

Well Name: JICARILLA B	Well Location: T24N / R5W / SEC 6 / SWNW / 36.344534 / 107.408016	County or Parish/State: RIO ARRIBA / NM
Well Number: 22	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC68	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003905665	Well Status: Temporarily Abandoned	Operator: ENDURING RESOURCES LLC

Subsequent Report

Type of Submission: Subsequent Report **Type of Action:** Temporary Abandonment
Date Sundry Submitted: 02/02/2021 **Time Sundry Submitted:** 02:21
Date Operation Actually Began: 11/02/2020

Actual Procedure: This sundry was originally submitted 12/10/2020 and rejected due to the WIS/AFMSS2 transition. Enduring Resources IV LLC. requests a one-year renewal for TA status on this well until 11/2/21. The well is in the same condition as during the original request for TA status, and Enduring Resources would like to save the well for possible future development. The MIT for this well was done 11/2/18.

SR Attachments

Actual Procedure

2020_TA_RENEWAL_SUBMITTED_JICARILLA_B_22_540348_20210202142006.pdf

Well Name: JICARILLA B

Well Location: T24N / R5W / SEC 6 / SWNW / 36.344534 / 107.408016

County or Parish/State: RIO ARRIBA / NM

Well Number: 22

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name: JICARILLA APACHE

Lease Number: JIC68

Unit or CA Name:

Unit or CA Number:

US Well Number: 3003905665

Well Status: Temporarily Abandoned

Operator: ENDURING RESOURCES LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: HEATHER HUNTINGTON

Signed on: FEB 02, 2021 02:20 PM

Name: ENDURING RESOURCES LLC

Title: Permitting Technician

Street Address: 200 Energy Court

City: Farmington **State:** NM

Phone: (505) 636-9751

Email address: HHUNTINGTON@ENDURINGRESOURCES.COM

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ABDELGADIR ELMADANI

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: aelmadani@blm.gov

Disposition: Approved

Disposition Date: 06/22/2021

Signature: AG Elmadani

1. MIRU workover rig and equipment. Conduct daily safety meeting with all personnel on location. Discuss all potential hazards associated with daily activities, TIF, job awareness, weather conditions, slips-trips-falls, pinch points and job safety.

1. Uncover all casing valves. Check pressure on all casing and tubing strings (including bradenhead). **Record tubing and casing pressures every day on report.** Replace/repair any red painted valves.

1. MIRU BOP testers and test 5K BOP stack with 2-3/8" pipe rams on top of blind rams and Washington head on test stump . Test rams to 250 psi low and 100% of BOP rating.

1. R/U Tbg handling equipment.

1. MIRU Float with 4500' 2-3/8" yellow Band work string.

1. Bleed down well to Blow down tank/Monitor

(Note Use these Steps If Needed) Set BPV in hanger, if possible. N/D tree. N/U BOP. Pull BPV. Screw in landing sub with FOSV. Close pipe rams and test break to 250 psi low. Determine whether the BOP or wellhead has the lower pressure rating. Whichever rating is lower, test to 70% of that rating for the high test.

a. NOTE: Verify whether the BOP or the wellhead has the lower pressure rating and test to 70% of that rating for the high test.

1. Bleed off pressure. Open pipe rams. P/U hanger and L/D.

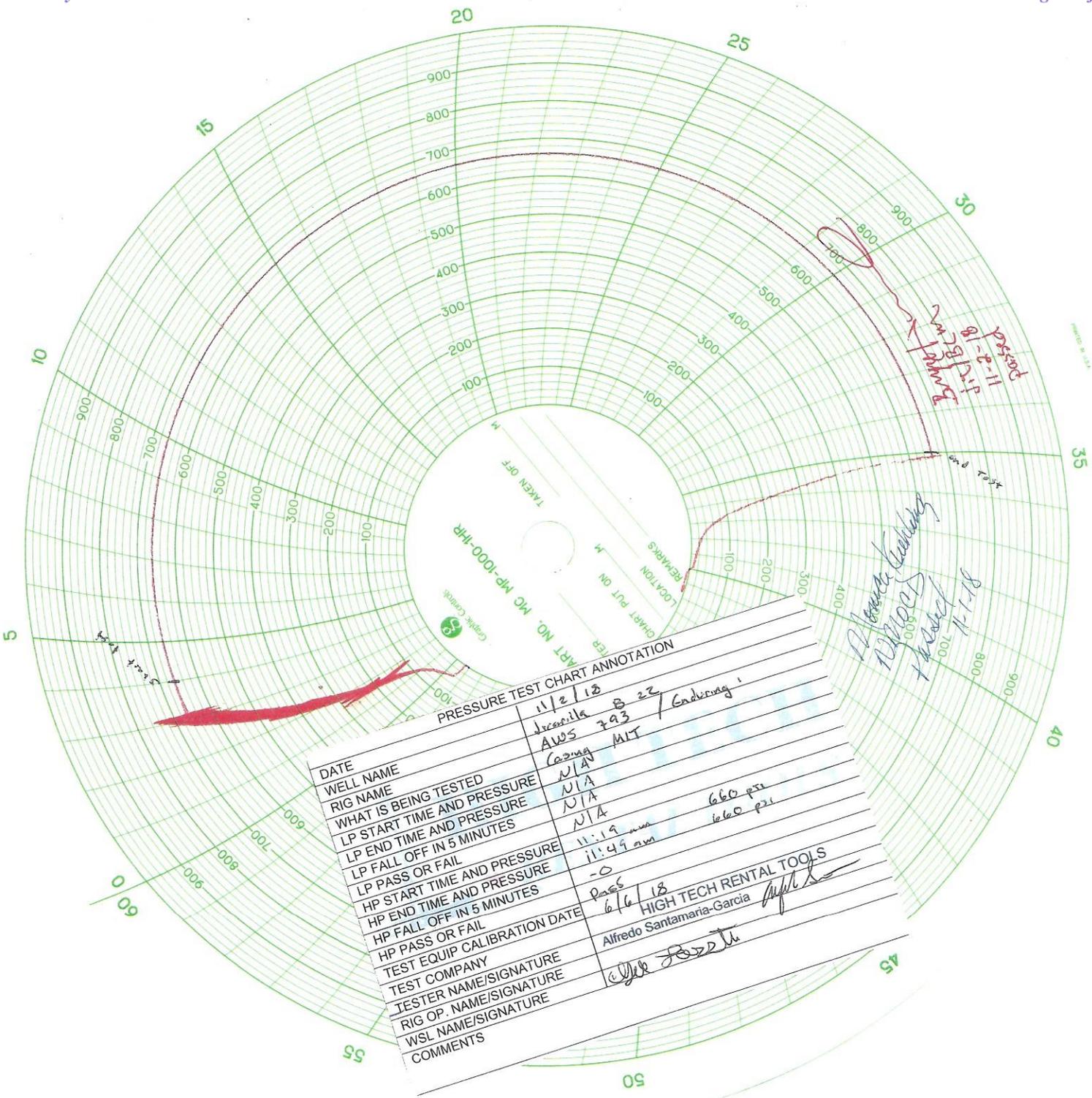
1. R/U rig floor and tubing handling equipment. Caliper elevators and document for 2-3/8" Tbg . Pull hanger and lay down same. PU 4-1/2" Casing Scrapper and 2-3/8" work string and run in hole strapping pipe to top of cement @ 4,300'.POOH with scrapper and Tbg standing back . Lay down 4-1/2" scrapper.

1. PU 4-1/2" RBP and TIH and set @ ~4,295', J off plug and pull up 1 joint.

1. Circulate wellbore with 2 % KCL.

Rig up High Tech Test unit /Chart and test Casing to 500 psi for 15 minutes(Note Test must be Charted for a minimum of 15 minutes)Well test's good

1.Well bore test good. PU 1 Joint latch onto RBP and release. POOH laying down 2-3/8" work string and RBP. P/U tubing hanger on landing joint. Land tubing hanger/Flange up well.



PRESSURE TEST CHART ANNOTATION

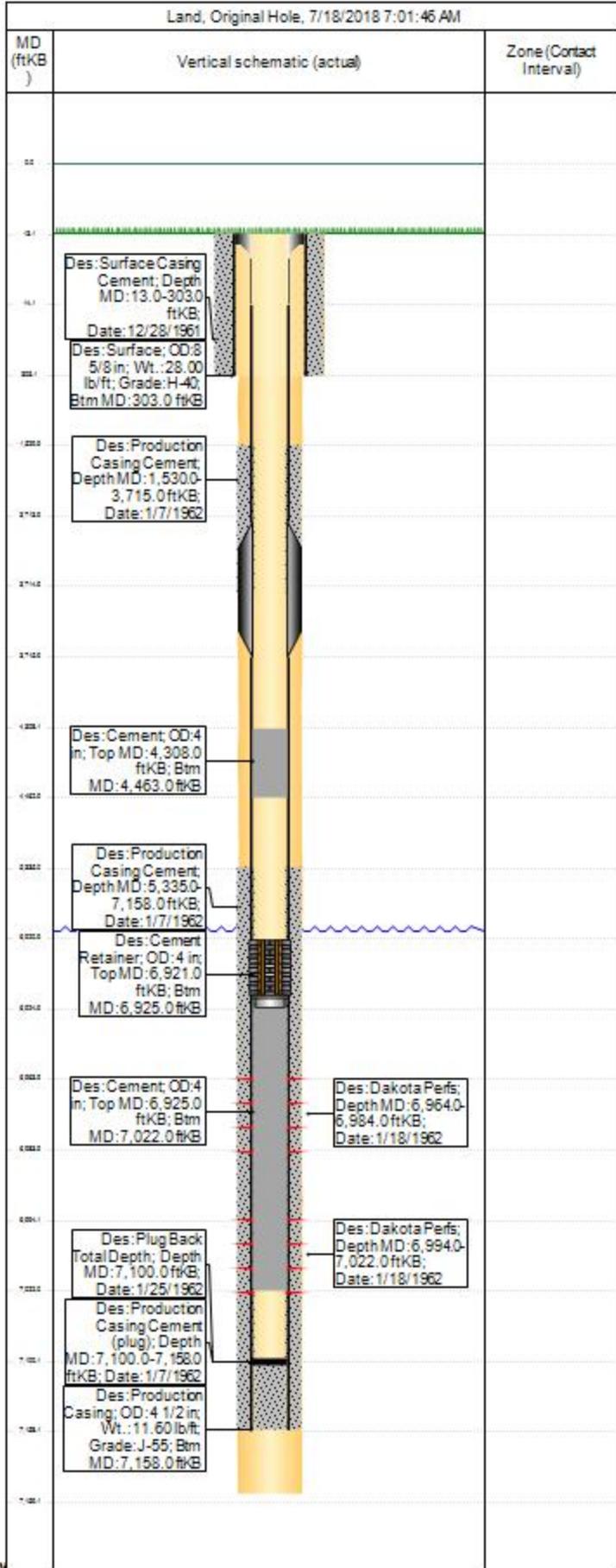
DATE	11/2/18
WELL NAME	Jucanilla B 22
RIG NAME	AWS 293 / Enduring
WHAT IS BEING TESTED	Casing MIT
LP START TIME AND PRESSURE	N/A
LP END TIME AND PRESSURE	N/A
LP FALL OFF IN 5 MINUTES	N/A
LP PASS OR FAIL	11:19 am 660 psi
HP START TIME AND PRESSURE	11:49 am 1000 psi
HP END TIME AND PRESSURE	-0-
HP FALL OFF IN 5 MINUTES	Pass
HP PASS OR FAIL	6/6/18
TEST EQUIP CALIBRATION DATE	Alfredo Santamaria-Garcia
TEST COMPANY	HIGH TECH RENTAL TOOLS
TESTER NAME/SIGNATURE	[Signature]
RIG OP. NAME/SIGNATURE	[Signature]
WSL NAME/SIGNATURE	[Signature]
COMMENTS	

WellView

ERC - Current WBD with notes

Well Name: Jicarilla B-22

API/UWI 3003905665	Surface Legal Location SW1/4, NW1/4, Section 6, T24N, R5W, N...	Field Name Blanco South	License # 000000	State/Province New Mexico	Well Configuration Type Land
Original KB Elevation (ft) 6,781.00	KB-Tubing Head Distance (ft)	Spud Date 12/27/1961 00:00	Rig Release Date	PSTD (Alt) (ftKB) Original Hole - 7,100.0	Total Depth Alt (TVD) (ftKB)



Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Top (ftKB)	Set Depth (ftKB)
Surface	8 5/8	28.00	H-40		0.0	303.0
Production Casing	4 1/2	11.60	J-55		13.0	7,158.0

Cement	
Description	Comment
Surface Casing Cement	
Description	Comment
Production Casing Cement	

Tubing Strings			
Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)

Rod Strings			
Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)

Perforations				
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Nom Hole Dia (in)
1/18/1962	6,964.0	6,984.0	4.0	
1/18/1962	6,994.0	7,022.0	4.0	

District I
 1625 N. French Dr., Hobbs, NM 88240
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District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 33148

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 33148
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Accepted for record only	3/11/2022