DAIE 2/24/22	33	575-263-6633	1	Conditions of Approval (if any):	Conditi
DATE 2/24/22	Officer A	Compliance	THE THEFT		APPRO
PHONE: (903)590-9717	Jeffery.buford@axisofs.com	ss: Jeffery.bufo	E-mail address:	Type or print name <u>Jeffery Buford</u> For State Use Only	Type o
DATE <u>2/23/2022</u>	er	TITLE <u>Manage</u> r	ord III	Joffory Buy	SIGNATURE
and belief.	and complete to the best of my knowledge and belief	plete to the best		hereby certify that the information above is true	I hereb
				ate:	Spud Date:
RATE PRESSURE UP TO 600 PSI, KERRY WITH NMOCD D TO FILL WELL FROM 563' UP TO SURFACE. IP TO 900 PSI UNABLE TO SQUEEZE AWAY ANY	LES AT 513' INJECTION I M KERRY FROM NMOCI LOSE BOPE PRESSURE U	VATE SQÜEEZE HO OLES AT 150° MINUTES, OK FRC RFACE, LD TBG, CI	RA PIPE, RU WL PERFOR PERFORATE SQUEEZE H OFF TO 400 PSI IN FIVE SS C 15# CEMENT TO SU	HSM, RIH W/ TBG TAGGED TOC AT 763°, LD EXTRA PIPE, RU WL PERFORATE SQUEEZE HOLES AT 513° INJECTION RATE PRESSURE UP TO 600 ORDER TO PERFORATE HOLES AT 150°, RU WL PERFORATE SQUEEZE HOLES AT 150° INJECTION RATE PRESSURE UP TO 600 PSI BLED OFF TO 400 PSI IN FIVE MINUTES, OK FROM KERRY FROM NMOCD TO FILL WELL FROM 563° RIH W/ TBG TO 565° MIX AND PUMP 80 SXS CLASS C 15# CEMENT TO SURFACE, LD TBG, CLOSE BOPE PRESSURE UP TO 900 PSI UNABLE TO SURFACE.	HSM, RII ORDER 1 INJECTIO RIH W/ I CEMENT
HSM RIH W/TBG TAGGED TOC AT 2981', LAID DOWN EXTRA TBG, TAIL AT 1615' MIX AND PUMPED 25. SXS CLASS C 15# CEMENT DISPLACED WITH 5 BBLS OF MUD, PULLED ALL TBG WAIT 4 HRS. RIH W/TBG TAGGED TOC AT 1369', LAID DOWN EXTRA TBG, TAIL AT 1000'MIX AND PUMPED 25 SXS CLASS C 15# CEMMENT DISPLACED WITH 3 BBLS OF MUD, PULLED ALL TBG OUT. SD TILL MONDAY.	PUMPED 25. SXS CLASS PED 25 SXS CLASS C 15#	AT 1615' MIX AND 200'MIX AND PUM	OWN EXTRA TBG, TAIL EXTRA TBG, TAIL AT 10	HSM RIH W/TBG TAGGED TOC AT 2981', LAID D PULLED ALL TBG WAIT 4 HRS. RIH W/TBG TAGGED TOC AT 1369', LAID DOWN ALL TBG OUT. SD TILL MONDAY.	HSM RIH PULLED RIH W/ T ALL TBG SD TILL 1 02/21/202:
E, TAIL AT 3950° MIX AND PUMP 25 SXS CLASS C I W/TBG TAGGED TOP OF CEMENT AT 3716°, LD H W/TBG TO 2100° SDON.	D GOOD, LD EXTRA PIPI CLEAN, WAIT 4 HRS, RIH I 12 BBLS OF MUD, POON	ASING 500 PSI HEL ERSE CIRCULATE ( , DISPLACED WITT	S, PRESSURE TESTED C. LLED TBG TO 3200' REVI XS CLASS C15# CEMENT	HSM CHANGE OVER TO 9.8# MUD WITH 111 BBLS, PRESSURE TESTED CASING 500 PSI HELD GOOD, LD EXTRA PIPE, TAIL AT 3950' MIX AND 15#CMT DISPLACED WITH 14 BBLS OF MUD, PULLED TBG TO 3200' REVERSE CIRCULATE CLEAN, WAIT 4 HRS, RIH W/TBG TAGGED TOP OF EXTRA TBG, TAIL AT 3230' MIX AND PUMP 25 SXS CLASS C15# CEMENT, DISPLACED WITH 12 BBLS OF MUD, POOH W/TBG TO 2100' SDON. 02/18/2022	HSM CHA 15#CMT I EXTRA TI 02/18/2022
	TANKS.	8'. RU PUMP AND	TOP OF CEMENT AT 485	02/16/2022 ASM MIRU, NU BOPE, PU RIH W/TBG , TAGGED TOP OF CEMENT AT 4858'. RU PUMP AND TANKS. D2/17/2022	02/16/2022 HSM MIRU 02/17/2022
and give pertinent dates, including estimated date Completions: Attach wellbore diagram of		(Clearly state all pertinent details, 19.15.7.14 NIMAC. For Multiple (		. Describe proposed or completed operations. of starting any proposed work). SEE RULE proposed completion or recompletion.	13.
Sabinal Company Rep. 2/8/22	OTHER: Sabinal			OTHER:	TTO CEC
PNR	O CHAO O CINICIA	[			000
SUBSEQUENT REPORT OF:  WORK  ALTERING CASING  EDRILLING OPNS. P AND A  WENT IOR  WENT IOR	SUBSEQUENT R REMEDIAL WORK  COMMENCE DRILLING OPNS.		FENTION TO: PLUG AND ABANDON CHANGE PLANS CHANGE FLANS	NOTICE OF INT PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PILL OR ALTER CASING	PER TEN
to Indicate Nature of Notice, Report or Other Data	e of Notice, Repo	dicate Natur	Appropriate Box to In-	12. Check Appro	
	RKB, R	$\overline{DR}$	11. Elevation (Show whether		
theEastline NMPMLea County_NM	660 feet from the	line and	rom the South Townshin	Well Location  Unit Letter P :990 feet from the Section 5	4,
10. Pool name or Wildcat San Andres		TX 77380	1200 The Woodland,	d. Ste.	3 178
9. OGRID Number 328992				2. Name of Operator Sabinal Energy Operating, LLC	2. ] Sab
8. Well Number			Gas Well Other	PROPOSALS.)  1. Type of Well: Oil Well X G:	PRC 1.
7. Lease Name or Unit Agreement State T	UG BACK TO A	(FORM C-101) FOR STICH	SUNDRY NOTICES AND REPORTS ON WELLS ORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLICATION FOR PERMIT" (FORM C-101) FOR	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK  (DO NOT USE THIS FORM FOR PROPOSALS TO DEEPEN OR PLUG BACK  (DO NOT USE THIS FORM FOR PROPOSALS TO DEEPEN OR PLUG BACK  (DO NOT USE THIS FORM FOR PROPOSALS TO DEEPEN OR PLUG BACK  (DO NOT USE THIS FORM FORM FORM FORM FORM FORM FORM FORM	(DO
6. State Oil & Gas Lease No. 325980	7505	Santa Fe, NM 87505	San	<u>District IV</u> – (305) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505	<u>Distric</u> 1220 S 87505
5. Indicate Type of Lease STATE X FEE	acis Dr.	1220 South St. Francis Dr.	1220 S	811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd   Aztec NM 87410	811 <u>Dist</u> 1000
WELL API NO. 30-025-35858		EDV/ATION	OIL COME	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	162: Dist
Form C-103 Revised July 18, 2013	State of New Mexico Energy, Minerals and Natural Resources	State of New Mexico Minerals and Natural R	Stat Energy, Mind	Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	Submit Office Distric

Devon - Internal

				Perforations 3 spf @ 4950-60 (30 holes)	Production Casing         Size:       5 1/2         Wt., Grd.:       15.5# J-55         Depth:       5,137         Sxs Cmt:       1,150         Circulate:       Yes         TOC:       Surface         Hole Size:       7 7/8         DV Tool:       3,999	Circulate: Yes TOC: Surface Hole Size: 11	Casing:	Lea St.:	Created:       10/26/21       By:         Updated:        By:         Lease:           Field:        Sec 8. TWP T5S
PBTD: TD: 5,137	4960	CIBP @ 4900 with cmt on top, tagged cm	390			History Ini. Comp.:	KB: DF: GL: 4,208 Ini. Spud: 04/01/02	Labor: Cost Code:	N. Sirgo       Well #:       T3       Fd./St. #:         API       30-025-35828         Surface       Survey:         Labor:       League:         Bottom hole       Survey:

		3 Spt @ 4950-60 (30 holes)	DV Tool: 3,999  Perforations	Deptn: 5,137  Sxs Cmt: 1,150  Circulate: Yes  TOC: Surface  Hole Size: 7 7/8	tion Car d.: 15	TOC: Surface Hole Size: 11	Sasing 24	Bot. Loc.:  County:  Lea  P  Status:  P	Created:       10/26/21         Updated:       02/24/22         Lease:       Field:         Surf. Loc.:       Sec 8,
PBTD:	4960 4960	3999				160		St.: New Mexico Co	By:         N. Sirgo         Wel           By:         N. Sirgo         API           Surf         Lab           TWP T5S         Bott
	CIBP @ 4900 with cmt on top, tagged cm	Plug #1 @ 3950' with 25 sxs cmt, WOC 4 hrs, tagged cmt @ 3716'	Plug #2 @ 3230' with 25 sxs cmt, WOC, tagged cmt @ 2981'	Plug #3 @ 1615' with 25 sxs cmt, WOC 4 hrs, tagged cmt @ 1369'	Plug #4 @ 1000' with 25 sxs cmt, WOC	Plug #5 @ 563' to surface	KB: DF: GL: 4,208 Ini. Spud: 04/01/02	Labor: League:	#: T3   30-0

DATE		TITI E	APPROVED BY:
PHONE: (903)590-9717	rd@axisofs.com	E-mail address: Jeffery.buford@axisofs.com	Type or print name Jeffery Buford For State Use Only
DATE <u>2/23/2022</u>	er	TITLE Manager	SIGNATURE JAHRAN BULO
and belief.	best of my knowledge and belief.	is true and complete to the	I hereby certify that the information above
			CLEANED OUT BOPE, ND BOPE, RDMO. SDEN. Spud Date:
HSM, RIH W/ TBG TAGGED TOC AT 763°, LD EXTRA PIPE, RU WL PERFORATE SQUEEZE HOLES AT 513° INJECTION RATE PRESSURE UP TO 600 PSI, KERRY WITH NMOCD ORDER TO PERFORATE HOLES AT 150°, RU WL PERFORATE SQUEEZE HOLES AT 150°. INJECTION RATE PRESSURE UP TO 600 PSI BLED OFF TO 400 PSI IN FIVE MINUTES, OK FROM KERRY FROM NMOCD TO FILL WELL FROM 563° UP TO SURFACE. RIH W/ TBG TO 565° MIX AND PUMP 80 SXS CLASS C 15# CEMENT TO SURFACE, LD TBG, CLOSE BOPE PRESSURE UP TO 900 PSI UNABLE TO SQUEEZE AWAY ANY CEMENT.	LES AT 513' INJECTION I M KERRY FROM NMOCI OSE BOPE PRESSURE U	A PIPE, RU WL PERFORATE SQUEEZE HOI RFORATE SQUEEZE HOLES AT 150° FF TO 400 PSI IN FIVE MINUTES, OK FROI C 15# CEMENT TO SURFACE, LD TBG, CI	HSM, RIH W/TBG TAGGED TOC AT 763°, LD EXTROBORDER TO PERFORATE HOLES AT 150°, RU WIL PE INJECTION RATE PRESSURE UP TO 600 PSI BLED C RIH W/TBG TO 565° MIX AND PUMP 80 SXS CLASS CEMENT.
HSM RIH W/TBG TAGGED TOC AT 2981', LAID DOWN EXTRA TBG, TAIL AT 1615' MIX AND PUMPED 25. SXS CLASS C 15# CEMENT DISPLACED WITH 5 BBLS OF MUD, PULLED ALL TBG WAIT 4 HRS. PULLED ALL TBG WAIT 4 HRS. RIH W/TBG TAGGED TOC AT 1369', LAID DOWN EXTRA TBG, TAIL AT 1000'MIX AND PUMPED 25 SXS CLASS C 15# CEMMENT DISPLACED WITH 3 BBLS OF MUD, PULLED ALL TBG OUT. SD TILL MONDAY.	PUMPED 25. SXS CLASS PED 25 SXS CLASS C 15#	WN EXTRA TBG, TAIL AT 1615' MIX AND XIRA TBG, TAIL AT 1000'MIX AND PUMF	HSM RIH W/TBG TAGGED TOC AT 2981', LAID DOWN EXTRA TBG, TAIL AT 1615' MIX AND PUMPED 25. SXS CLASS C 15# CEMENT DISPLACE PULLED ALL TBG WAIT 4 HRS.  RIH W/TBG TAGGED TOC AT 1369', LAID DOWN EXTRA TBG, TAIL AT 1000'MIX AND PUMPED 25 SXS CLASS C 15# CEMMENT DISPLACED W ALL TBG OUT.  SD TILL MONDAY.  02/21/2022
E, TAIL AT 3950' MIX AND PUMP 25 SXS CLASS C HW/TBG TAGGED TOP OF CEMENT AT 3716', LD HW/TBG TO 2100' SDON.	D GOOD, LD EXTRA PIPI CLEAN, WAIT 4 HRS, RIFI I 12 BBLS OF MUD, POOL	PRESSURE TESTED CASING 500 PSI HELJ ED TBG TO 3200° REVERSE CIRCULATE C CLASS C15# CEMENT, DISPLACED WITH	HSM CHANGE OVER TO 9 8# MUD WITH 111 BBLS, PRESSURE TESTED CASING 500 PSI HELD GOOD, LD EXTRA PIPE, TAIL AT 3950' MIX AND 15#CMT DISPLACED WITH 14 BBLS OF MUD, PULLED TBG TO 3200' REVERSE CIRCULATE CLEAN, WAIT 4 HRS, RIH W/ TBG TAGGED TOP OF EXTRA TBG, TAIL AT 3230' MIX AND PUMP 25 SXS CLASS C15# CEMENT, DISPLACED WITH 12 BBLS OF MUD, POOH W/ TBG TO 2100' SDON. 02/18/2022
	(ANKS.	OP OF CEMENT AT 4858'. RU PUMP AND T	02/10/2022 HSM MIRU, NU BOPE, PU RIH W/ TBG , TAGGED TOP OF CEMENT AT 4858°. RU PUMP AND TANKS. 02/17/2022
and give pertinent dates, including estimated date Completions: Attach wellbore diagram of	rtinent details, and a For Multiple Comp	Describe proposed or completed operations. (Clearly state all pertinent details, and give pert of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: proposed completion or recompletion.	13. Describe proposed or completed operations. of starting any proposed work). SEE RULE proposed completion or recompletion.
Sabinal Company Rep. 2/8/22	OTHER: Sabinal		OTHER:
SUBSEQUENT REPORT OF:  WORK	SUBSEQUENT REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB	ENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL	NOTICE OF INTIPERFORM REMEDIAL WORK
Report or Other Data	Nature of Notice, Repo	Box to Indicate	12. Check Appropriate
n S	RKB, RT, GR, etc.)	whether DR	
theEastline NMPM	660 feet from the	_South line and	4. Well Location  Unit Letter P :990 feet from the Section 5
10. Pool name or Wildcat San Andres		1200 The Woodland, TX 77380	d. Ste.
9. OGRID Number 328992			2. Name of Operator Sabinal Energy Operating, LLC
1		Gas Well Other	PROPOSALS.)  1. Type of Well: Oil Well X Gas
7. Lease Name or Unit Agreement State T	JG BACK TO A	ES AND REPORTS ON WELLS LS TO DRUL OR TO DEEPEN OR PLU TION FOR PERMIT" (FORM C-101) FO	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR TISE "APPLICATION FOR PERMIT" (FORM C-101) FOR STICH
6. State Oil & Gas Lease No. 325980	7505	Santa Fe, NM 87505	<u>District IV</u> – (305) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505
5. Indicate Type of Lease STATE X FEE	cis Dr.	1220 South St. Francis Dr.	811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178  1000 R io Brazos Rd   Aztec NM 87410
WELL API NO. 30-025-35858	DIVIDA	OH COMSTRUATION	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283
Form C-103 Revised July 18, 2013	exico rral Resources	State of New Mexico Energy, Minerals and Natural Resources	Office  District I — (\$75) 303 £161

		Perforations 3 spf @ 4950-60 (30 holes)	Production Casing         Size:       5 1/2         Wt., Grd.:       15.5# J-55         Depth:       5,137         Sxs Cmt:       1,150         Circulate:       Yes         TOC:       Surface         Hole Size:       7 7/8         DV Tool:       3,999	Surface Casing         Size:       8 5/8         Wt., Grd.:       24# J-55         Depth:       463         Sxs Cmt:       500         Circulate:       Yes         TOC:       Surface         Hole Size:       11	Created:       10/26/21         Updated:
PBTD:	4960	3999		483	By: N. Sirgo By: TWP T5S St.: New Mexico TA'd
	CIBP @ 4900 with cmt on top, tagged cm			KB: DF: DF: 4,208 Ini. Spud: 04/01/02 Ini. Comp.:	Well #: T3 Fd./St. #:  API 30-025-35828  Surface Survey: League: Labor: Labor: League:

			DV Tool: 3,999  Perforations 3 spf @ 4950-60 (30 holes)		Production Casing Size: 5 1/2 Wt., Grd.: 15.5# J-55 Depth: 5 137	၂၂ջ	Surface Casing         Size:       8 5/8         Wt., Grd.:       24# J-55         Depth:       463         Sxs Cmt:       500         Circulate:       Yes	Field: Surf. Loc.: Sec 8, Bot. Loc.: County: Status: Field: Sec 8, Lea Sec 8, Field: Field: Sec 8, Field: F	Created: 10/26/21 Updated: 02/24/22
PBTD:	4980	3999				4653		8, TWP T5S Bo St.: New Mexico P&A'd Co	By: N. Sirgo Wel
	CIBP @ 4900 with cmt on top, tagged cm	Plug #1 @ 3950' with 25 sxs cmt, WOC 4 hrs, tagged cmt @ 3716'	Plug #2 @ 3230' with 25 sxs cmt, WOC, tagged cmt @ 2981'	Plug #3 @ 1615' with 25 sxs cmt, WOC 4 hrs, tagged cmt @ 1369'	Plug #4 @ 1000' with 25 sxs cmt, WOC	Plug #5 @ 563' to surface	KB: DF: GL: 4,208 Ini. Spud: 04/01/02 Ini. Comp.:	Labor: League: League: League: Cost Code: League: Leag	П

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 83851

## **CONDITIONS**

Operator:	OGRID:
Sabinal Energy Operating, LLC	328992
1780 HUGHES LANDING BLVD, STE	Action Number:
THE WOODLANDS, TX 77380	83851
	Action Type:
	[C-103] Sub. Plugging (C-103P)

### CONDITIONS

Created By		Condition Date
kfortner	Need C103Q with marker pics to release	2/24/2022