

Type of Action: Plug Back

Date Sundry Submitted: 02/15/2022

Time Sundry Submitted: 10:06

Date proposed operation will begin: 02/22/2022

**Procedure Description:** Hilcorp Energy Company requests permission to plug back the Fruitland Coal formation per the attached procedure, current & proposed wellbore schematics. A closed loop system will be used. After plug back, well will be a standalone Dakota producer.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Federal\_A\_3E\_Plugdown\_NOI\_20220215100554.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> AMANDA WALKER	<b>Signed on:</b> FEB 15, 2022 10:06 AM
<b>Name:</b> HILCORP ENERGY COMPANY	
<b>Title:</b> Operations/Regulatory Technician	
<b>Street Address:</b> 1111 TRAVIS ST.	
<b>City:</b> HOUSTON	<b>State:</b> TX
<b>Phone:</b> (346) 237-2177	
<b>Email address:</b> mwalker@hilcorp.com	

Field Representative

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> KENNETH G RENNICK	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5055647742	<b>BLM POC Email Address:</b> krennick@blm.gov
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 02/15/2022
<b>Signature:</b> Kenneth Rennick	



# HILCORP ENERGY COMPANY

Well Name: Federal A 3E  
Squeeze FRC & RTP Dakota

API #:	3004523890
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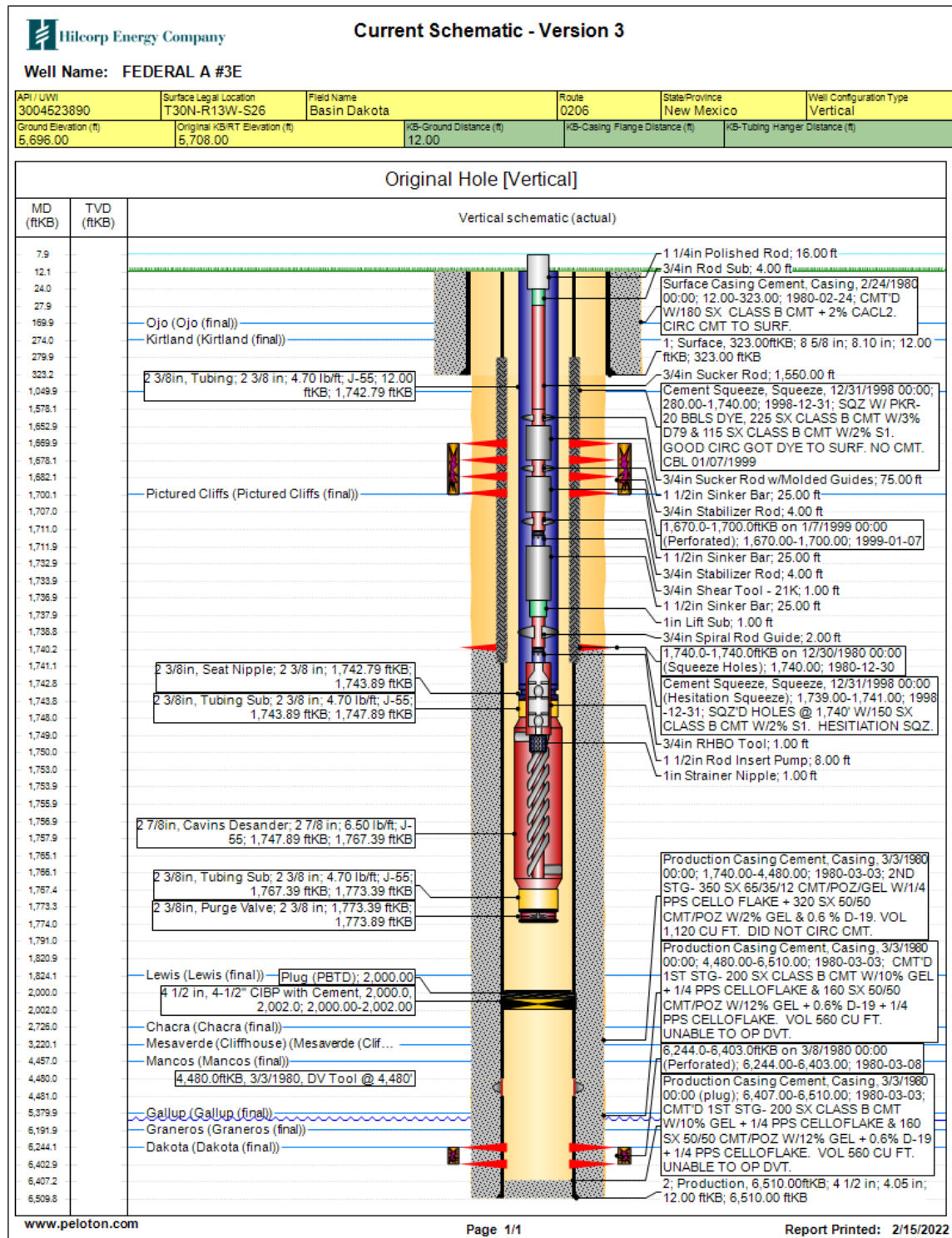
JOB PROCEDURES	
<input checked="" type="checkbox"/>	<p>NMOCD BLM Contact OCD and BLM 24 hrs prior to MIRU. Record and document all casing pressures <u>daily</u>, including BH, IC (if present) and PC. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.</p>
<input checked="" type="checkbox"/>	<p>1. Hold pre-job safety meeting. Comply with all <b>NMOCD and BLM</b> and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations - pump H2S scavenger as needed. Scope location for base beam. If base beam can not be used, test rig anchors prior to moving in rig. Verify cathodic is offline.</p> <p>2. MIRU. Check casing and bradenhead pressures and record them in WellView.</p> <p>3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.</p> <p>4. Pull rods and pump out of hole.</p> <p>5. ND wellhead and NU BOPE. Test and chart BOPs as per regulations. Record pressure test.</p> <p>6. PU and remove tubing hanger.</p> <p>7. TOOH with tubing while scanning.</p> <p>8. RU cement crew and equipment. TIH and spot a balanced plug across the FRC perms from 1670'-1700', squeezing cement in. WOC.</p> <p>9. TIH with bit and drillout cement. Pressure test squeeze to verify integrity against CIBP at 2000'. Load hole and pressure test to 560 psi for 30 minutes. * If test does not hold, run a dual completion to isolate the FRC from the DK by running a retrievable packer under the FRC perms on a 2-3/8" tubing string. *</p> <p>10. If test holds, drillout CIBP at 2000'.</p> <p>11. Run tubing, cleanout to PBTD, and land tubing in the Dakota. RTP well.</p>



# HILCORP ENERGY COMPANY

Well Name: Federal A 3E  
Squeeze FRC & RTP Dakota

Well Name: Federal A 3E - CURRENT WELLBORE SCHEMATIC

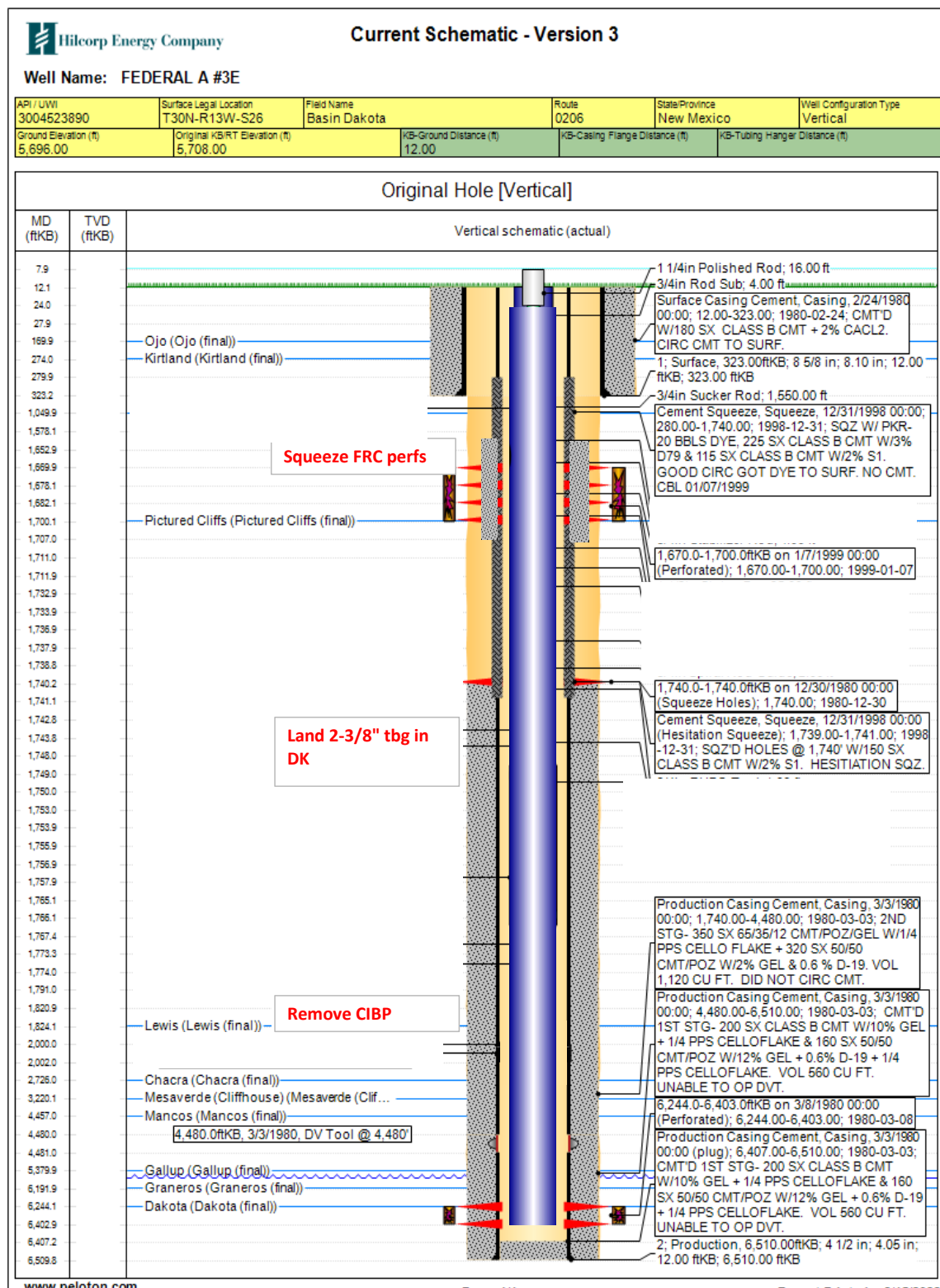




# HILCORP ENERGY COMPANY

Well Name: Federal A 3E  
Squeeze FRC & RTP Dakota

Well Name: Federal A 3E - PROPOSED WELLBORE SCHEMATIC



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 81978

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 81978
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	MIT will be required. Notify NMOCD 24 Hours Prior to beginning operations	2/22/2022