Received by Och; 2/7/2022 12:56:05 PM Office	State of New Mexico	Form C-1	ge 1 o	
<u>District I</u> – (575) 393-6161 Energy, I 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.		
District II – (575) 748-1283 911 S. First St. Astroic NW 88210	NSERVATION DIVISION	30-015-32781		
811 S. Filst St., Artesia, NW 86210	20 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, 14W1 67505	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REP (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O	R TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Todd '2' State	ie	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER PROPOSALS.)  1. Type of Well: Oil Well Gas Well	WIT (FORM C-101) FOR SUCH	8. Well Number: 14		
2. Name of Operator Chevron U.S.A. Inc.		9. OGRID Number 4323		
3. Address of Operator		10. Pool name or Wildcat		
6301 DEAUVILLE BLVD., MIDLAND, TX	79706	Ingle Wells; Delaware		
4. Well Location Unit Letter 2:660 feet from the	North line and 1845 fe	eet from the <u>East</u> line		
	ship 24S Range 31E	NMPM County Eddy		
	(Show whether DR, RKB, RT, GR, etc.	<u> </u>		
3495' GL, 35	,	,		
12. Check Appropriate B	ox to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION T	O: SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND A				
TEMPORARILY ABANDON   CHANGE PLANCE  CHANGE PLANCE	ANS COMMENCE DR	ILLING OPNS.□ P AND A [	$\boxtimes$	
PULL OR ALTER CASING   MULTIPLE C	OMPL CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE		opproved for plugging of well bore only. Liability under	A	
OTHER:	OTHER: A	oproved for plugging of well bore only. Liability under ond is retained pending Location cleanup & receipt of one of the control of Well Plugging) which	<u>\</u>	
OTHER:  13. Describe proposed or completed operations of starting any proposed work). SEE RUL	(Clearly state all pertinent details a	and is retained period of the Plugging Manager of Well Plugging Manager of Well Plugging Manager of CD Web Page, OCD Permitting @ Manager of State.nm.us	late	
of starting any proposed work). SEE RUL	E 19.15.7.14 NMAC. For Multiple C	nay he found at OCD Web Page, OCD Terror	late	
proposed completion or recompletion.	1	nay be found at e e www.emnrd.state.nm.us		
	\			
1/17/2022: MIRU.	II 14 A DODE A44	TAC 6.1		
1/18/2022: Pull rods, parted ~15' down, N/				
1/19/2022: Attempt to fish rods, stack out of	1 , 1	n oversnot, latch on, and pull rods.		
1/20/2022: L/D rods, worked TAC free, pu	_			
1/21/2022: pull tubing, R/U wireline, gauge	ering stacked out at 7560'.			
1/24/2022: Round trip scraper.				
1/25/2022: Set CIBP at 8000', attempt to te	st casing – failed, spot 100 sx C	lass H, 1.18 yield, 15.6 ppg cement:		
8000'-7095'.				
1/26/2022: Attempt to test casing – failed, t		• • • • • • • • • • • • • • • • • • • •		
7114'-6253', spot 85 sx Class C, 1.32 yield				
ppg cement: 5379'-4551', WOC, pressure t	est casing to 1000 psi for 15 mir	utes – successful. Tag TOC at 4517	7',	
perforate casing at 4510'8 BPM at 1000	psi, no circulation.			
1/27/2022: Spot 170 sx Class C, 1.32 yield,	La contraction of the contractio	17'-2763', attempt to squeeze – lock	ked	
up after .5 bbls squeezed. Tested casing to				
casing at 1010' – circulation established ou	*	<i>C</i>		
1/28/2022: Cut casing at 1010', pulled and				
1/29/2022: Set CIBP at 1010', bubble test p	· • •	x Class C 1 32 vield 14.8 nng cem	ient:	
1010'-0'.	3334 101 5 0 mmaces, spot 200 5	2.200 0, 1.02 jioia, 1 1.0 ppg com	1100	
I hereby certify that the information above is true an	d complete to the best of my knowledg	re and helief		
	ell Abandonment Engineer, Attorney-in			
Type or print name Howie Lucas PHONE: 2				

Staff Manager 2/8/2022 APPROVED BY: \_\_\_\_\_\_Conditions of Approval (if any): TITLE\_ \_DATE\_

## <u>FINAL</u> WELLBORE DIAGRAM

Lease:	Todd 2 Stat	te	Well No.:	14		Fie Ingle Wells		
Location:	660 FNL &	1845 FEL	Section:	10	Blk			
County:	Eddy	St: New Mex	_		API		Unique No.:	HL2139
Current Sta		Shut-in	Anchors	Test Date:		2/4/2021		
Directions 1								
	centration							
	PPM?	No						
	Present in					0-0-0-0		
Ar	ea?	No				SEC 2-24S-31	E, 660 FNL & 1845	FEL
Surface Csg	<b>1</b> .						KB:	3,513'
Size:	13-3/8"						DF:	
Wt.:	48#, H-40	_						3,495'
Set @:	905'						Spud Date:	
Sxs cmt:	600 sxs	_					Compl. Date:	
Circ:							RRC Lease No.:	
TOC:	Surface	_						
Hole Size:	17-1/2"	_						
			4_		-  -	<u> </u>		
Intermediate	e Csa							
Size:	8-5/8"							
Wt.:	32#, J-55	_						
Set @:	4,456'	_			17	0 sx Class C: 4517'-27	63', squeezed .5 bb	ol .
Sxs cmt:	1700 sxs	_			(ta	agged at 2763')	·	
Circ:		<del>-</del>			P	erforated at 4510'		
TOC:	Surface	_						
Hole Size:	11"					otal of 250 sx Class C:	7114'-4551'	
					(ta	agged at 4517')		
December 4	0							
Production	•							
Size:	5-1/2"	<u> </u>						
Wt.:	17#, N-80	_			40	00 ov Class III. 00001 70	IOE! (togged at 7444	1)
Set @:	8,408'	_			4	00 sx Class H: 8000'-70	es (lagged at 7114	)
Sxs Cmt:	800 sxs	_		$\geq \leq$	С	BP set at 8000'		
Circ:			=		=	Perforations: 8092'-8'	112', 8203'-8218'	
TOC:	4456'	_	=		=			
Hole Size:	7-7/8"	<u> </u>	=		=			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 79099

## **CONDITIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	79099
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/8/2022