

01/13/2022

Well Name: PEACHTREE 25 FED
COMWell Location: T26S / R33E / SEC 25 /
SESE / 32.019096 / -103.5202765County or Parish/State: LEA /
NM

Well Number: 758H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM122622

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002549371

Well Status: Abandoned

Operator: EOG RESOURCES
INCORPORATED

Sundry ID: 2652233

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/12/2022

Time Sundry Submitted: 09:41

Date Operation Actually Began: 12/18/2021

Actual Procedure: THIS WELL WAS PLUGGED AND ABANDONED 12/28/2021. PLEASE REFERENCE ATTACHE
PROCEDURE

Actual Procedure

Peachtree_25_Fed_Com_well_No_758_PUGGING_20220112094057.pdf

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

KF

3/9/22

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I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: KAY MADDOX

Signed on: JAN 12, 2022 09:41 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS DR.

City: MIDLAND

State: TX

Phone: (432) 638-8475

Email address: KAY_MADDOX@EOGRESOURCES.COM

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 01/13/2022

Signature: James A. Amos

PEACHTREE 25 FED COM 758H

30-025-49371

12/16/2021 MIRU, SET CIBP @ 12,890', RDMO

12/18/2021 MIRU PLUGGING UNIT

12/19/2021 TAG CIBP @ 12,890'

12/20/2021 RIH W/WIRELINE, LOGGED WELL

12/22/2021 PMP 40 SXS CL H CMT @ 12,881', WOC, TAG TOC @ 12,740', PMP 80 SXS CL H CMT
@ 12,593, WOC

12/23/2021 RIH PMP 40 SXS CL H CMT @ 9500', WOC, PMP 40 SXS CL H CMT @ 8000', WOC, PMP
50 SXS CL H CMT @ 5280', WOC, PMP 35 SXS CL C CMT @ 1050' WOC

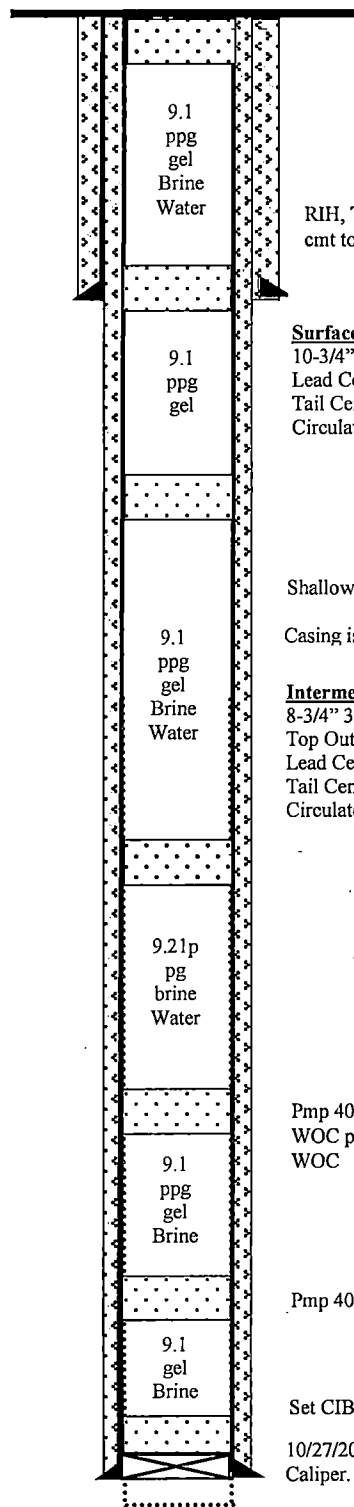
12/28/2021 RIH TAG TOC @ 906', PMP 75 SXS CMT 218' TO SURFACE. VERIFIED TOC

WELL IS PLUGGED AND ABANDONED

EOG Resources
 Peachtree 25 Fed Com 758H
 Permian (Wolfcamp) Field
 30-025-49371
 Lea County, New Mexico

P&A WBD
 12/28/2021

Formation Top	TVD
Rustler	830
Top of Salt	1499
Base of Salt	5110
Lamar	5240
Bell Canyon	5267
Cherry Canyon	6298
Brushy Canyon	7929
Bone Spring Lime	9498
Leonard A	9570
First BS Sand	10448
Second BS Shale	10612
3 rd Bone Carb	11421
WFMP	12495
WFMP Clastics Y	12629
WFMP U2	12901



RIH, TAG TOC @ 906', pmp 75 sxs cmt 218' to surface Verified cmt to surface

Surface Casing @ 1008' MD/TVD

10-3/4" 40.5# J55 STC
 Lead Cement: 156 bbls (13.8 ppg / 1.68 yld)
 Tail Cement: 32 bbls (14.8 ppg / 1.36 yld)
 Circulated 80 bbls CTS

Shallowest Casing anomaly at ±9473' MD

Casing issues identified @ 12,200', and 9,473' MD

Intermediate Casing @ 12,900'/12,820'

8-3/4" 38.5# 10EC VST (0' - 12,900')
 Top Out Cement 46 bbls (14.8 ppg / 1.52 yld)
 Lead Cement: 271 bbls (14.8 ppg / 1.52 yld)
 Tail Cement: 122 bbls (15.6 ppg / 1.19 yld)
 Circulated CTS

Pmp 40 sxs CL H cmt @9500, WOC, pmp 40 sxs CL H cmt @8000',
 WOC pmp 50 sxs CL H cmt @5280', WOC, Pmp 35 sxs cmt, @ 1050',
 WOC

Pmp 40 sxs CL H cmt @ 12,881', WOC, TAG TOC @12,740', PMP 80 SXS CMT @ 12,593'

Set CIBP @ 12,890, tag @ 12,890'

10/27/2021 - Drilled 12,915' MD. Unable to get FIT, and had losses. Squeeze shoe, run CBL and Caliper. Issues with casing at 12,200' & 9,473'

9-7/8" Hole Section TD at 12,900' MD/12,820' TVD
 Final TD in WFMP U1

PEACHTREE 25 FED COM 758H

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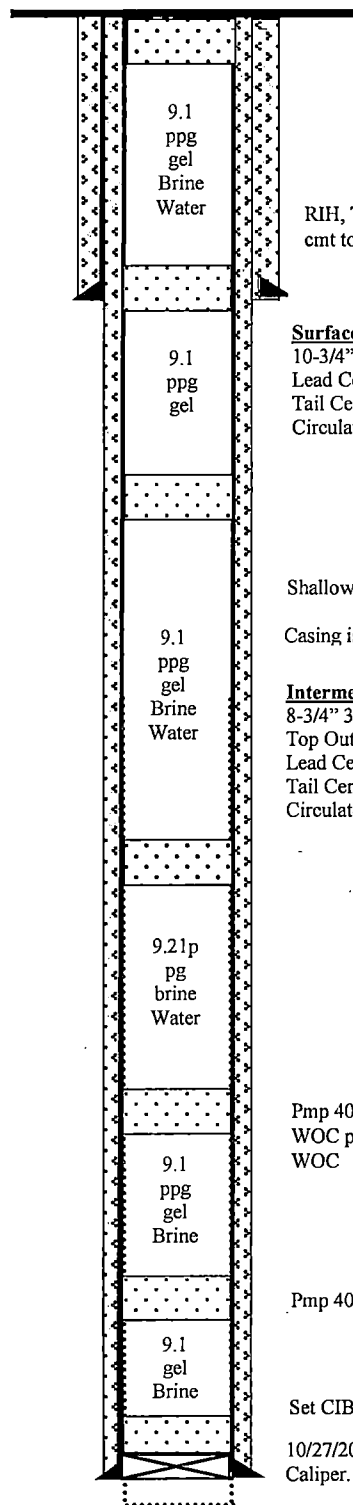
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 76938

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 76938
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Z for release	3/9/2022