

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | |
|---|--|
| WELL API NO. 30-025-36117 | |
| 5. Indicate Type of Lease STATE XX FEE | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name Jeffers 4 | |
| 8. Well Number #01 | |
| 9. OGRID Number 113315 | |
| 10. Pool name or Wildcat Shipp., Strawn | |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
 Texland Petroleum-Hobbs, LLC

3. Address of Operator
 777 Main Street, Suite 3200, Fort Worth, Texas 76021

4. Well Location
 Unit Letter E : 2130 feet from the North line and 610 feet from the West line
 Section 4 Township 17S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3791' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Request TA Status ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum is requesting to TA this well:

The RBP will be set @ 11,000' w/5 sk Cl "C" cmt plug
 We will circ hole and pressure test to 500 psi/30 min

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Current and Proposed Well Bore Schematics and proposed work procedures are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

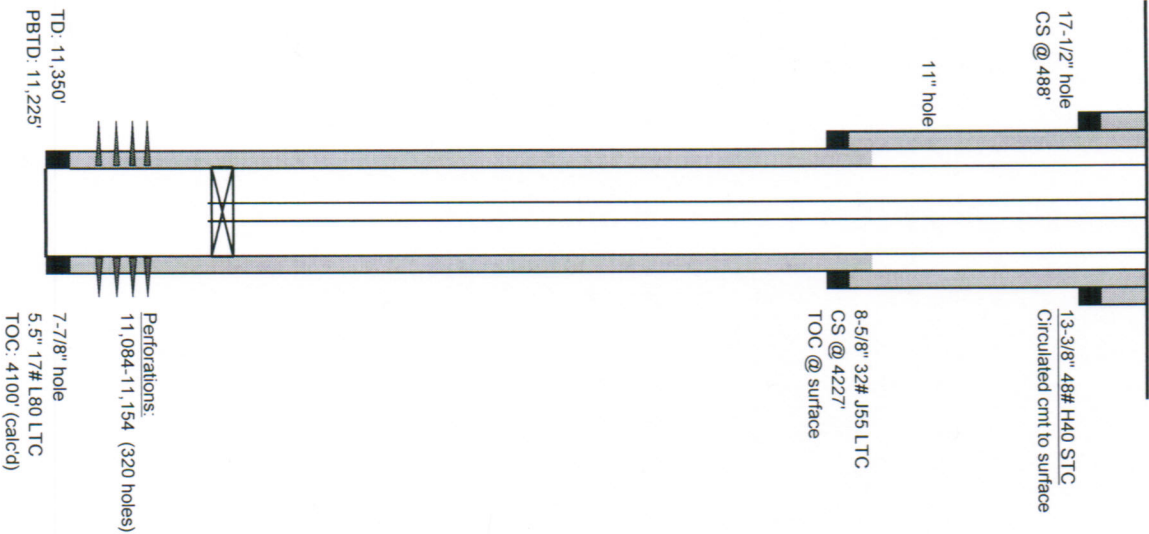
SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 02/23/22

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/2/22
 Conditions of Approval (if any) 575-263-6633

Jeffrey 4 State 1
Current Wellbore Schematic

KB: 3817 ft
GL: 3791 ft
Z: 26 (AGL)
API 30-025-36117



| Joints | | Tubing Detail | |
|---------|---------------|--------------------------------|--|
| | KB | | |
| 347 | 2-7/8" tubing | | |
| | TAC | | |
| 6 | 2-7/8" tubing | | |
| | SN | | |
| | perf sub | | |
| | tubing sub | | |
| | BPMJ | | |
| Count | | Rod Detail | |
| | | ***Unknown, no detailed report | |
| Length | | Depth | |
| 26 | | 26 | |
| 10930.5 | | 10956.5 | |
| 3 | | 10959.5 | |
| 189 | | 11148.5 | |
| 1 | | 11149.5 | |
| 4 | | 11153.5 | |
| 26 | | 11179.5 | |
| 1 | | 11180.5 | |

Trey Wann
2/22/2022

Jeffrey 4 State 1
Proposed Wellbore Schematic

KB: 3817 ft
GL: 3791 ft
Z: 26 (AGL)
API 30-025-36117

17-1/2" hole
CS @ 488'

13-3/8" 48# H40 STC
Circulated cnt to surface

Joints

Tubing Detail

KB
347 2-7/8" tubing
SN

| Length | Depth |
|---------|---------|
| 26 | 26 |
| 10930.5 | 10956.5 |
| 1.1 | 10957.6 |

1" hole

8-5/8" 32# J55 LTC
CS @ 4227'
TOC @ surface

SN: 10,958 ft

RBP: 11000 ft

Perforations:
11,084-11,154 (320 holes)

TD: 11,350'
PBD: 11,225'
7-7/8" hole
5.5" 17# L80 LTC
TOC: 4100' (calc'd)

Trey Wann
2/22/2022

Jeffrey 4 State 1
Shipp Strawn Field
Lea County, New Mexico
API No. 30-025-36117

Well Location: 610' FWL & 2130' FNL SEC4 17S-37E

Elevation: KB: 3817'
GL: 3791'
Z: 26' AGL

Drilled: 2/2003

LOE \$25,000

TD: 11,350' PBTD: 11,225'
Perforations: 11,084 – 11,154' (320 holes)
DV tool: 7501'

| <u>String</u> | <u>Weight/Grade</u> | <u>Depth</u> | <u>Cmt</u> |
|---------------|---------------------|--------------|----------------|
| Surface | 13-3/8" 48# H40 STC | 488' | Circ |
| Inter | 8-5/8" 32# J55 LTC | 4227' | Circ' |
| Production | 5-1/2" 17# L80 LTC | 11,350' | 4100' (Calc'd) |

Objective: Temporarily abandon this wellbore.

Recommended Work Procedure

- 1) Test anchors as necessary. MIRU WSU. Set Frac tank.
- 2) TOH/LD rodstring & 1-1/4" pump. Send equipment to stock. ***Note:** detail rod count, type, and condition. Minimal equipment data was provided
- 3) ND WH/NU BOP. Unset TAC @ 10,982' & TOH w 2-7/8" tubing. (Note tubing grade if possible)
- 4) PU/TIH w/ Packer and RBP on 2-7/8" tbg. Set RBP @ 11,000'. PUH 5'. Pump 30 BFW down tubing and set packer. Load tubing and test RBP to 1000 psi.
- 5) Unset packer. TOH/LD pkr and setting tool.
- 6) RIH w 2-7/8" tubing with SN. Reverse circulate w/ 240 bbls FW pkr fluid. Run mechanical integrity test for NMOCD.
- 7) ND BOP/NU WH. RDMO WSU.

Trey Wann
2/22/2022

Approvals:

JW

GLM

FK

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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811 S. First St., Artesia, NM 88210
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 83806

CONDITIONS

| | |
|--|--|
| Operator: TEXLAND PETROLEUM-HOBBS, LLC 777 Main Street Fort Worth, TX 76102 | OGRID: 113315 |
| | Action Number: 83806 |
| | Action Type: [C-103] NOI Temporary Abandonment (C-103I) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|------------------------|----------------|
| kfortner | Run TA status MIT test | 3/2/2022 |