

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 09/07/2021
⁴ API Number 30 - 015-47123	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 325165	⁸ Property Name QUAIL 2 STATE COM	⁹ Well Number 720H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	02	26S	30E		312	NORTH	1049	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	02	26S	30E		340	SOUTH	337	EAST	EDDY
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 11/08/2020	²² Ready Date 09/07/2021	²³ TD 16,250	²⁴ PBDT 16,222	²⁵ Perforations 11,739 - 16,222	²⁶ DHC, MC		
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement	
12 1/4"		9 5/8"		1203'		545 SXS CL C/CIRC	
8 3/4"		7 5/8"		12,613'		1462 SXS CL C & H/CIRC	
6 3/4"		5 1/2"		16,234'		525 SXS CL H TOC 8210' CBL	

V. Well Test Data

³¹ Date New Oil 09/07/2021	³² Gas Delivery Date 09/07/2021	³³ Test Date 09/10/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2036
³⁷ Choke Size	³⁸ Oil 3041	³⁹ Water 5221	⁴⁰ Gas 11,775		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: PETROLEUM SPECIALIST		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 3/2/2022		
Date: 09/14/2021		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47123		² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 325165	⁵ Property Name QUAIL 2 STATE COM		⁶ Well Number 720H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3235'

¹⁰Surface Location

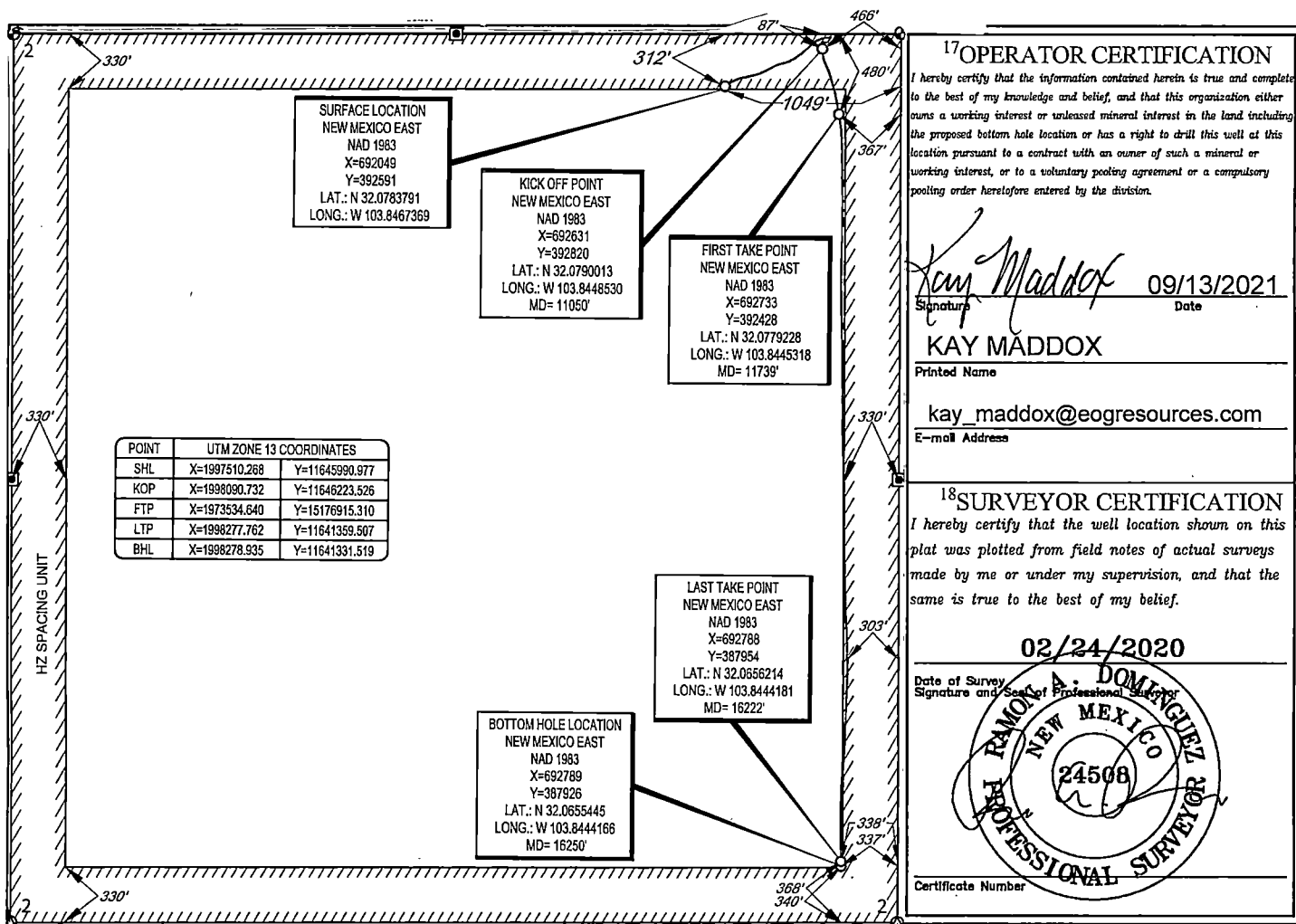
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	30-E	-	312'	NORTH	1049'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

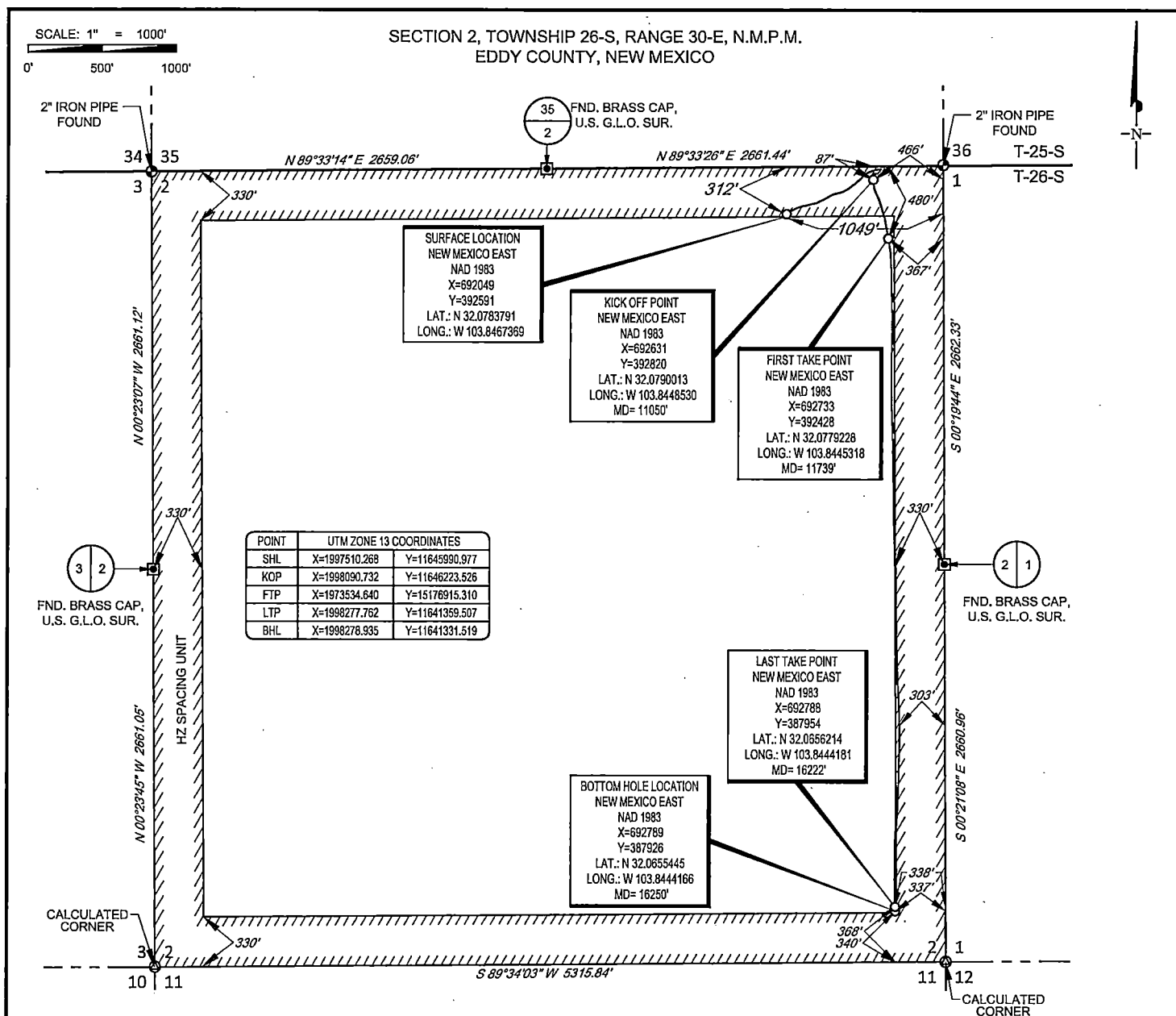
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	30-E	-	340'	SOUTH	337'	EAST	EDDY

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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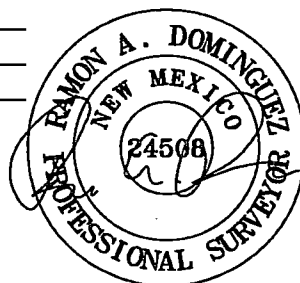
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MILAND\QUAIL 2 STATE COM\FINAL_PRODUCT\SILO_QUAIL_2_STATE_720H_REV1.DWG 4/9/2020 7:08:28 AM rdominguez



LEASE NAME & WELL NO.: QUAIL 2 STATE COM 720H
SECTION 2 TWP 26-S RGE 30-E SURVEY N.M.P.M.
COUNTY EDDY STATE NM ELEVATION 3235'
DESCRIPTION 312' FNL & 1049' FEL



Ramon A. Dominguez, PS No. 24508
June 22, 2021



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

QUAIL 2 STATE COM 720H AS-COMplete		REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 06/22/2021				
FILE:AD_QUAIL_2_STATE_COM_720H				
DRAWN BY: IMU				
SHEET: 1 OF 1				



EOG Resources - Midland

Eddy County, NM (NAD 83 NME)

Quail 2 State Com

#720H

OH

Design: OH

Midland PVA

23 December, 2020



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #720H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3260.0usft
Site:	Quail 2 State Com	MD Reference:	KB = 25' @ 3260.0usft
Well:	#720H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Eddy County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Quail 2 State Com		
Site Position:		Northing:	392,709.00 usft
From:	Map	Easting:	692,792.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 4' 43.295 N
		Longitude:	103° 50' 39.610 W
		Grid Convergence:	0.26 °

Well		#720H				
Well Position	+N/-S	0.0 usft	Northing:	392,591.00 usft	Latitude:	32° 4' 42.161 N
	+E/-W	0.0 usft	Easting:	692,049.00 usft	Longitude:	103° 50' 48.252 W
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,235.0 usft	

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	12/15/2020	6.72	59.74	47,432.32773393

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	170.90

Survey Program	Date	12/23/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
182.0	16,250.0	Driltech MWD (OH)	EOG MWD+IFR1	MWD + IFR1



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Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
182.0	0.53	150.86	182.0	-0.7	0.4	0.29	0.29	0.00	-0.8	0.0	
299.0	0.70	158.16	299.0	-1.9	0.9	0.16	0.15	6.24	-2.1	0.2	
386.0	0.35	164.14	386.0	-2.6	1.2	0.41	-0.40	6.87	-2.9	0.4	
477.0	0.26	126.25	477.0	-3.0	1.5	0.24	-0.10	-41.64	-3.0	-1.6	
567.0	0.53	111.05	567.0	-3.3	2.0	0.32	0.30	-16.89	-3.0	-2.3	
663.0	0.79	65.61	663.0	-3.2	3.0	0.59	0.27	-47.33	-1.4	-4.1	
758.0	1.32	42.50	758.0	-2.1	4.4	0.70	0.56	-24.33	-1.4	-4.6	
854.0	1.49	47.86	853.9	-0.4	6.0	0.22	0.18	5.58	-4.2	-4.4	
950.0	2.20	40.74	949.9	1.8	8.2	0.78	0.74	-7.42	-6.7	-5.0	
1,046.0	2.20	40.83	1,045.8	4.6	10.6	0.00	0.00	0.09	-10.4	-5.0	
1,140.0	2.64	34.67	1,139.7	7.7	13.0	0.54	0.47	-6.55	-13.7	-6.3	
1,240.0	2.81	39.48	1,239.6	11.5	15.8	0.28	0.17	4.81	-19.0	-4.9	
1,336.0	5.80	59.26	1,335.3	15.8	21.5	3.43	3.11	20.60	-26.4	2.6	
1,432.0	9.06	63.04	1,430.5	21.7	32.4	3.43	3.40	3.94	-35.7	4.8	
1,527.0	9.41	60.75	1,524.3	28.9	45.9	0.53	0.37	-2.41	-45.2	3.6	
1,623.0	10.11	69.98	1,618.9	35.6	60.6	1.78	0.73	9.61	-51.1	11.4	
1,719.0	10.46	71.39	1,713.4	41.3	76.8	0.45	0.36	1.47	-55.5	11.7	
1,815.0	10.38	73.15	1,807.8	46.6	93.3	0.34	-0.08	1.83	-57.7	11.7	
1,911.0	10.38	73.76	1,902.2	51.5	109.9	0.11	0.00	0.64	-60.0	10.4	
2,007.0	10.20	75.26	1,996.7	56.1	126.4	0.34	-0.19	1.56	-62.1	9.7	
2,102.0	9.94	76.66	2,090.2	60.1	142.6	0.38	-0.27	1.47	-63.8	8.6	
2,198.0	9.50	78.51	2,184.8	63.6	158.4	0.56	-0.46	1.93	-65.1	7.7	
2,294.0	9.23	82.11	2,279.5	66.2	173.8	0.67	-0.28	3.75	-65.6	8.0	
2,390.0	9.76	69.89	2,374.2	70.1	189.0	2.17	0.55	-12.73	-66.5	-8.6	
2,485.0	9.94	66.82	2,467.8	76.1	204.1	0.58	0.19	-3.23	-67.3	-12.7	
2,581.0	9.76	67.35	2,562.4	82.5	219.3	0.21	-0.19	0.55	-68.8	-12.4	



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Site:	Quail 2 State Com	MD Reference:	KB = 25' @ 3260.0usft
Well:	#720H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,677.0	9.58	64.97	2,657.1	89.0	234.0	0.46	-0.19	-2.48	-69.4	-15.3
2,773.0	9.23	63.48	2,751.8	95.8	248.1	0.44	-0.36	-1.55	-69.6	-16.7
2,869.0	7.65	61.46	2,846.7	102.3	260.6	1.67	-1.65	-2.10	-68.1	-18.2
2,965.0	6.68	59.52	2,942.0	108.2	271.1	1.04	-1.01	-2.02	-64.4	-19.0
3,061.0	9.41	63.22	3,037.0	114.6	282.9	2.89	2.84	3.85	-63.9	-13.8
3,156.0	9.23	62.95	3,130.8	121.5	296.6	0.19	-0.19	-0.28	-64.3	-13.3
3,252.0	9.15	66.12	3,225.5	128.1	310.4	0.53	-0.08	3.30	-65.2	-9.4
3,347.0	8.97	69.72	3,319.4	133.7	324.3	0.63	-0.19	3.79	-65.8	-5.9
3,443.0	8.09	69.72	3,414.3	138.7	337.7	0.92	-0.92	0.00	-65.0	-6.9
3,538.0	8.18	80.62	3,508.3	142.1	350.6	1.62	0.09	11.47	-64.0	2.9
3,634.0	11.78	76.40	3,602.9	145.5	366.9	3.82	3.75	-4.40	-65.9	-5.0
3,730.0	11.34	66.73	3,696.9	151.6	385.1	2.07	-0.46	-10.07	-68.3	-17.7
3,826.0	9.67	57.68	3,791.3	159.6	400.5	2.44	-1.74	-9.43	-67.2	-27.4
3,922.0	8.27	56.10	3,886.2	167.8	413.1	1.48	-1.46	-1.65	-66.6	-26.9
4,017.0	8.00	54.25	3,980.2	175.4	424.1	0.40	-0.28	-1.95	-64.5	-26.2
4,113.0	8.09	53.37	4,075.3	183.4	435.0	0.16	0.09	-0.92	-62.9	-24.0
4,209.0	7.91	52.93	4,170.3	191.4	445.7	0.20	-0.19	-0.46	-61.4	-21.2
4,305.0	7.83	51.09	4,265.4	199.5	456.0	0.28	-0.08	-1.92	-59.2	-19.5
4,400.0	9.85	54.25	4,359.3	208.3	467.7	2.19	2.13	3.33	-60.2	-12.9
4,496.0	9.94	49.06	4,453.9	218.5	480.6	0.93	0.09	-5.41	-60.9	-14.6
4,592.0	10.11	47.04	4,548.4	229.7	493.0	0.41	0.18	-2.10	-62.8	-12.1
4,687.0	10.29	45.55	4,641.9	241.3	505.2	0.34	0.19	-1.57	-65.4	-8.7
4,783.0	10.02	44.14	4,736.4	253.3	517.1	0.38	-0.28	-1.47	-68.1	-5.0
4,879.0	9.50	49.50	4,831.0	264.4	528.9	1.09	-0.54	5.58	-70.1	6.4
4,975.0	9.76	62.95	4,925.7	273.3	542.2	2.35	0.27	14.01	-67.6	25.0
5,070.0	8.79	66.12	5,019.4	279.9	556.0	1.15	-1.02	3.34	-66.5	29.0
5,166.0	8.53	65.85	5,114.3	285.8	569.2	0.27	-0.27	-0.28	-66.1	28.7



EOG Resources

Midland PVA

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Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3260.0usft
Site:	Quail 2 State Com	MD Reference:	KB = 25' @ 3260.0usft
Well:	#720H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,262.0	8.09	76.22	5,209.3	290.3	582.3	1.62	-0.46	10.80	-58.9	38.6
5,357.0	7.91	77.19	5,303.4	293.3	595.1	0.24	-0.19	1.02	-56.8	36.8
5,453.0	5.80	82.99	5,398.7	295.4	606.4	2.31	-2.20	6.04	-49.8	38.6
5,549.0	5.28	82.90	5,494.3	296.5	615.6	0.54	-0.54	-0.09	-45.3	34.3
5,645.0	3.61	84.97	5,590.0	297.3	623.0	1.75	-1.74	2.16	-40.5	32.3
5,741.0	3.34	84.80	5,685.8	297.9	628.8	0.28	-0.28	-0.18	-38.4	29.5
5,837.0	0.01	22.66	5,781.7	298.1	631.6	3.47	-3.47	-64.73	-41.5	-19.0
5,932.0	0.53	237.37	5,876.7	297.9	631.2	0.57	0.55	-152.94	42.4	-8.3
6,028.0	0.62	230.43	5,972.7	297.3	630.4	0.12	0.09	-7.23	42.1	-3.2
6,124.0	0.53	244.32	6,068.7	296.8	629.6	0.17	-0.09	14.47	39.2	-13.1
6,220.0	0.53	266.91	6,164.7	296.6	628.8	0.22	0.00	23.53	30.3	-27.0
6,315.0	0.62	253.72	6,259.7	296.4	627.9	0.17	0.09	-13.88	34.7	-19.5
6,411.0	0.53	226.12	6,355.7	296.0	627.0	0.30	-0.09	-28.75	38.9	-1.4
6,507.0	0.53	190.79	6,451.7	295.2	626.6	0.34	0.00	-36.80	31.7	21.1
6,603.0	0.62	193.34	6,547.7	294.3	626.4	0.10	0.09	2.66	31.7	19.7
6,699.0	0.70	191.14	6,643.7	293.2	626.2	0.09	0.08	-2.29	29.8	20.8
6,795.0	0.79	189.39	6,739.7	292.0	626.0	0.10	0.09	-1.82	27.9	21.7
6,890.0	0.70	197.30	6,834.7	290.8	625.7	0.14	-0.09	8.33	29.4	17.8
6,986.0	0.62	199.76	6,930.7	289.7	625.4	0.09	-0.08	2.56	29.0	16.5
7,082.0	0.97	203.01	7,026.7	288.5	624.9	0.37	0.36	3.39	28.6	14.9
7,178.0	1.06	204.94	7,122.6	286.9	624.2	0.10	0.09	2.01	27.4	13.9
7,273.0	1.06	211.80	7,217.6	285.4	623.3	0.13	0.00	7.22	27.1	10.7
7,369.0	1.14	220.50	7,313.6	283.9	622.2	0.19	0.08	9.06	26.5	6.6
7,465.0	1.14	220.41	7,409.6	282.4	621.0	0.00	0.00	-0.09	24.6	6.6
7,561.0	1.32	214.52	7,505.6	280.8	619.8	0.23	0.19	-6.14	21.8	9.0
7,657.0	1.49	214.35	7,601.5	278.9	618.4	0.18	0.18	-0.18	19.4	9.1
7,752.0	1.67	208.99	7,696.5	276.6	617.1	0.24	0.19	-5.64	15.8	10.7



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Midland PVA

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Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
7,848.0	1.49	213.56	7,792.5	274.4	615.7	0.23	-0.19	4.76	14.0	9.6
7,944.0	1.32	213.12	7,888.4	272.4	614.4	0.18	-0.18	-0.46	11.6	9.7
8,039.0	1.41	208.02	7,983.4	270.5	613.3	0.16	0.09	-5.37	8.4	10.6
8,230.0	0.88	205.29	8,174.4	267.1	611.5	0.28	-0.28	-1.43	4.1	10.8
8,326.0	0.53	246.43	8,270.4	266.2	610.8	0.62	-0.36	42.85	9.2	6.0
8,422.0	0.79	297.84	8,366.4	266.3	609.8	0.64	0.27	53.55	9.5	-3.1
8,518.0	1.93	275.96	8,462.3	266.8	607.6	1.28	1.19	-22.79	7.7	0.4
8,613.0	1.67	281.50	8,557.3	267.3	604.7	0.33	-0.27	5.83	4.7	-0.2
8,709.0	1.67	259.35	8,653.2	267.3	601.9	0.67	0.00	-23.07	1.8	1.1
8,805.0	1.76	253.99	8,749.2	266.6	599.1	0.19	0.09	-5.58	-1.2	1.1
8,900.0	1.93	252.84	8,844.2	265.7	596.2	0.18	0.18	-1.21	-4.3	1.0
8,996.0	1.41	254.51	8,940.1	265.0	593.5	0.54	-0.54	1.74	-7.1	1.2
9,092.0	0.70	276.31	9,036.1	264.7	591.8	0.84	-0.74	22.71	-7.8	4.2
9,188.0	1.58	241.24	9,132.1	264.1	590.1	1.13	0.92	-36.53	-10.6	-1.4
9,284.0	0.79	337.75	9,228.1	264.1	588.6	1.92	-0.82	100.53	-0.7	12.0
9,379.0	1.06	16.68	9,323.0	265.6	588.6	0.70	0.28	40.98	5.6	10.2
9,475.0	0.79	51.84	9,419.0	266.8	589.4	0.64	-0.28	36.62	9.0	5.6
9,571.0	0.53	50.87	9,515.0	267.5	590.3	0.27	-0.27	-1.01	7.8	5.7
9,667.0	0.44	353.13	9,611.0	268.1	590.6	0.49	-0.09	-60.15	-1.3	9.3
9,763.0	0.97	325.27	9,707.0	269.2	590.1	0.64	0.55	-29.02	-6.6	7.5
9,858.0	0.79	313.05	9,802.0	270.3	589.1	0.27	-0.19	-12.86	-9.5	5.7
9,954.0	0.97	264.44	9,898.0	270.7	587.9	0.77	0.19	-50.64	-11.8	-3.8
10,049.0	1.93	218.48	9,993.0	269.3	586.1	1.51	1.01	-48.38	-7.6	-11.7
10,145.0	2.73	195.36	10,088.9	265.9	584.4	1.27	0.83	-24.08	-6.2	-14.4
10,241.0	3.25	188.42	10,184.8	261.0	583.4	0.66	0.54	-7.23	-9.4	-15.4
10,337.0	3.08	182.79	10,280.6	255.7	582.9	0.37	-0.18	-5.86	-13.1	-16.5
10,432.0	2.46	175.06	10,375.5	251.1	583.0	0.76	-0.65	-8.14	-15.3	-18.4



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #720H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3260.0usft
Site:	Quail 2 State Com	MD Reference:	KB = 25' @ 3260.0usft
Well:	#720H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,570.0	1.93	180.68	10,513.4	245.8	583.2	0.41	-0.38	4.07	-22.4	-16.5
10,694.0	1.76	190.88	10,637.3	241.9	582.8	0.30	-0.14	8.23	-28.9	-12.0
10,790.0	1.93	190.27	10,733.3	238.8	582.2	0.18	0.18	-0.64	-31.9	-12.3
10,885.0	2.02	182.97	10,828.2	235.6	581.9	0.28	0.09	-7.68	-33.3	-16.4
10,981.0	2.11	172.16	10,924.2	232.2	582.0	0.42	0.09	-11.26	-33.0	-22.7
11,050.0	3.25	172.09	10,993.1	229.0	582.5	1.65	1.65	-0.11	-36.2	-22.8
KOP, MD:11050.0', TVD:10993.1',N/S:229.0', E/W:582.5', INC:3.25										
11,077.0	3.69	172.07	11,020.0	227.3	582.7	1.65	1.65	-0.06	-37.9	-22.8
11,172.0	9.58	176.99	11,114.4	216.4	583.5	6.22	6.20	5.18	-40.3	-20.7
11,268.0	13.10	181.04	11,208.5	197.6	583.8	3.76	3.67	4.22	-29.8	-24.0
11,364.0	37.46	159.77	11,294.8	158.6	593.8	26.70	25.37	-22.16	-11.8	-28.2
11,460.0	61.38	156.52	11,356.8	91.6	621.1	25.04	24.92	-3.39	-23.9	-15.6
11,556.0	68.41	165.83	11,397.6	9.4	648.9	11.43	7.32	9.70	-42.9	-1.2
11,580.7	69.45	166.86	11,406.4	-13.0	654.3	5.74	4.23	4.15	-45.8	0.4
FTP Crossing, MD:11580.7', TVD:11406.4',N/S:-13.0', E/W:654.3', INC:69.45										
11,651.0	72.46	169.70	11,429.4	-78.0	667.8	5.74	4.27	4.05	-49.0	2.5
11,747.0	75.53	169.08	11,455.8	-168.7	684.8	3.26	3.20	-0.65	-39.9	2.3
11,843.0	79.76	173.21	11,476.4	-261.3	699.2	6.09	4.41	4.30	-20.2	0.1
11,938.0	87.85	179.10	11,486.6	-355.4	705.5	10.51	8.52	6.20	-9.3	-6.0
12,034.0	87.32	179.89	11,490.7	-451.3	706.4	0.99	-0.55	0.82	-4.6	-13.0
12,130.0	89.08	177.87	11,493.7	-547.3	708.2	2.79	1.83	-2.10	-0.8	-14.2
12,226.0	89.43	178.84	11,494.9	-643.2	711.0	1.07	0.36	1.01	1.1	-12.0
12,322.0	91.01	179.98	11,494.6	-739.2	712.0	2.03	1.65	1.19	1.4	-11.6
12,417.0	90.92	180.33	11,493.0	-834.2	711.7	0.38	-0.09	0.37	0.4	-12.4
12,513.0	90.40	181.30	11,491.9	-930.2	710.4	1.15	-0.54	1.01	0.0	-14.4
12,609.0	90.22	181.74	11,491.4	-1,026.1	707.8	0.50	-0.19	0.46	0.1	-17.5
12,705.0	86.35	179.02	11,494.2	-1,122.1	707.2	4.93	-4.03	-2.83	3.7	-18.7



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #720H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3260.0usft
Site:	Quail 2 State Com	MD Reference:	KB = 25' @ 3260.0usft
Well:	#720H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,800.0	89.87	179.10	11,497.4	-1,217.0	708.7	3.71	3.71	0.08	7.5	-17.7
12,896.0	89.34	179.10	11,498.0	-1,313.0	710.2	0.55	-0.55	0.00	8.8	-16.8
12,992.0	88.72	178.05	11,499.6	-1,408.9	712.6	1.27	-0.65	-1.09	11.1	-15.0
13,088.0	91.10	177.78	11,499.8	-1,504.9	716.1	2.50	2.48	-0.28	11.9	-12.0
13,183.0	92.42	177.61	11,496.9	-1,599.7	719.9	1.40	1.39	-0.18	9.6	-8.8
13,279.0	94.44	180.25	11,491.1	-1,695.5	721.7	3.46	2.10	2.75	4.5	-7.6
13,374.0	89.69	178.75	11,487.7	-1,790.4	722.6	5.24	-5.00	-1.58	1.8	-7.3
13,470.0	90.48	179.37	11,487.6	-1,886.4	724.1	1.05	0.82	0.65	2.3	-6.3
13,566.0	91.01	179.63	11,486.3	-1,982.4	725.0	0.61	0.55	0.27	1.7	-6.0
13,662.0	91.19	178.84	11,484.5	-2,078.4	726.2	0.84	0.19	-0.82	0.5	-5.3
13,757.0	87.23	176.99	11,485.8	-2,173.3	729.7	4.60	-4.17	-1.95	2.5	-2.4
13,853.0	89.43	177.43	11,488.6	-2,269.1	734.4	2.34	2.29	0.46	6.0	1.7
13,949.0	90.31	179.02	11,488.8	-2,365.1	737.3	1.89	0.92	1.66	6.9	4.1
14,045.0	90.57	179.54	11,488.1	-2,461.1	738.6	0.61	0.27	0.54	6.8	4.7
14,140.0	91.89	179.98	11,486.0	-2,556.0	739.0	1.46	1.39	0.46	5.4	4.5
14,236.0	90.66	179.72	11,483.9	-2,652.0	739.2	1.31	-1.28	-0.27	3.9	4.2
14,332.0	90.84	178.49	11,482.6	-2,748.0	740.7	1.29	0.19	-1.28	3.3	5.1
14,428.0	91.98	178.40	11,480.3	-2,843.9	743.3	1.19	1.19	-0.09	1.7	7.2
14,523.0	93.56	178.05	11,475.7	-2,938.8	746.2	1.70	1.66	-0.37	-2.3	9.5
14,619.0	89.60	178.93	11,473.0	-3,034.7	748.8	4.23	-4.12	0.92	-4.3	11.5
14,715.0	87.93	177.08	11,475.1	-3,130.6	752.1	2.60	-1.74	-1.93	-1.6	14.3
14,810.0	88.02	177.35	11,478.5	-3,225.4	756.7	0.30	0.09	0.28	2.5	18.3
14,906.0	87.76	175.68	11,482.0	-3,321.2	762.6	1.76	-0.27	-1.74	6.6	23.6
15,002.0	89.87	179.02	11,484.0	-3,417.0	767.0	4.11	2.20	3.48	9.3	27.4
15,097.0	90.31	181.30	11,483.8	-3,512.0	766.7	2.44	0.46	2.40	9.8	26.6
15,193.0	89.87	181.21	11,483.7	-3,608.0	764.6	0.47	-0.46	-0.09	10.4	23.9
15,289.0	91.98	182.00	11,482.1	-3,704.0	761.9	2.35	2.20	0.82	9.4	20.7



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Eddy County, NM (NAD 83 NME)
Site: Quail 2 State Com
Well: #720H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #720H
TVD Reference: KB = 25' @ 3260.0usft
MD Reference: KB = 25' @ 3260.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,385.0	91.98	181.65	11,478.8	-3,799.8	758.9	0.36	0.00	-0.36	6.8	17.1
15,481.0	92.33	182.62	11,475.2	-3,895.7	755.3	1.07	0.36	1.01	3.8	12.9
15,577.0	90.13	182.53	11,473.1	-3,991.6	751.0	2.29	-2.29	-0.09	2.5	8.0
15,672.0	90.75	185.52	11,472.4	-4,086.3	744.3	3.21	0.65	3.15	2.4	0.8
15,768.0	91.01	181.12	11,470.9	-4,182.1	738.8	4.59	0.27	-4.58	1.6	-5.3
15,863.0	92.24	181.74	11,468.2	-4,277.1	736.4	1.45	1.29	0.65	-0.4	-8.3
15,959.0	86.53	179.63	11,469.3	-4,373.0	735.3	6.34	-5.95	-2.20	1.2	-10.0
16,055.0	85.47	178.93	11,476.0	-4,468.8	736.5	1.32	-1.10	-0.73	8.6	-9.4
16,150.0	86.26	179.28	11,482.8	-4,563.5	737.9	0.91	0.83	0.37	16.1	-8.5
16,198.0	87.05	178.84	11,485.6	-4,611.4	738.7	1.88	1.65	-0.92	19.2	-8.0
Last MWD Survey (MD=16198.0')										
16,250.0	87.05	178.84	11,488.3	-4,663.3	739.8	0.00	0.00	0.00	22.3	-7.2
Projection to Bit (MD=16250.0')										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,050.0	10,993.1	229.0	582.5	KOP, MD:11050.0', TVD:10993.1', N/S:229.0', E/W:582.5', INC:3.25
11,580.7	11,406.4	-13.0	654.3	FTP Crossing, MD:11580.7', TVD:11406.4', N/S:-13.0', E/W:654.3', INC:69.45
16,198.0	11,485.6	-4,611.4	738.7	Last MWD Survey (MD=16198.0')
16,250.0	11,488.3	-4,663.3	739.8	Projection to Bit (MD=16250.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
KAY MADDOX 09/13/2021



Eddy County, NM (NAD 83 NME)

Quail 2 State Com #720H

Plan #1

PROJECT DETAILS: Eddy County, NM (NAD 83 NME)

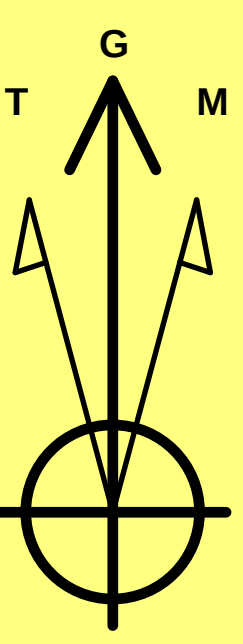
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #720H

KB = 25' @ 3260.0usft 3235.0
Northing 392591.00 Easting 692049.00 Latitude 32° 4' 42.161 N Longitude 103° 50' 48.252 W

Azimuths to Grid North
True North: -0.26°
Magnetic North: 6.46°

Magnetic Field
Strength: 47432.3nT
Dip Angle: 59.74°
Date: 12/15/2020
Model: IGRF2020



To convert a Magnetic Direction to a Grid Direction, Add 6.46°
To convert a Magnetic Direction to a True Direction, Add 6.72° East
To convert a True Direction to a Grid Direction, Subtract 0.26°

SECTION DETAILS

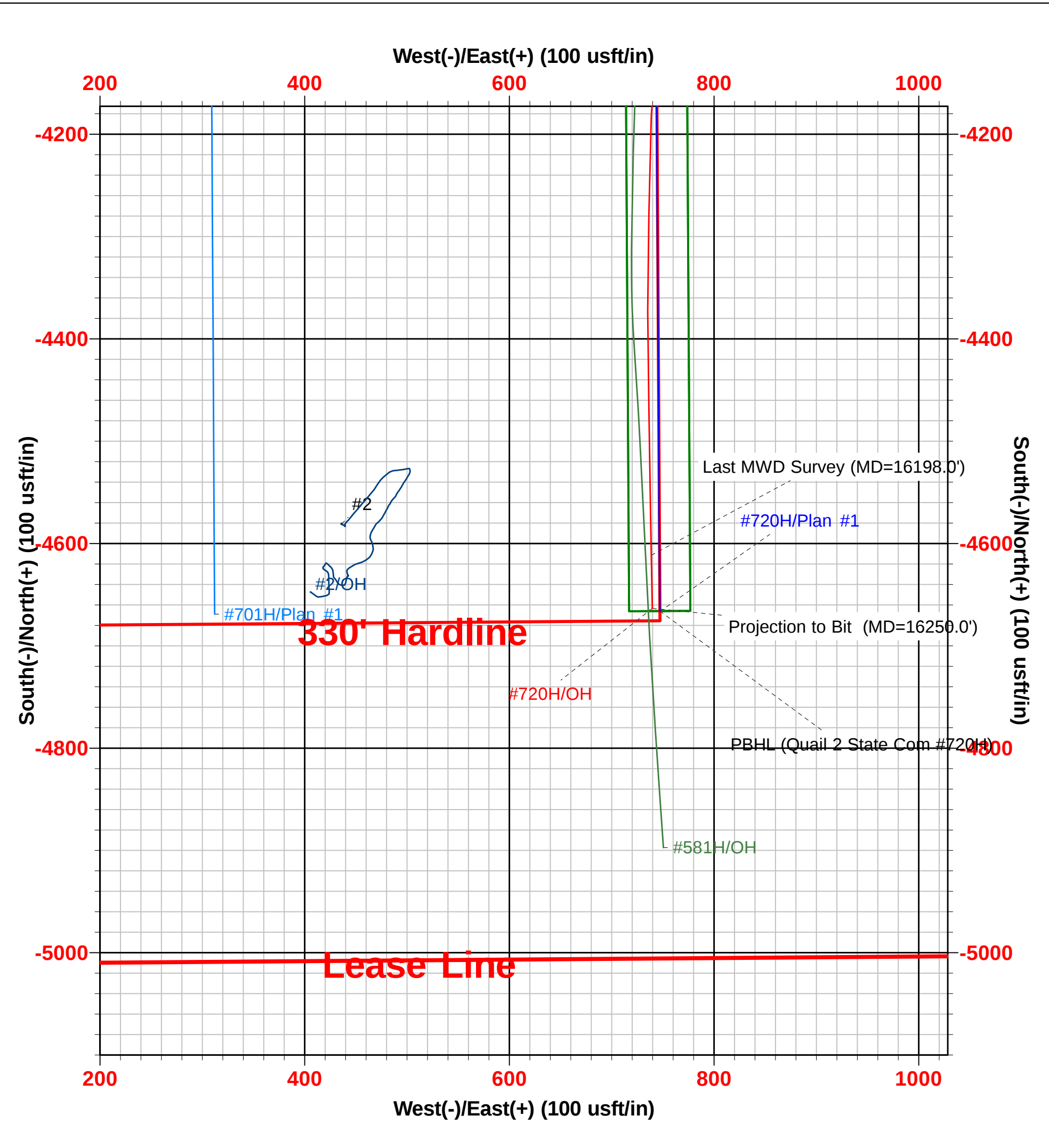
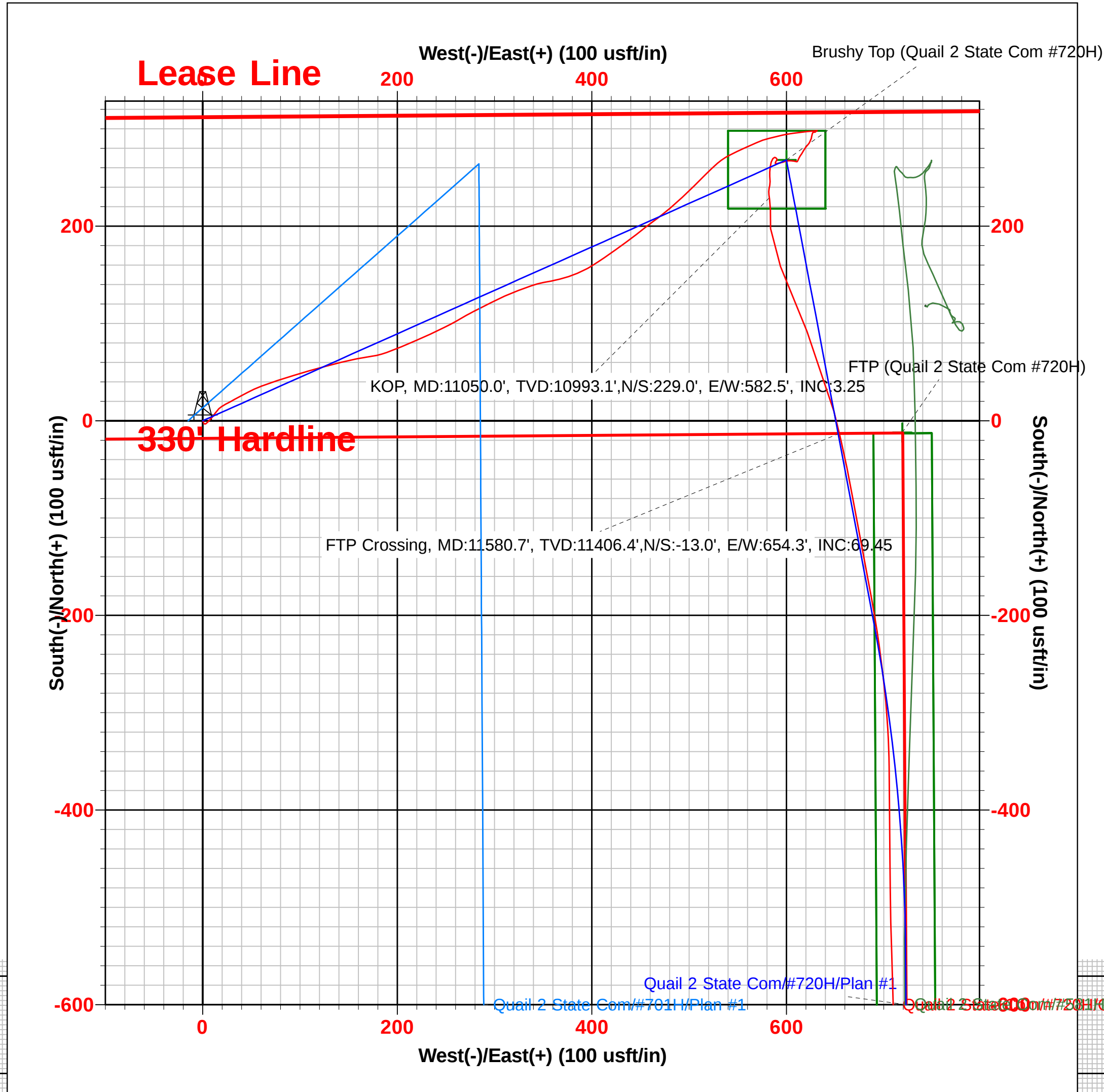
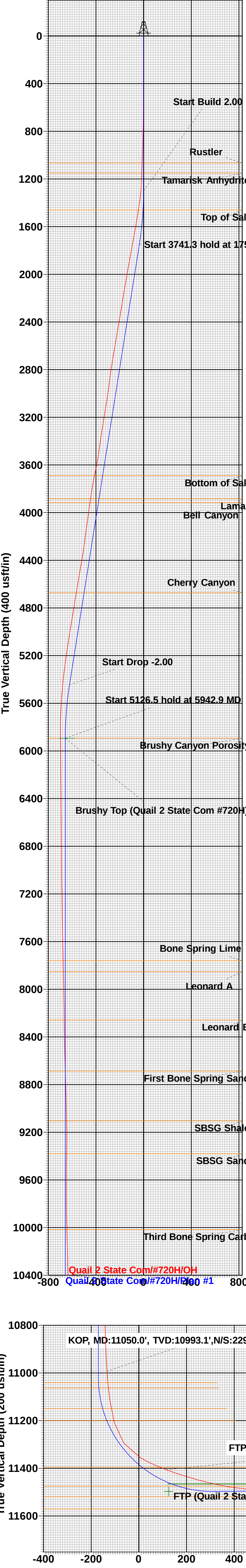
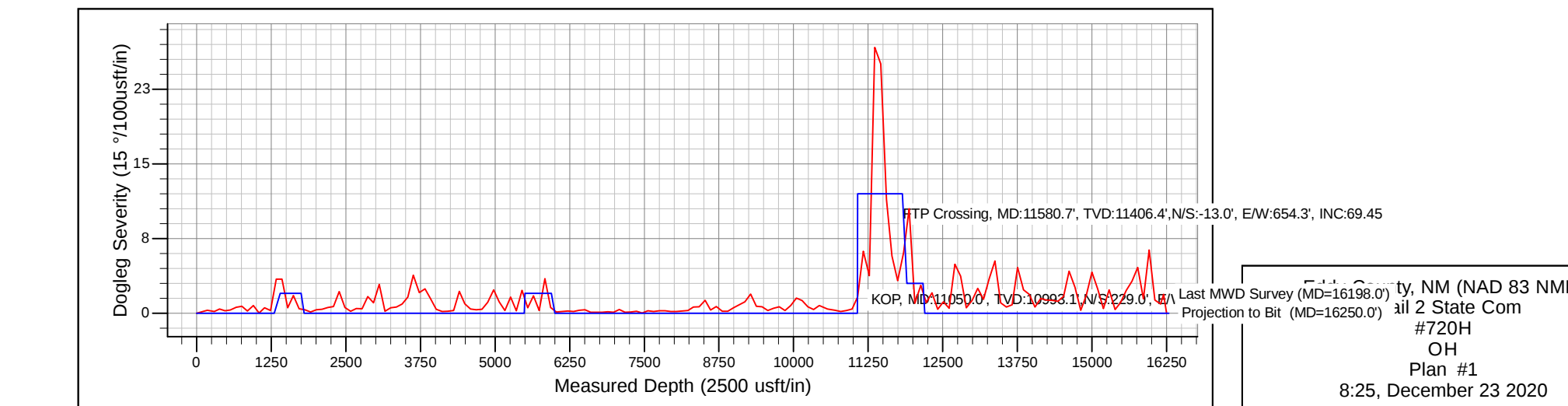
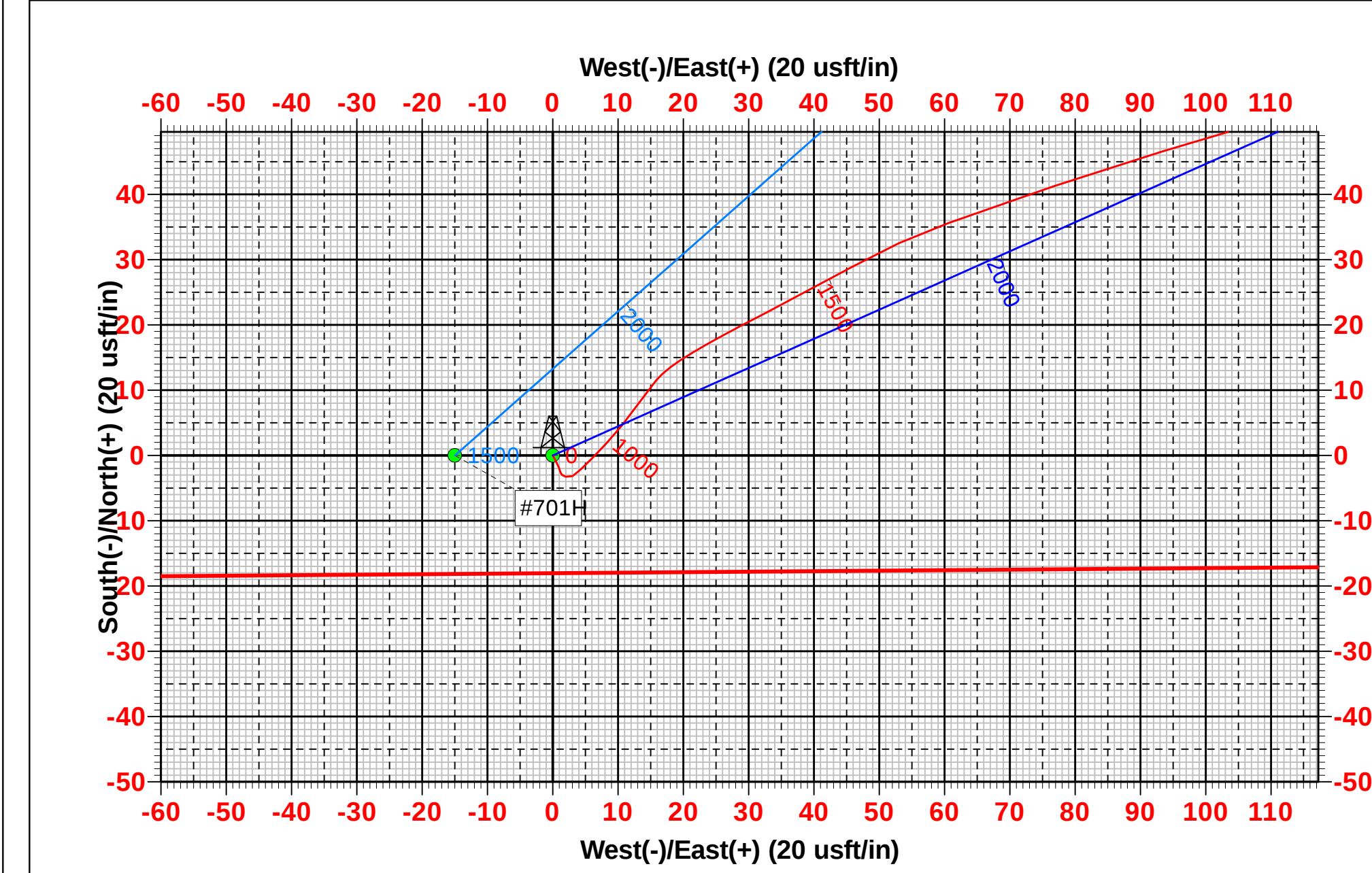
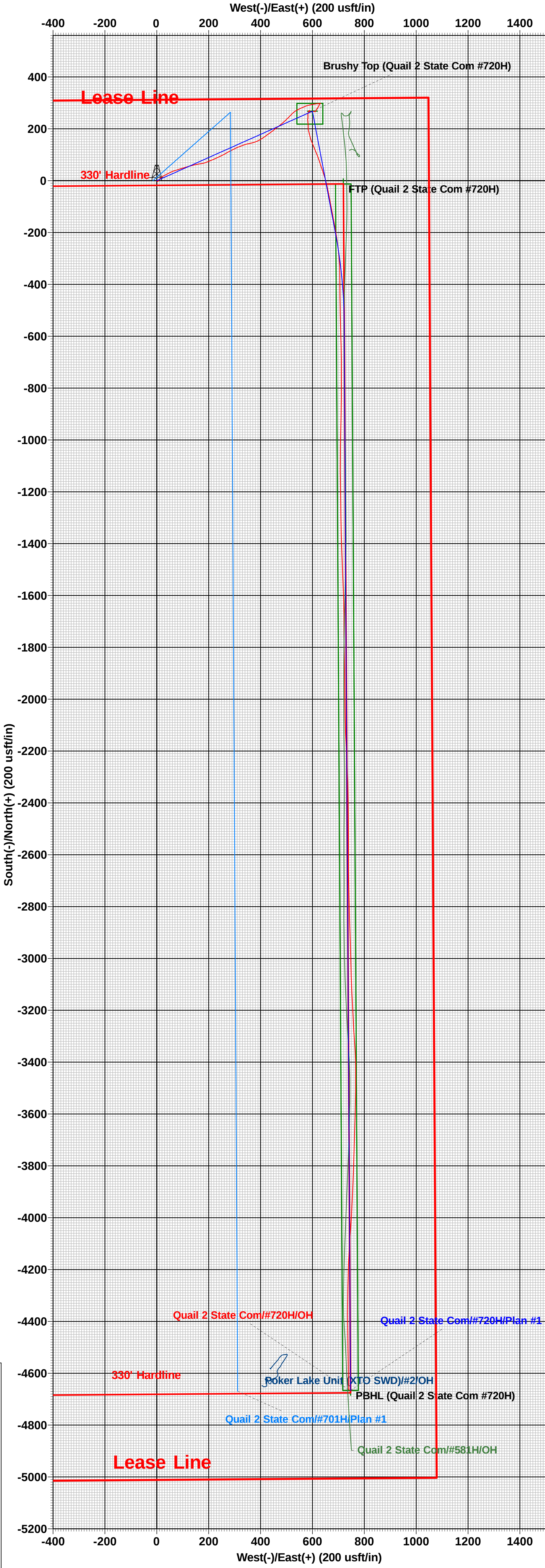
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1300.0	0.00	0.00	1300.0	0.0	0.0	0.00	0.00	0.0	
3	1750.8	9.02	65.93	1749.0	14.4	32.3	2.00	65.93	-9.1	
4	5492.1	9.02	65.93	5444.0	253.6	567.7	0.00	0.00	-160.6	
5	5942.9	0.00	0.00	5893.0	268.0	600.0	2.00	180.00	-169.8	
6	11069.4	0.00	0.00	11019.5	268.0	600.0	0.00	0.00	-169.8	
7	11822.8	90.40	169.30	11497.0	-204.4	689.3	12.00	169.30	310.8	
8	12168.0	90.40	179.66	11494.5	-547.6	722.4	3.00	89.98	654.9	
9	16286.6	90.40	179.66	11466.0	-4666.0	747.0	0.00	0.00	4725.4	PBHL (Quail 2 State Com #720H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top (Quail 2 State Com #720H)	5893.0	268.0	600.0	392859.00	692649.00
PBHL (Quail 2 State Com #720H)	11466.0	-4666.0	747.0	387925.00	692796.00
FTP (Quail 2 State Com #720H)	11497.0	-12.0	719.0	392579.00	692768.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-47123
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name QUAIL 2 STATE COM
8. Well Number 720H
9. OGRID Number 7377
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator EOG RESOURCES INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter <u>A</u> : <u>312</u> feet from the <u>NORTH</u> line and <u>1049</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>26S</u> Range <u>30E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3235' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: <u>Completion</u>	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/15/2020 Rig released
 12/31/2020 Test void to 5000 psi, seals & flanges to 8500 psi
 06/08/2021 Begin perf & frac
 06/16/2021 Finish 21 stages perf & frac, 11,739 - 16,222' 899 3 1/8" shots 10,927,715 lbs proppant + 196,634 bbls load fluid
 06/19/2021 Drilled out plugs and clean out wellbore
 09/07/2021 Opened well to flowback - Date of First Production

Spud Date:

11/08/2020

Rig Release Date:

12/15/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE Senior Regulatory Specialist DATE 09/13/2021

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name QUAIL 2 STATE COM		
								6. Well Number: 720H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	2	26S	30E		312	NORTH	1049	EAST	EDDY
BH:	P	2	26S	30E		340	SOUTH	337	EAST	EDDY
13. Date Spudded 11/08/2020	14. Date T.D. Reached 12/14/2020		15. Date Rig Released 12/15/2020			16. Date Completed (Ready to Produce) 09/07/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3235' GL		
18. Total Measured Depth of Well MD 16,250' TVD 11,488'			19. Plug Back Measured Depth MD 16,222' TVD 11,488'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 11,739 - 16,222'										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40# J-55		1203'		12 1/4"		545 SXS CL C/CIRC		
7 5/8"		29.7# ECP 110		12,613'		8 3/4"		1462 SXS CL C & H/CIRC		
5 1/2"		20# ECP 110		16,234'		6 3/4"		525 SXS CL H TOC 8210'		CBL
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 11,739 - 16,222' 3 1/8", 899 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,739 - 16,222'		FRAC W/10,927,715 lbs proppant, 196,634 bbls load fld		
PRODUCTION										
Date First Production 09/07/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 09/10/2021	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3041	Gas - MCF 11,775	Water - Bbl. 5221	Gas - Oil Ratio 3872			
Flow Tubing Press.	Casing Pressure 2036	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 46				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kay Maddox			Name Kay Maddox			Title Senior Regulatory Specialist			Date 09/14/2021	
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	1066'	T. Canyon	Brushy	5893'	T. Ojo Alamo	T. Penn A "
T. Salt		1460'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		3690'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS SAND	8687'		T. Entrada	
T. Wolfcamp	11041'		T. 2nd BS SAND	9380'		T. Wingate	
T. Penn			T. 3rd BS SAND	10652'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 48736

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 48736
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 48736

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 48736
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	3/2/2022