

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36697	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LANGLIE MATTIX PENROSE SAND UNIT	
8. Well Number 203	
9. OGRID Number 240974	
10. Pool name or Wildcat LANGLIE MATTIX;7 RIVERS;Q;GB	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator 15 SMITH ROAD, SUITE 3000, MIDLAND, TX 79705	
4. Well Location Unit Letter <u>O</u> : <u>189</u> feet from the <u>SOUTH</u> line and <u>1499</u> feet from the <u>EAST</u> line Section <u>27</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3321' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: TA WELL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy requests the subject well be placed in TA status for three years.

10/27/21- MIRU Transport. Pressured tested csg to 600# (CIBP @ 3,490' w/ 35' of cement on top). NMOCD notified 24 hours before MIT. Pulled chart, witnessed by NMOCD Representative, Gary Robinson. RD Transport.

Spud Date:

Rig Release Date:

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: **10/26/26**

Well needs to be **PLUGGED OR RETURNED**
to PRODUCTION

BY THE DATE STATED ABOVE: X 7

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

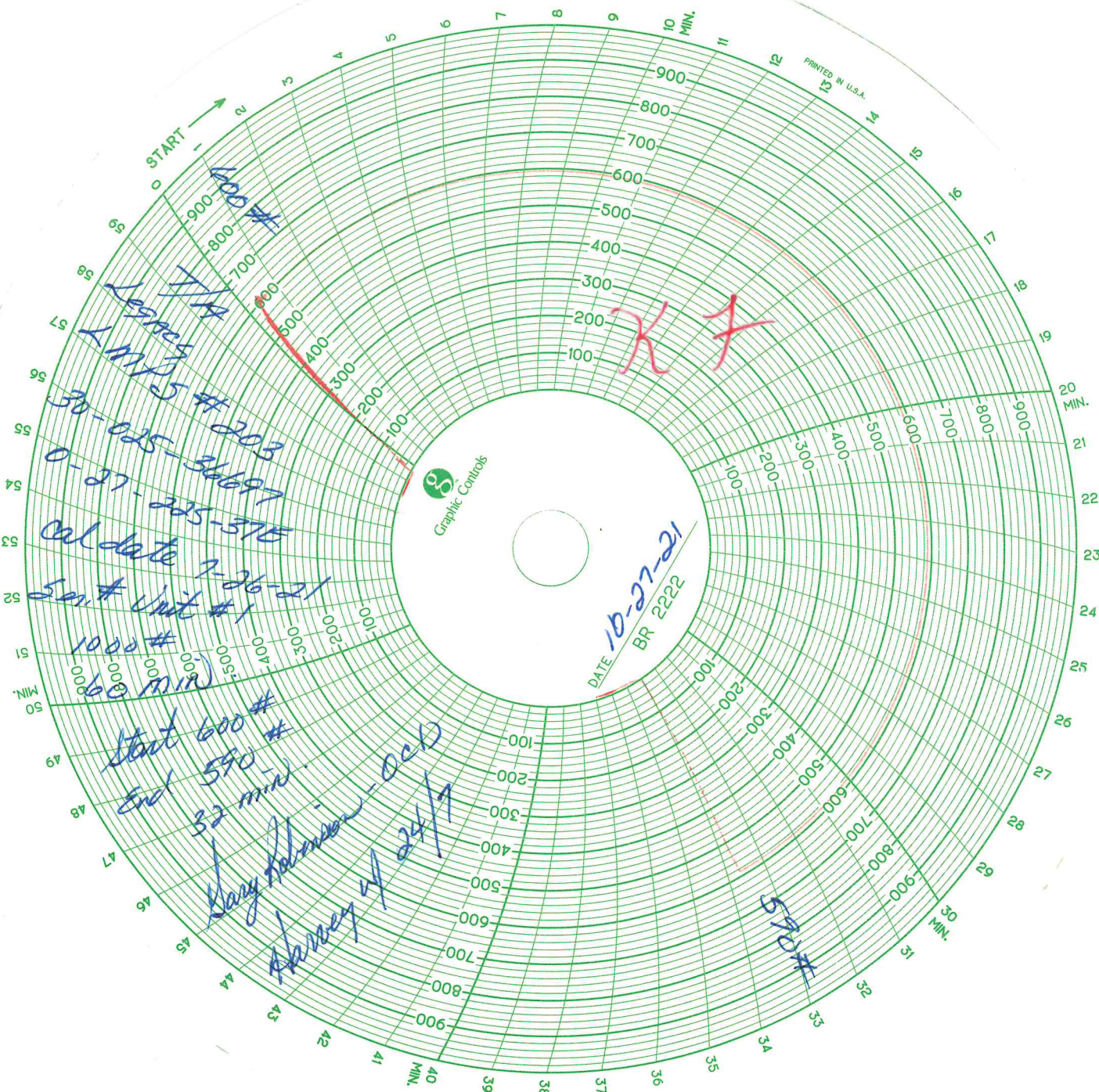
SIGNATURE MELANIE REYES TITLE COMPLIANCE COORDINATOR DATE 11/1/2021

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/2/22

Conditions of Approval (if any) 575-263-6633



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Phone: (575) 393-6151 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>LEGACY</i>		API Number <i>30-025-36697</i>
Property Name <i>Langlie Mattix Perose Sand</i>		Well No. <i>#203</i>

2. Surface Location

UL - Lot <i>0</i>	Section <i>27</i>	Township <i>22S</i>	Range <i>37E</i>	Feet from	N/S Line	Feet From	E/W Line	County <i>LEA</i>
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Well Status

TA'D WELL <i>YES</i>	NO	SHUT-IN <i>YES</i>	NO	INJ	INJECTOR SWD	PRODUCER <i>OIL</i>	GAS	DATE <i>10-27-21</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>			<i>10</i>	<i>NONE</i>
Flow Characteristics					
Puff	Y / <i>N</i>	Y / N	Y / N	<i>Y</i> / N	CO2
Steady Flow	Y / <i>N</i>	Y / N	Y / N	Y / <i>N</i>	WTR
Surges	Y / <i>N</i>	Y / N	Y / N	Y / <i>N</i>	GAS
Down to nothing	<i>Y</i> / N	Y / N	Y / N	<i>Y</i> / N	Type of Fluid
Gas or Oil	Y / <i>N</i>	Y / N	Y / N	Y / <i>N</i>	Isjected for
Water	Y / <i>N</i>	Y / N	Y / N	Y / <i>N</i>	Waterhead if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Initial T/A
MIT/BHT

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
Witness: <i>Lang Peterson</i>		

INSTRUCTIONS ON BACK OF THIS FORM

Wellbore Schematic

Printed: 8/13/2021

Page 1

LMPSU # 203	BOLO ID: 300029.20.03	API # 3002536697
LMPSU #203, 8/13/2021	189 FSL & 1499 FEL	GL Elev: 3,321.00
	Section 27, Township 22S, Range 37E	KOP:
	County, State: Lea, NM	EOC:
	Aux ID: 41320	Fill Depth: 3,600
	'KB' correction: 7; All Depths Corr To:	PBTD: 3,729.00
		TD: 3,820.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
11.0000	0.00	1,198.00	
7.8750	1,198.00	3,820.00	

Surface Casing

Date Ran: 11/4/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	24.00		1,198.00	7.00	1,205.00

Production Casing

Date Ran: 11/4/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000	15.50		3,820.00	7.00	3,827.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	1,198.00	8.625	11.000	Circ	10	600		
0.00	3,820.00	5.500	7.875	Circ	20	1080		

Zone and Perfs

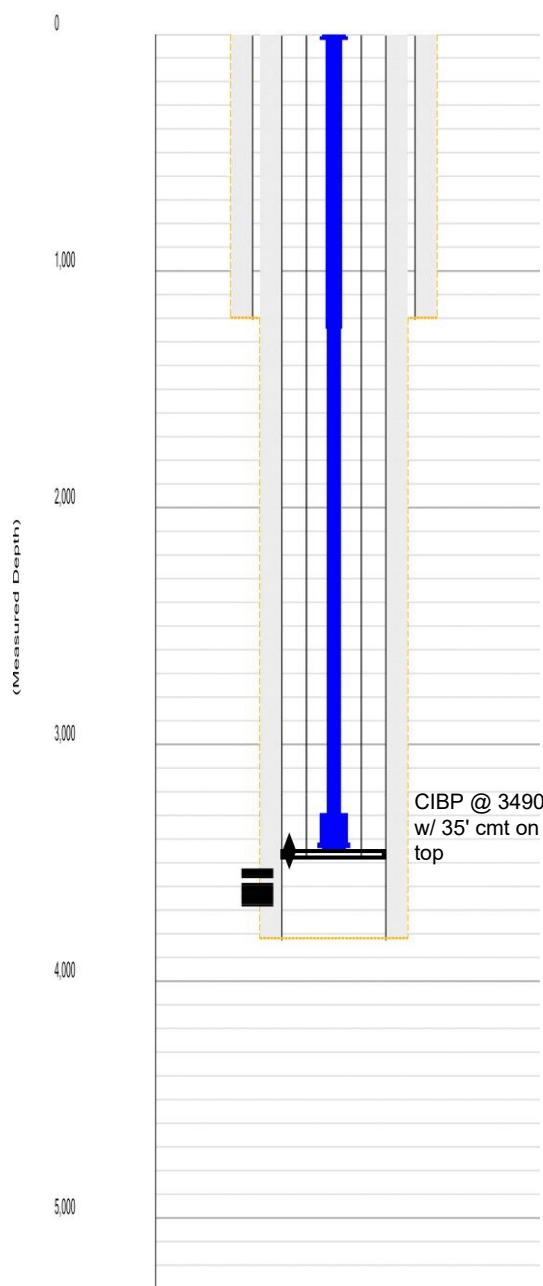
SEVEN RIVERS

Comments / Completion Summary

9/15/2004: Acidize perfs.
9/17/2004: Frac treatment.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,540.00	3,540.00	Penrose Sand	A	9/14/2004			
3,545.00	3,545.00	Penrose Sand	A	9/14/2004			
3,549.00	3,549.00	Penrose Sand	A	9/14/2004			
3,553.00	3,553.00	Penrose Sand	A	9/14/2004			
3,555.00	3,555.00	Penrose Sand	A	9/14/2004			
3,562.00	3,562.00	Penrose Sand	A	9/14/2004			
3,566.00	3,566.00	Penrose Sand	A	9/14/2004			
3,569.00	3,569.00	Penrose Sand	A	9/14/2004			
3,573.00	3,603.00	Penrose Sand	A	9/14/2004			
3,618.00	3,618.00	Penrose Sand	A	9/14/2004			
3,621.00	3,621.00	Penrose Sand	A	9/14/2004			
3,627.00	3,627.00	Penrose Sand	A	9/14/2004			
3,629.00	3,629.00	Penrose Sand	A	9/14/2004			
3,631.00	3,631.00	Penrose Sand	A	9/14/2004			
3,636.00	3,636.00	Penrose Sand	A	9/14/2004			
3,642.00	3,642.00	Penrose Sand	A	9/14/2004			
3,651.00	3,651.00	Penrose Sand	A	9/14/2004			
3,653.00	3,653.00	Penrose Sand	A	9/14/2004			
3,655.00	3,655.00	Penrose Sand	A	9/14/2004			
3,658.00	3,658.00	Penrose Sand	A	9/14/2004			
3,662.00	3,662.00	Penrose Sand	A	9/14/2004			
3,668.00	3,668.00	Penrose Sand	A	9/14/2004			
3,677.00	3,677.00	Penrose Sand	A	9/14/2004			
3,679.00	3,679.00	Penrose Sand	A	9/14/2004			
3,681.00	3,681.00	Penrose Sand	A	9/14/2004			
3,695.00	3,695.00	Penrose Sand	A	9/14/2004			



◆ = Fluid Level with Gas
◆ = Net Fluid Level

Wellbore Schematic

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Page 2

LMPSU # 203

BOLO ID: 300029.20.03

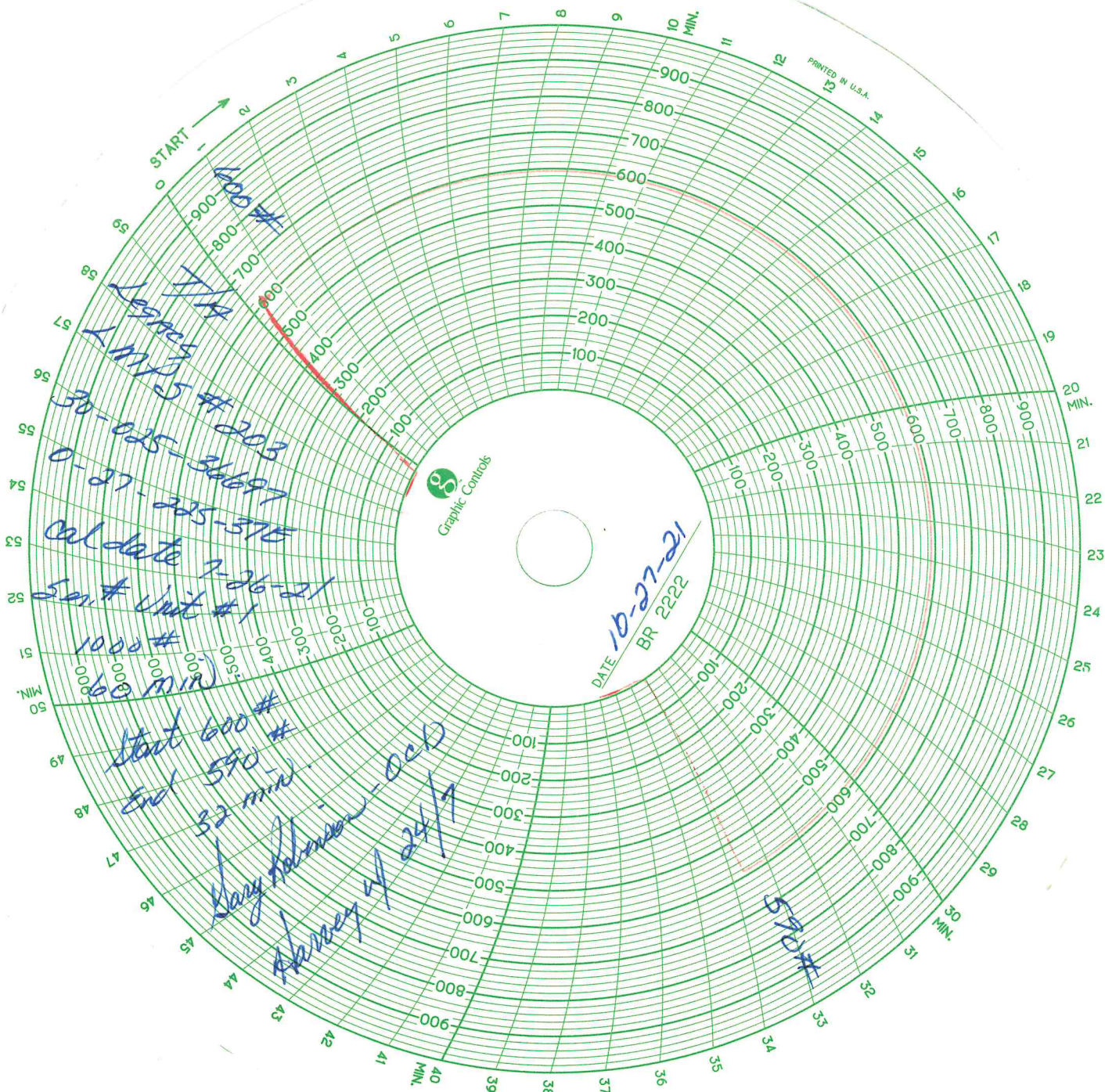
API # 3002536697

Tubing**Date Ran:** 9/5/2019

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	100	2.8750			3,206.00	7.00	3,213.00
Tubing Anchor	1	5.5000			3.00	3,213.00	3,216.00
Tubing	5	2.8750			160.00	3,216.00	3,376.00
Tubing	2	2.8750			66.00	3,376.00	3,442.00
Seat Nipple	1	2.8750			1.00	3,442.00	3,443.00
Perf Nipple	1	2.8750			4.00	3,443.00	3,447.00
Mud Anchor	1	2.8750			32.00	3,447.00	3,479.00
Bull Plug	1	2.8750			0.50	3,479.00	3,479.50

Rods**Date Ran:** 9/5/2019

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			12.00	10.00	22.00
Pony Rods	1	0.8750	Full SM		20.00	22.00	42.00
Rods	48	0.8750	Full SM		1,200.00	42.00	1,242.00
Rods	82	0.7500	Full SM		2,050.00	1,242.00	3,292.00
Sinker Bars	5	1.5000			125.00	3,292.00	3,417.00
Pump	1	1.7500			20.00	3,417.00	3,437.00
2 1/2 x 1 3/4 x 20 - 4							
Gas Anchor	1	1.2500			8.00	3,437.00	3,445.00



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Steady Flow	Y / <i>N</i>	Y / N	Y / N	Y / <i>N</i>	WTR
Surges	Y / <i>N</i>	Y / N	Y / N	Y / <i>N</i>	GAS
Down to nothing	<i>Y</i> / N	Y / N	Y / N	<i>Y</i> / N	Type of Fluid
Gas or Oil	Y / <i>N</i>	Y / N	Y / N	Y / <i>N</i>	Injected for
Water	Y / <i>N</i>	Y / N	Y / N	Y / <i>N</i>	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Initial T/A
MIT/BHT

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
Witness: <i>Lang Peterson</i>		

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	County, State: Lea, NM		Fill Depth:	3,600
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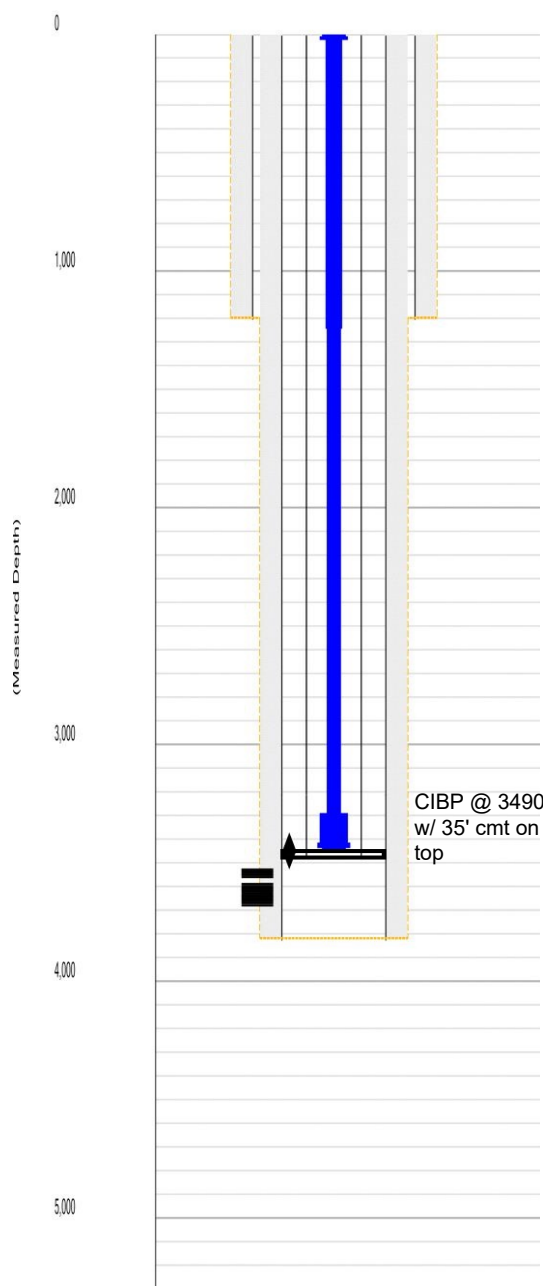
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 59339

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 59339
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/2/2022