eceined by Opp Po Appropriate Bistilic 21	PM State of New Me	exico	Form C-103 of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-031-20888
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		FEDERAL 🖂
District IV – (505) 476-3460	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NM24964
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	OSALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	Pot Mesa
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number #2
2. Name of Operator	das wen 🖂 omer		9. OGRID Number
SG Interests I, Ltd. 3. Address of Operator			020572 10. Pool name or Wildcat
PO Box 2677, Durango, Co	O 80302		SWD, Mesa Verde
4. Well Location			
	eet from the <u>North</u> line and <u>2</u>	2175 feet from the	East line
	ship 20N Range 06W	NMPM	County McKinley
Section 10 10 with	11. Elevation (Show whether DR		5
	6891' GL		
12. Check	Appropriate Box to Indicate N	fature of Notice,	Report or Other Data
NOTICE OF IN	NTENTION TO:	l SHB	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	—
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE			_
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
			ad give pertinent dates, including estimated date
proposed completion or rec		. For Multiple Co	empletions: Attach wellbore diagram of
proposed completion of rec	ompietion.		
			The test will comply with the requirements
		March and a solid da	ate will be confirmed with the Aztec OCD
office to comply with the required v	vitness by an OCD Inspector.		
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information	above is true and complete to the be	est of my knowledg	ge and belief.
SIGNATURE Wm Schwab III	TITLE Agent for SG Interests	s I, Ltd.	DATE 02/18/2022 .
Type or print name William Schy	vab IIIE-mail address:tripp	@nikaenergy.com_	PHONE: 970-259-2701 .
For State Use Only			
ADDROVED BY Maring	Kunhling Danie	ty Oil and Cas In	penector 2/1/2022
APPROVED BY: Monica A	TITLE Depu	ty Oil and Gas In	nspector DATE 3/1/2022
Conditions of Approval (if any):	-		

SG Interests I, Ltd.

Pot Mesa #2 SWD

UL G, NE 1/4, Sec. 10, T20N-R6W Lat 35.981667 °N, Long -107.45889 °W

McKinley Co, NM API # 30-031-20888 March 2022

Perform MIT with NMOCD Witness

TS

GL: 6891' TD: 3225' KB PBTD: 3184' KB

KB:

CSG: 5-1/2", 14#, J-55 (govt. reports say 15.5#)

Perforations: 2242'-2704' gross interval

Rathole: 480'

Tbg: 1ea 2-7/8" x 6' pup, 2-7/8" F nipple (2.25" ID), 1ea 2-7/8" x

8' pup, 1ea 2-7/8" sliding sleeve + 66 jts 6.5#, J-55 tubing,

packer landed @ 2190' in 15,000# tension.

Current Production: average 50 BWPD injected @ 400 psi. Well History: 11/85 Initial Completion, perf & acidize Menefee

3/86 Abandon Menefee, complete in Cliffhouse as SWD 2/06 Squeeze Cliffhouse, Re-open Menefee as SWD

3/07 Acidize Menefee w/ coil tbg jet

7/08 Acidize Menefee 6/09 Acidize Menefee

10/09 MIT Test

9/10 Acidize Menefee 3/11 Acidize Menefee

5/13 Acidize 24 Bbls and MIT Test

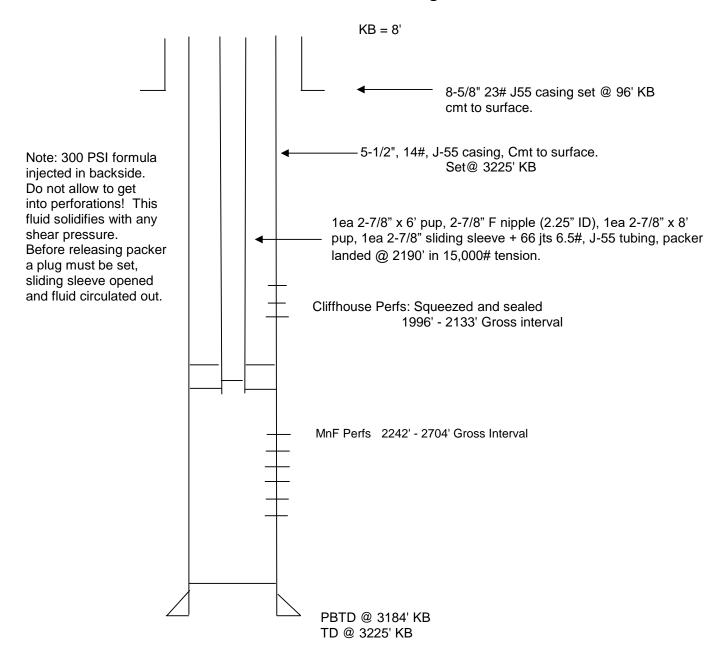
11/13 Acidize 24 Bbls 6/14 Acidize 24 Bbls 11/14 Acidize 21 Bbls 8/15 MIT & Acid 8/16 Acidize 4/20 Acidize

DIRECTIONS: From Counselor Trading Post on US Hwy 550, travel south on Hwy 550 +/- 0.1 miles, turn right on dirt road with sign: "Star Lake Compressor-26 miles". This is the 0 miles point for this description. Follow dirt road:

AT: 4.3 miles - Turn left at "Ojo Encino School" sign,

- " 11.0 miles Transition to pavement with sign N 474,
- " 14.5 miles Turn right off pavement through cattle guard onto dirt road,
- " 17.8 miles Turn right off main road and follow existing North El Pintado Compressor sight access road to Compressor site,
- " 18.5 miles Travel NE through Compressor site to NE Corner of site,
- " 18.6 miles Location is NE + 70'.

Current Wellbore Diagram



Procedure:

- Note: 1) Have Well Tender on Location to Kill Injection Pump and Restart after test is done.
 - 2) Make sure test chart recorder company has current calibration with backup.
 - 3) Cell Phone service is nonexistent to limited on location.
- Safety Meeting. Check & record bradenhead, tubing & casing pressures. Perform Braden head test with OCD personnel.
- 2) MIRU Drake Test Pump Truck. Have Well Tender Shut in Injection Pump last thing the night before, or first thing in the morning. If first thing in the morning, allow tubing pressure to stabilize a minimum of 30 min. Record Pressures again.
- 3) MIRU Wilson Pressure Test Recorder Company. Chart recorder must have a 1000# spring, with a 1 hour clock, with a chart matching the spring range and clock rate.
- 4) Connect test pump to casing. Pressure test lines w/ water. If lines test OK pressure up casing to 350 psi. Chart pressure for 30 minutes in front of NMOCD witness. Record all pressures at end of test.
- 5) Blow down lines. RDMO Test Pump Truck, and Test Recorder Company.
- 6) Well Tender will start onsite injection pump and set at previous rates.

Important Numbers:

Regulatory

BLM 505-564-7600 Main

Switchboard

NMOCD 505-334-6178

WO Issues:

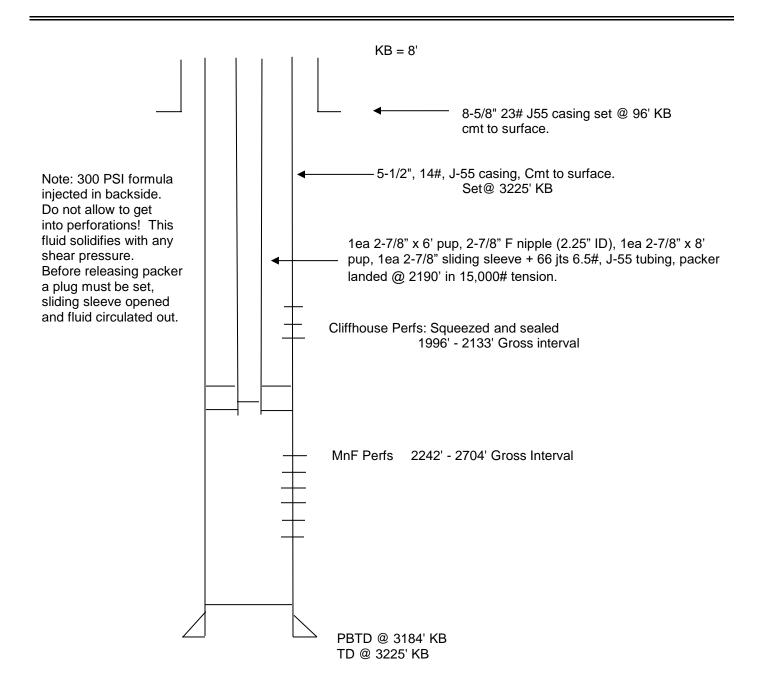
Tripp Schwab	970-259-2701 970-769-3589 970-769-3589	Office Mobile Home
Brad McKinney	970-749-2163	Mobile
Levi Casaus	970-426-1272	Mobile
RJ McKinney	480-694-6519	Mobile

Vendor List:

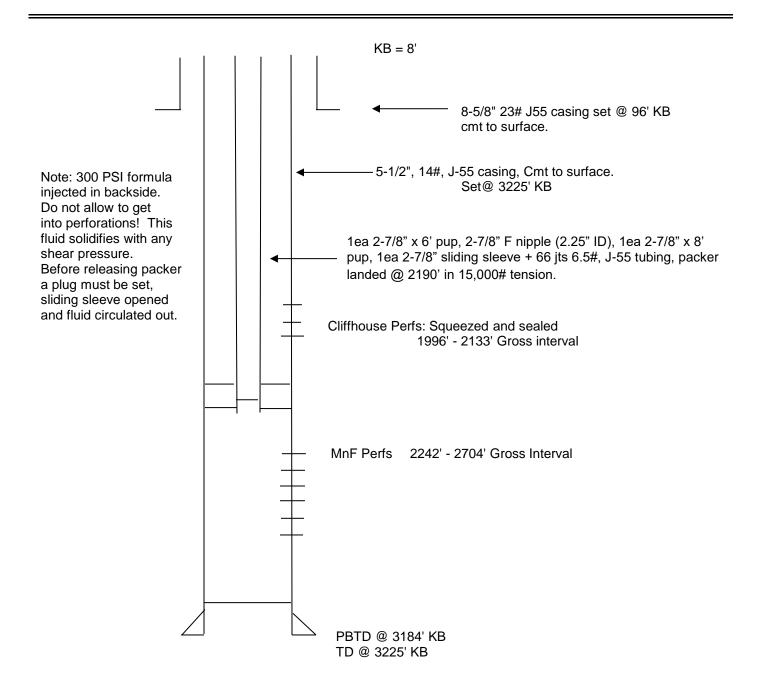
Service or Material	Company or Contact	Pho	ne Number
Dirt Contractor	Keystone Randy Schreffler	Off	505-334-8462
Pit Liner	Ore Systems Zane Galloway		
Anchors	Mote	Off Off	505-325-9711 505-325-1666
Rod Pumps etc.	Drake Pump Service Drake McCulloch	Cell	505-320-1180
PC Pump	Black Arrow Solutions Dave Cox	Cell	505-320-8158
Tubing Inspection	Tuboscope	Off	505-333-2224
Tubing	Cave Jim Cave	Off	505-325-3401
Wellhead Equipment	WSI	Off	505-326-0308
Logging / Perforating	Basin Well Logging Dana McGarrah	Off	505-327-5244
Water Hauling	Overright Trucking Mike Overright	Off	505-215-3035
Frac Tank & Heavy Hauling	CNJ Trucking Craig Nelson	Cell	505-320-8345
Light Trucking / Hotshot	Double S Hot Shot Debbie and Larry Slavin	Cell	505-334-3850
Rig Move	Drake Well Service Drake McCulloch	Cell	505-320-1180

Vendor List Cont.

Service or Material	Company or Contact	Pho	ne Number
Cementing	Drake Well Service Drake McCulloch	Cell	505-320-1180
Porta Johns	Cabannas Hal Stone	Off Cell	505-325-5835 505-330-7566
Drywatch	Double S Hot Shot Debbie and Larry Slavin	Cell	505-334-3850
BOP & MIT Testing	Wilson & Co.	Off	505-334-3807
Roustabout	Keystone Randy Schreffler	Off	505-334-8462
BOP Rental	Drake Well Service Drake McCulloch	Cell	505-320-1180
Pressure Test Truck & Rig	Drake Well Service Drake McCulloch	Cell	505-320-1180



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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 82747

CONDITIONS

Operator:	OGRID:
SG INTERESTS I LTD	20572
Nika Energy Operating	Action Number:
Durango, CO 81302	82747
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Bradenhead test required prior to MIT - Time and date of testing decided as weather permits - kill check required after testing.	3/1/2022