Electronically Signed

Monty Whetstone

Paul F Kautz

E-mail address

TITLE

Type or print name

For State Use Only: APPROVED BY:

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 309527 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49192 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS INLAND 26 23 B2NK STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location : <u>28</u>0 Unit Letter N feet from the S line and feet 1660 from the W 34E NMPM Section Township 21S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3681 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 9/25/2021 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Yield Class Pres Open Drop Size Size lb/ft TOC Set Dpth Held Hole 09/25/21 Surf Mud 17.5 13.375 54.5 j55 0 1805 1075 2.19 0 1500 0 Υ С 10/03/21 Int1 FreshWater 12.25 9 40 hcl80 0 5960 1450 2.65 С 0 1500 0 Υ 10/10/21 Prod 29 icy110 10730 1500 Υ Mud 8.75 7 0 850 3.53 0 0 С 10/17/21 Liner1 Mud 6.125 4.5 13.5 hcp110 0 17895 675 1.49 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ SIGNATURE

Vice President Operations

Geologist

prodmgr@mewbourne.com

2/25/2022

903-561-2900

3/1/2022 1:22:50 PM

Telephone No.

DATE

## **Spud**

## 09/25/21

Spud 17 ½" hole @ 1820'. Ran 1805' of 13  $\frac{3}{8}$ " 54.5# J55 ST&C Csg. Cmt w/875 sks Class C w/additives. Mixed @ 12.4#/g w/2.19 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.33 yd. Displaced w/273 bbls of FW. Plug down @ 2:45 P.M. 09/27/21. Circ 273 sks of cmt to the pit. Tested BOPE 5000# & Annular to 3500#. At 1:00 P.M. 09/28/21, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12  $\frac{1}{2}$ ".

### <u>Int</u>

### 10/03/21

TD'ed 12 ½" hole @ 5975'. Ran 5960' of 9 5%" 40# HCL80 LT&C Csg. Cmt 1st stage lead w/500 sks Class C w/additives. Mixed @ 11.7#/g w/2.65 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 1:45 P.M. 10/04/21. Set ACP w/2040#. Drop bomb & open DV tool w/880#. Did not circ cmt off of DV tool. Cmt 2nd stage w/650 sks Class C w/additives. Mixed @ 11.7#/g w/2.65 yd. Tail w/100 sks Class C Neat. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 4:45 P.M. 10/04/21. Closed DV tool w/2400#. Circ 112 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/180k#. At 8:15 A.M. 10/04/21, tested csg to 1500#, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

# <u>7 IN</u>

### 10/10/21

TD'ed 8 ¾" hole @ 10745'. Ran 10730' of 7" 29# ICY110 BT&C Csg. Cmt w/450 Sks Poz (Flay Ash) Class C w/additives. Mixed @ 11#/g w/3.53 yd. Tail w/400 Sks Class "H" w/additives. Mixed @ 15.6#/g w/1.18 yd. Displaced w/397 bbls of OBM. Plug down @ 4:00 P.M. 10/10/21. Circ 22 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/300k#. At 3:45 P.M 10/11/21, tested csg to 1500# for 30 min, held OK. FIT to 11.0 PPG EMW. Drilled out at 6 1/8".

## <u>TD</u>

### 10/17/21

TD'ed 6 1/8" hole @ 17895' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg from 9771' (top of liner) to 17895'. Cmt w/675 sks Class H w/additives. Mixed @ 13.5#/g w/1.49 yd. Drop dart. Displaced w/220 bbls of sugar FW. Plug down @ 2:30 A.M. 10/19/21. Bumped plug w/4300#. Set packer w/30k#. Sting out of liner hanger w/2000# on DP. Displaced 7" csg w/310 bbls of sugar FW. Circ 268 sks cmt off liner top. At 3:30 A.M. 10/19/21, tested liner to 2500# for 30 min, held OK. Rig released to move @ 3:00 P.M. 10/20/21.