U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

02/16/2022

Well Name: UPRC FEDERAL 4

Well Location: T24N / R10W / SEC 4 / SWNE / 36.34584 / -107.898758

County or Parish/State: SAN JUAN / NM

Well Number: 32

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM62970

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004528024

Well Status: Oil Well Shut In

Operator: DJR OPERATING LLC

Notice of Intent

Sundry ID: 2654106

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/25/2022

Time Sundry Submitted: 01:57

Date proposed operation will begin: 01/25/2022

Procedure Description: DJR Operating, LLC requests permission to Plug & Abandon the subject well according to the attached Procedure, Current & Proposed Wellbore Diagram and Reclamation Plan.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

PXA_Procedure_UPRC_Federal_4_32_Rev1_20220131075830.pdf

UPRC_Federal_4_32_Proposed_WBD_Rev1_20220131075830.pdf

UPRC_Federal_4_32_Current_WBD_Rev1_20220131075830.pdf

Reclamation_Plan_UPRC_Federal_4_32_20220125135701.pdf

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Conditions of Approval

Additional Reviews

General_Requirement_PxA_20220216120439.pdf

2654106_NOIA_4_32_3004528024_KR_02162022_20220216120424.pdf

24N10W04GKg_UPRC_Federal_4_32_20220216093526.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHAW-MARIE FORD

Signed on: JAN 31, 2022 07:58 AM

Name: DJR OPERATING LLC

Title: Regulatory Specialist

Street Address: 1 Road 3263

City: Aztec **State:** NM

Phone: (505) 632-3476

Email address: sford@djrllc.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 02/16/2022

Signature: Kenneth Rennick

Plug and Abandonment Procedure

for

DJR Operating, LLC

UPRC Federal 4-32

API # 30-045-28024

SW/NE, Unit G, Sec. 4, T24N, R10W

San Juan County, NM

I.

1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU prep rig.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. MIRU hot oil unit, pump hot water to clear rods and tubing of paraffin.
6. Trip out of hole with rods and pump. Lay down to be sent in for storage/salvage.
7. Unset TAC.
8. ND WH, NU BOP, function test BOP.
9. Trip out of hole with 2 3/8" tubing. LD tubing to be sent in for storage/salvage.
10. RDMO prep rig to next location.

II.

11. MIRU P&A rig and equipment.
12. PU workstring, TIH with bit and scraper, make sure that the bit and scraper will go below 5250'. TOOH.

13. Plug 1: Perforations and Gallup top: PU and TIH with 5-1/2" CR and set at 5250'. Pressure test tubing to 1000 psi. Sting out of CR and pressure test casing to 600 psi. Sting back into CR and attempt to squeeze 10 sx below CR. Sting out and spot sufficient cement to bring TOC to 5117' inside casing. Pump water to ensure tubing is clear.

14. Plug 2. Mancos: Mix and spot a 100' balanced plug from 4377-4277'. PU and pump water to ensure tubing is clear.

15. Plug 3. Mesaverde: Mix and spot a 100'balanced plug from 2510-2410'. PU and pump water to ensure tubing is clear.

16. Plug 4. Chacra: Mix and spot a 100' balanced plug from 2094-1994'. PU and pump water to ensure tubing is clear.

17. Plug 5: Pictured Cliffs and Fruitland: Mix and spot a 365' balanced plug from 1714-1407'. PU and pump water to ensure tubing is clear. TOOH.

18. Plug 6: Kirtland, Ojo Alamo, surface casing shoe, and surface plug: Spot balanced plug from 1157' to surface.

19. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement as necessary. Install P&A marker as per regulatory requirements. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.

20. RD and MO all rig and cement equipment. Assure that location is free of trash and contamination before moving off.

21. Send all reports and attachments to DJR Aztec office for regulatory filings.

Note: All cement is to be Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

Current Wellbore Diagram

DJR Operating, LLC

UPRC 4-32

API # 30-045-28024
SW/NE, Unit G, Sec 4, T24N, R10W
San Juan County, NM

GL 6850'
KB 6862'
Spud Date 8/31/1990

SURF CSG

Hole size	12.25"
Csg Size:	8.625"
Wt:	24#
Grade:	J-55
ID:	8.097"
Depth	363'
Csg cap ft^3:	0.3576
TOC:	Circ cmt to surf

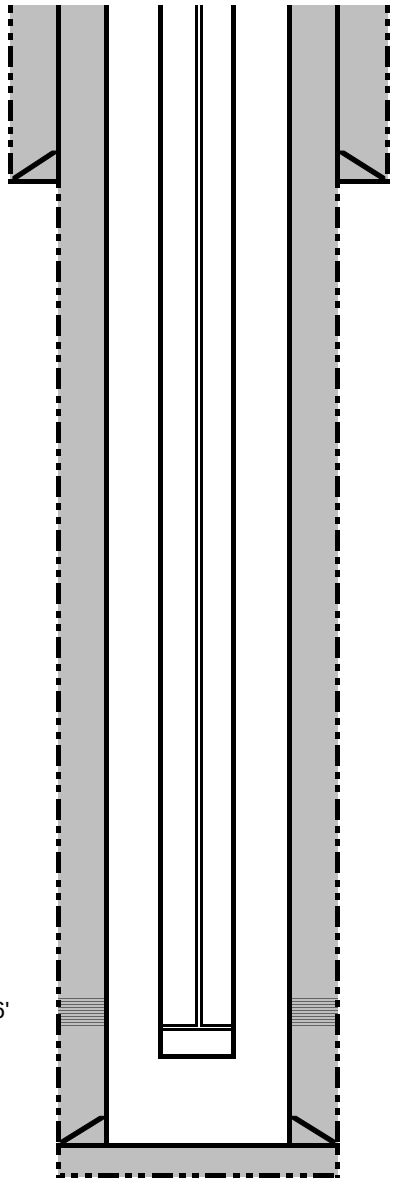
FORMATION TOPS

Nacimiento	Surface
Ojo Alamo	840'
Kirtland	1107'
Fruitland	1457'
Pictured Cliffs	1664'
Chacra	2044'
Mesaverde	2460'
Mancos	4327'
Gallup	5167'

PROD CSG

Hole size	7.875"
Csg Size:	5.5"
Wt:	15.5#
Grade:	J-55
ID:	4.95"
Depth	5569'
Csg cap ft^3:	0.1336
Csg/Csg Ann ft^3:	0.1926
Csg/OH cap ft^3:	0.1732
TOC:	Surface

Circulated cement to surface



Prod Tubing Detail:
MA, PS, SN (5367'), 6 jts. 2-3/8" tbg., TAC (5173'), 169 jts. 2-3/8" tbg. EOT 5402'.
Rod Detail:
2"x1-1/2"x16" RWAC pump, 232x3/4" rods, 2'x8'x8' subs.

Proposed Wellbore Diagram

DJR Operating, LLC

UPRC 4-32

API # 30-045-28024
SW/NE, Unit G, Sec 4, T24N, R10W
San Juan County, NM

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KB 6862'
Spud Date 8/31/1990

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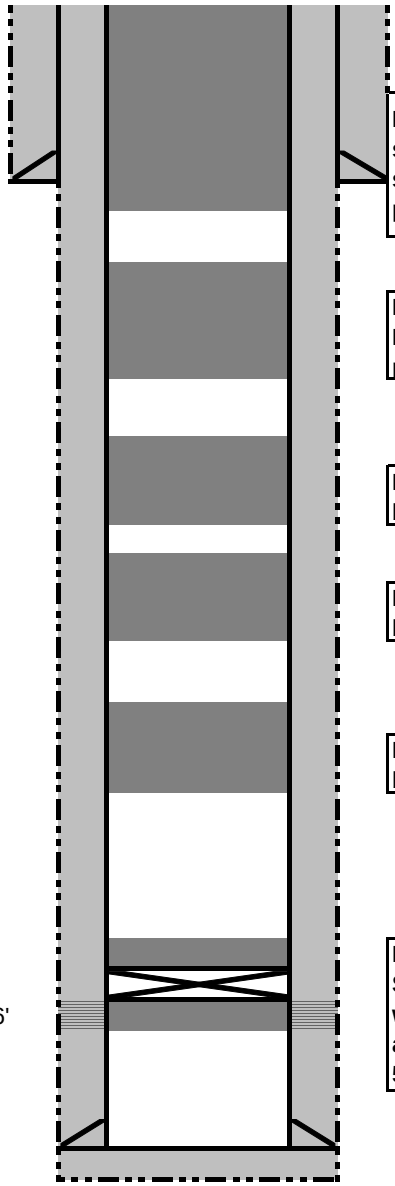
Csg/OH cap ft^3:	0.1732
TOC:	Surface

Circulated cement to surface



Perfs 5286-5376'

PBTD 5524'
TD 5575'

Plug 6: Kirtland, Ojo Alamo, surface casing shoe and surface plug: Spot balanced plug from 1157' to surface.

Plug 5: Pictured Cliffs and Fruitland: Spot 307' balanced plug from 1714-1407'.

Plug 4: Chacra: Spot 100' balanced plug from 2094-1994'.

Plug 3: Mesaverde: Spot 100' balanced plug from 2510-2410'.

Plug 2: Mancos: Spot 100' balanced plug from 4377-4277'.

Plug 1: Perfs and Gallup top: Set CR at 5250'. Sqz below CR with 10 sx. Spot 133' cement above CR, to bring TOC to 5117'.

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON FIELD OFFICE

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.

5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.

5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.

5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.

6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H_2S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

AFMSS 2 Sundry ID 2654106

Attachment to notice of Intention to Abandon

Well: UPRC Federal 4 32

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

3. The following modifications to your plugging program are to be made:
   a. Plug 6 (Fruitland): Bring the bottom of proposed down to 1266 feet to cover BLM estimate for the Fruitland formation top (1216 feet).

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 2/16/2022

BLM FLUID MINERALS
P&A Geologic Report

Date Completed: 2/16/2022

Well No. UPRC Federal 4 #32 (API# 30-045-28024)			Location	1650	FNL	&	1980 FEL
Lease No.	NMNM-62970		Sec. 04	T24N			R10W
Operator	DJR Operating, LLC		County	San Juan		State	New Mexico
Total Depth	5575’	PBTD 5524’	Formation	Gallup (Mancos)			
Elevation (GL)	6850’		Elevation (KB)	6862’			

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					
Nacimiento Fm	Surface	826			Surface/probable freshwater sands
Ojo Alamo Ss	826	971			Aquifer (potential fresh water)
Kirtland Shale	971	1216			
Fruitland Fm	1216	1664			Coal/Gas/Possible water
Pictured Cliffs Ss	1664	1791			Gas
Lewis Shale	1791	2044			
Chacra	2044	2460			
Cliff House Ss	2460	2831			Water/Possible gas
Menefee Fm	2831	4141			Coal/Ss/Water/Possible O&G
Point Lookout Ss	4141	4327			Probable water/Possible O&G
Mancos Shale	4327	5167			
Gallup	5167	PBTD			O&G/Water
Graneros Shale					
Dakota Ss					

Remarks:
P & A

- BLM estimates for the Fruitland, Kirtland and Ojo Alamo formation tops vary from operator submission. Tops were estimated using Reference Well #1 as no logs were available for the subject well.

- Bring the bottom of proposed Plug #6 down to 1266’ to cover BLM estimate for the Fruitland formation top (1216’).

- The plugs proposed in the P&A procedure, with changes recommended above, will adequately protect any freshwater sands in this wellbore.

- Gallup perforations 5286’ – 5376’.

Reference Well:
1) **Formation Tops**
Skelly Oil Co.
East Bisti Unit #82
680’ FNL, 1980’ FEL
Sec. 04, T24N, R10W
6841’ KB

Prepared by: *Chris Wenman*

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 82140

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 82140
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	2/23/2022
kpickford	Adhere to BLM approved COAs and plugs. See GEO report.	2/23/2022