

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

WELL API NO. 30-025-35858
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No. 325980

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other	7. Lease Name or Unit Agreement State T
2. Name of Operator Sabinal Energy Operating, LLC	8. Well Number 3
3. Address of Operator 1780 Hughes Landing Blvd. Ste. 1200 The Woodland, TX 77380	9. OGRID Number 328992
4. Well Location Unit Letter P .990 feet from the South line and 660 feet from the East line Section 5 Township 15S Range 33E NM/PM Lea County, NM	10. Pool name or Wildcat San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	OTHER: Sabinal Company Rep. 2/8/22 <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/16/2022  
 HSM MRU, NU BOPE, PU RH W/ TBG, TAGGED TOP OF CEMENT AT 4838'. RU PUMP AND TANKS.  
 02/17/2022  
 HSM CHANGE OVER TO 9.8# MUD WITH 111 BBL'S, PRESSURE TESTED CASING 500 PSI HELD GOOD, LD EXTRA PIPE, TAIL AT 3950' MIX AND PUMP 25 SXS CLASS C 15# CMT DISPLACED WITH 14 BBL'S OF MUD, PULLED TBG TO 3200' REVERSE CIRCULATE CLEAN, WAIT 4 HRS, RH W/ TBG TAGGED TOP OF CEMENT AT 3716', LD EXTRA TBG, TAIL AT 3230' MIX AND PUMP 25 SXS CLASS C 15# CEMENT, DISPLACED WITH 12 BBL'S OF MUD, POOH W/ TBG TO 2100' SPON.  
 02/18/2022  
 HSM RH W/ TBG TAGGED TOC AT 2981', LAID DOWN EXTRA TBG, TAIL AT 1615' MIX AND PUMPED 25, SXS CLASS C 15# CEMENT DISPLACED WITH 5 BBL'S OF MUD, PULLED ALL TBG WAIT 4 HRS.  
 RH W/ TBG TAGGED TOC AT 1369', LAID DOWN EXTRA TBG, TAIL AT 1000' MIX AND PUMPED 25 SXS CLASS C 15# CEMENT DISPLACED WITH 3 BBL'S OF MUD, PULLED ALL TBG OUT.  
 SD TILL MONDAY.  
 02/21/2022  
 HSM, RH W/ TBG TAGGED TOC AT 763', LD EXTRA PIPE, RU WL PERFORATE SQUEEZE HOLES AT 513' INJECTION RATE PRESSURE UP TO 600 PSI, KERRY WITH NMOC ORDER TO PERFORATE HOLES AT 150', RU WL PERFORATE SQUEEZE HOLES AT 150'  
 INJECTION RATE PRESSURE UP TO 600 PSI BLEED OFF TO 400 PSI IN FIVE MINUTES, OK FROM KERRY FROM NMOC TO FILL WELL FROM 563' UP TO SURFACE.  
 RH W/ TBG TO 563' MIX AND PUMP 80 SXS CLASS C 15# CEMENT TO SURFACE, LD TBG, CLOSE BOPE PRESSURE UP TO 900 PSI UNABLE TO SQUEEZE AWAY ANY CEMENT.  
 CLEANED OUT BOPE, ND BOPE, RDMO, SDFN.  
 Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffery Buford TITLE Manager DATE 2/23/2022  
 Type or print name Jeffery Buford E-mail address: Jeffery.buford@axisofs.com PHONE: (903)590-9717  
**For State Use Only**

APPROVED BY: Yenny Fortner TITLE Compliance Officer A DATE 2/24/22  
 Conditions of Approval (if any):

575-263-6633

Devon - Internal

## STATE T 3 Wellbore Diagram

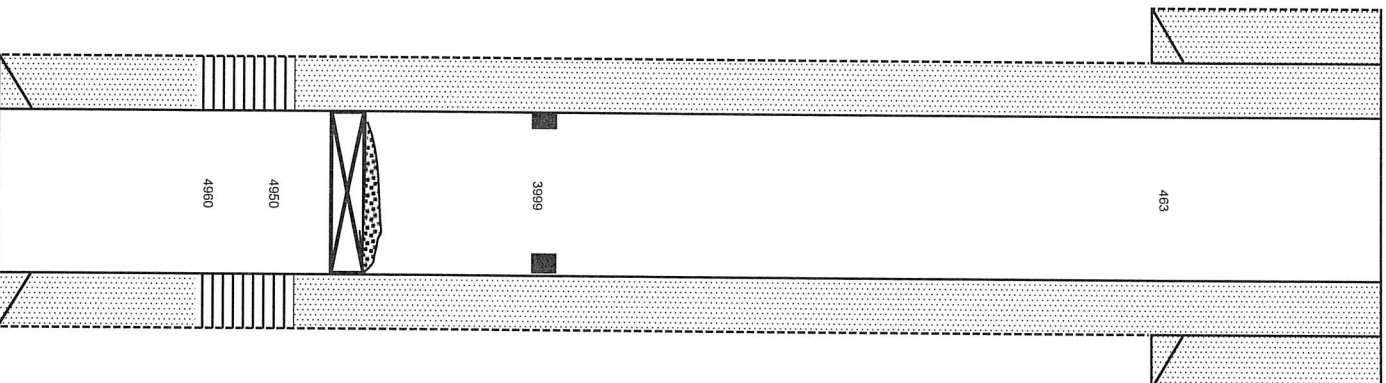
Created: 10/26/21 By: N. Sirgo  
 Updated: By:  
 Lease:  
 Field:  
 Surf. Loc.: Sec 8, TWP T5S  
 Bot. Loc.:  
 County: Lea St.: New Mexico  
 Status: TAd

Well #: T3 Fd./St. #:  
 API 30-025-35828  
 Surface Survey: League:  
 Labor: Bottom hole Survey: League:  
 Labor: Cost Code:

Surface Casing  
 Size: 8 5/8  
 Wt., Grd.: 24# J-55  
 Depth: 463  
 Sxs Cmt: 500  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 11

Production Casing  
 Size: 5 1/2  
 Wt., Grd.: 15.5# J-55  
 Depth: 5,137  
 Sxs Cmt: 1,150  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 7 7/8  
 DV Tool: 3,999

Perforations  
 3 spf @ 4950-60 (30 holes)



KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 4,208  
 Ini. Spud: 04/01/02  
 Ini. Comp.: \_\_\_\_\_

History

PBTD: \_\_\_\_\_  
 TD: 5,137

CIBP @ 4900 with cmt on top, tagged cm

## STATE T 3 Wellbore Diagram

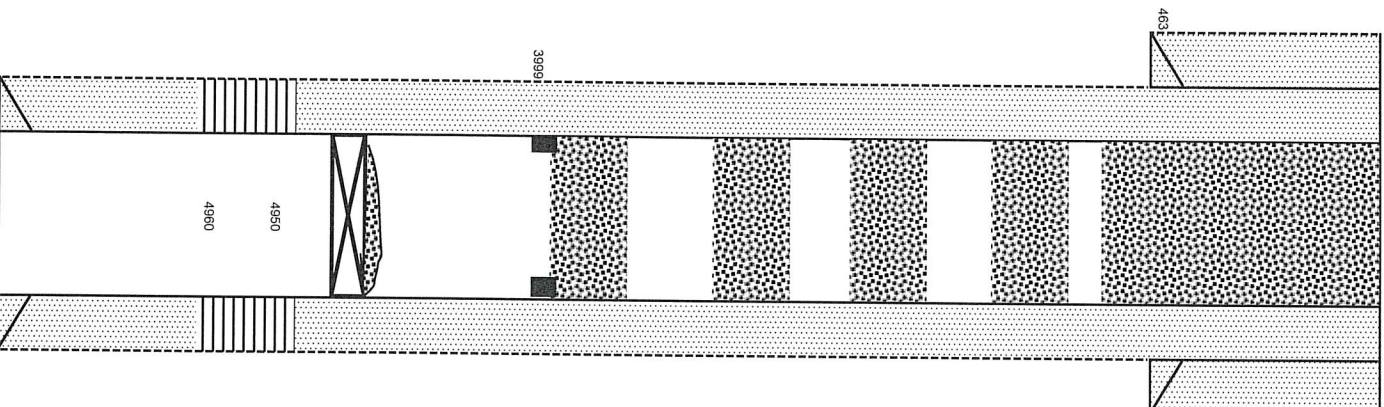
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 WOC

Plug #3 @ 1615' with 25 sxs cmt,  
 WOC 4 hrs, tagged cmt @ 1369'

Plug #2 @ 3230' with 25 sxs cmt,  
 WOC, tagged cmt @ 2981'

Plug #1 @ 3950' with 25 sxs cmt,  
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11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

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- TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
- PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
- DOWNHOLE COMMINGLE ☐
- CLOSED-LOOP SYSTEM ☐
- OTHER: ☐

## SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
- COMMENCE DRILLING OPNS. ☐ P AND A ☒
- CASING/CEMENT JOB ☐
- OTHER: Sabinal Company Rep. 2/8/22 ☐

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SIGNATURE Jeffery BufordTITLE ManagerDATE 2/23/2022Type or print name Jeffery Buford  
For State Use OnlyE-mail address: Jeffery.buford@axisofs.com

PHONE: (903)590-9717

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

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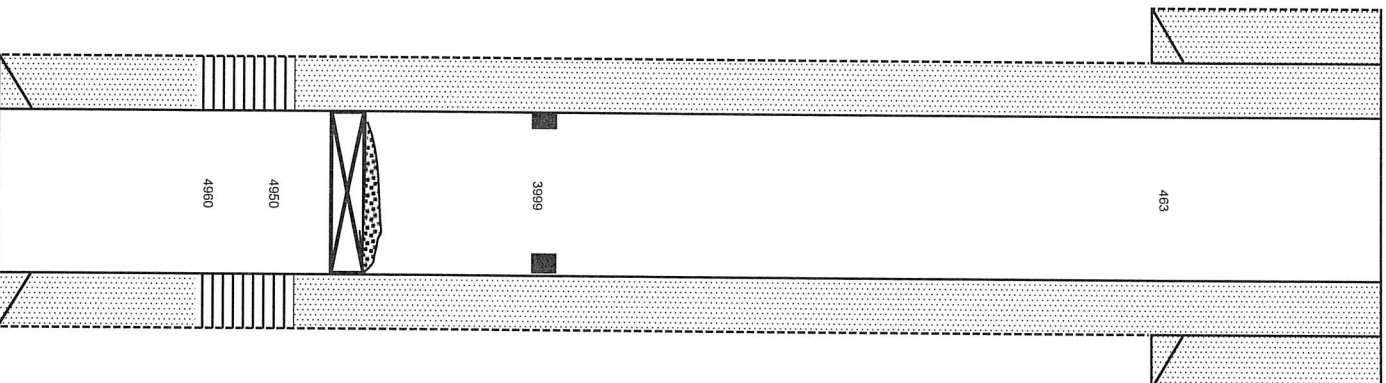
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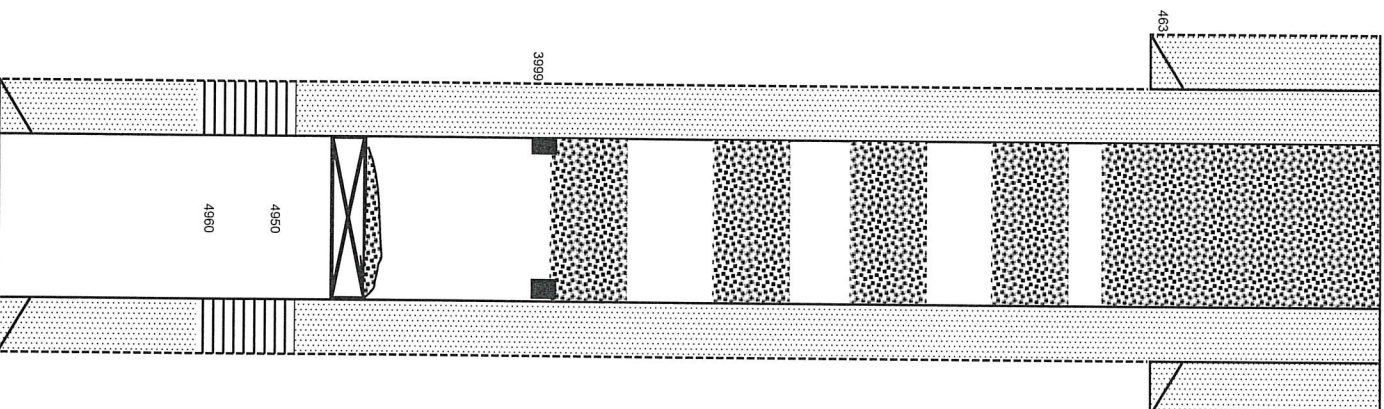
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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 83851

CONDITIONS

Operator: Sabinal Energy Operating, LLC 1780 HUGHES LANDING BLVD, STE THE WOODLANDS, TX 77380	OGRID: 328992
	Action Number: 83851
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q with marker pics to release	2/24/2022