

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-24248	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit	
8. Well Number	307
9. OGRID Number	329736
10. Pool name or Wildcat SWD; Mesaverde	
4. Well Location Unit Letter <u>L</u> ; <u>1455</u> feet from the <u>FSL</u> line and <u>510</u> feet from the <u>FWL</u> line Section <u>30</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>AZTEC</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5360' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: MIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work plan

1. RU pump truck. Top off the casing with fluid as needed
2. Hook up chart recorder.
3. Pressure test casing to 560 psi. Wait and chart pressure response for 30 minutes.
4. Once complete, disconnect chart recorder. RD pump truck.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gina Doerner TITLE Regulatory Analyst DATE 3/11/2022

Type or print name Gina Doerner E-mail address: gina.doerner@ikavenergy.com PHONE: 970-852-0082

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 3/14/2022

Conditions of Approval (if any):



IKAV Energy Inc./SIMCOE LLC

1199 Main Avenue, Ste. 101
Durango, Colorado 81301

Work plan

1. RU pump truck. Top off the casing with fluid as needed
2. Hook up chart recorder.
3. Pressure test casing to 560 psi. Wait and chart pressure response for 30 minutes.
4. Once complete, disconnect chart recorder. RD pump truck.

Mesaverde - Water Injection
API # 30-045-24248
Sec 30 T-29-N, R-12-W
San Juan County, New Mexico

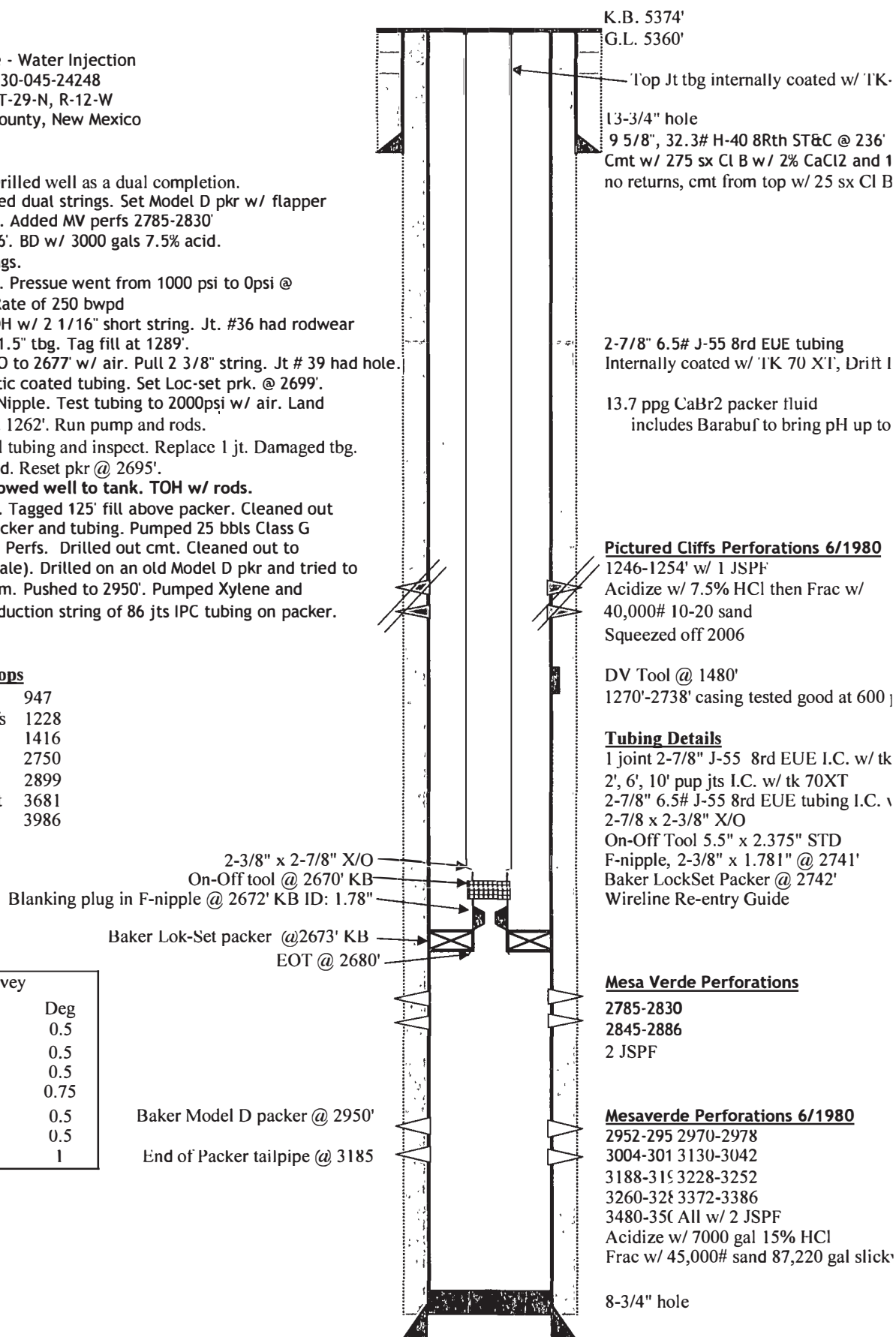
Well History

April 1980: Drilled well as a dual completion.
9/15/81: Pulled dual strings. Set Model D pkr w/ flapper valve at 2928'. Added MV perfs 2785-2830' and 2845-2886'. BD w/ 3000 gals 7.5% acid.
Ran dual strings.
5/2/2000: Inj. Pressure went from 1000 psi to 0psi @ average inj. Rate of 250 bwpd
5/16/00: POOH w/ 2 1/16" short string. Jt. #36 had rodwear hole. TIH w/ 1.5" tbg. Tag fill at 1289'.
5/24/2000: CO to 2677' w/ air. Pull 2 3/8" string. Jt # 39 had hole. Ran new plastic coated tubing. Set Loc-set prk. @ 2699'. Set plug in F-Nipple. Test tubing to 2000psi w/ air. Land short-string at 1262'. Run pump and rods.
11/15/02: Pull tubing and inspect. Replace 1 jt. Damaged tbg. All other, good. Reset pkr @ 2695'.
10/24/06: Flowed well to tank. TOH w/ rods.
Pulled tubing. Tagged 125' fill above packer. Cleaned out and pulled packer and tubing. Pumped 25 bbls Class G to shut off PC Perfs. Drilled out cmt. Cleaned out to 2928' (hard scale). Drilled on an old Model D pkr and tried to push to bottom. Pushed to 2950'. Pumped Xylene and acid. Ran production string of 86 jts IPC tubing on packer.

Formation Tops

Fruitland	947
Pictured Cliffs	1228
Lewis	1416
Cliffhouse	2750
Menefee	2899
Point Lookout	3681
Mancos	3986

Deviation Survey	
Depth	Deg
241	0.5
1319	0.5
1873	0.5
2448	0.75
3,083	0.5
3,769	0.5
4,023	1



Mesaverde - Water Injection
API # 30-045-24248
Sec 30 T-29-N, R-12-W
San Juan County, New Mexico

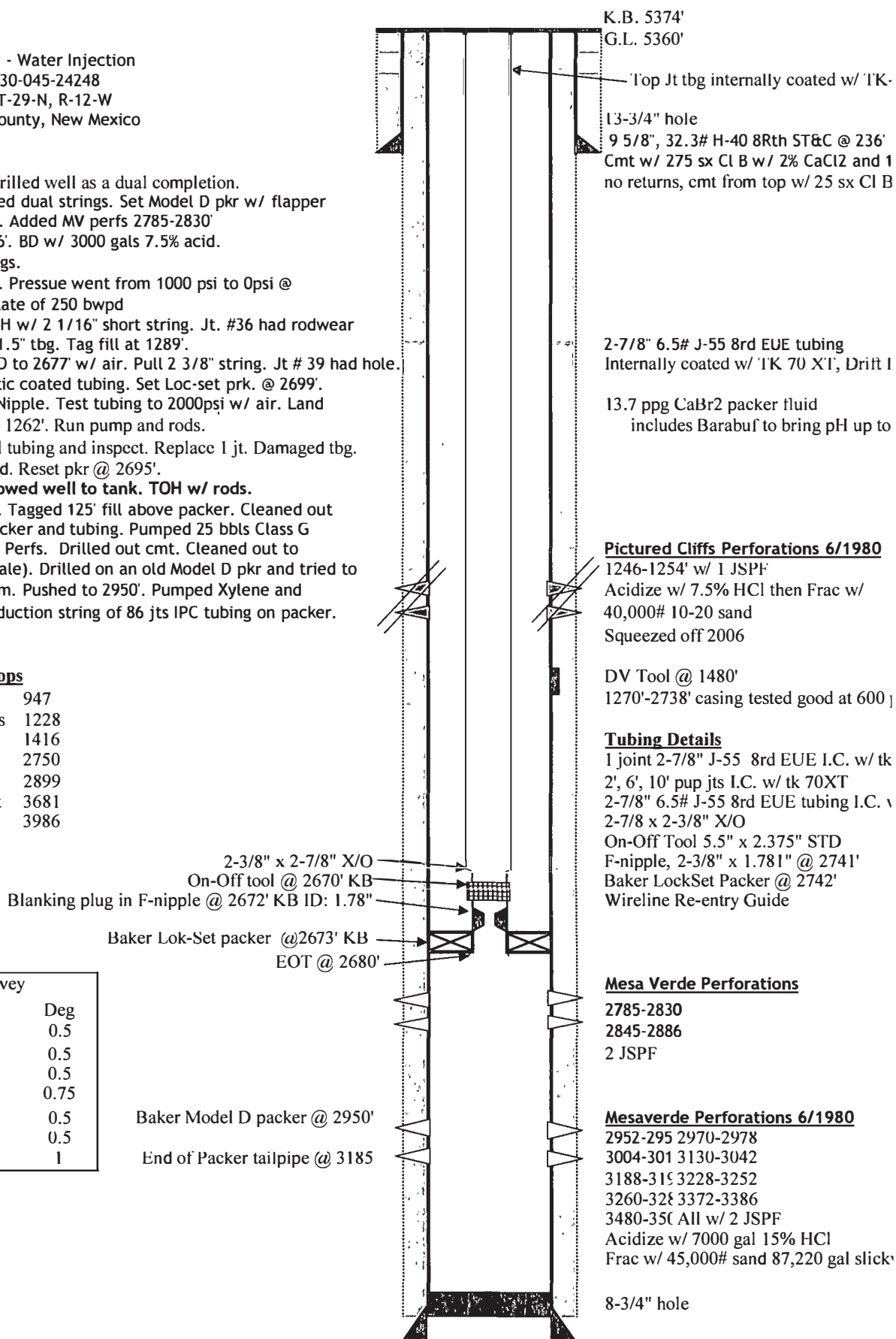
Well History

April 1980: Drilled well as a dual completion.
9/15/81: Pulled dual strings. Set Model D pkr w/ flapper valve at 2928'. Added MV perfs 2785-2830' and 2845-2886'. BD w/ 3000 gals 7.5% acid.
Ran dual strings.
5/2/2000: Inj. Pressure went from 1000 psi to 0psi @ average inj. Rate of 250 bwpd
5/16/00: POOH w/ 2 1/16" short string. Jt. #36 had rodwear hole. TIH w/ 1.5" tbg. Tag fill at 1289'.
5/24/2000: CO to 2677' w/ air. Pull 2 3/8" string. Jt # 39 had hole. Ran new plastic coated tubing. Set Loc-set prk. @ 2699'. Set plug in F-Nipple. Test tubing to 2000psi w/ air. Land short-string at 1262'. Run pump and rods.
11/15/02: Pull tubing and inspect. Replace 1 jt. Damaged tbg. All other, good. Reset pkr @ 2695'.
10/24/06: Flowed well to tank. TOH w/ rods.
Pulled tubing. Tagged 125' fill above packer. Cleaned out and pulled packer and tubing. Pumped 25 bbls Class G to shut off PC Perfs. Drilled out cmt. Cleaned out to 2928' (hard scale). Drilled on an old Model D pkr and tried to push to bottom. Pushed to 2950'. Pumped Xylene and acid. Ran production string of 86 jts IPC tubing on packer.

Formation Tops

Fruitland	947
Pictured Cliffs	1228
Lewis	1416
Cliffhouse	2750
Menefee	2899
Point Lookout	3681
Mancos	3986

Deviation Survey		
Depth	Deg	
241	0.5	
1319	0.5	
1873	0.5	
2448	0.75	
3,083	0.5	
3,769	0.5	
4,023	1	



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 89652

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 89652
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours or more prior to MIT - Bradenhead test required prior to MIT - All testing required to have a witness from NMOCD - Equipment should be a chart recorder with a 1000 lb spring and a one hour clock with chart that matches both. - Kill check required after testing.	3/14/2022