ceived by Och: 3/11/2022 3:02:07 PM	State of New Mexico	Form C-103 ¹ of 5
	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-045-24248
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	2 12-13-1	o. State on & das Lease 1vo.
87505 SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Gallegos Canyon Unit
PROPOSALS.)	<u> </u>	0 W 11 V 1
1. Type of Well: Oil Well Gas Canada Canada Gas Canada Canada Canada Gas Canada	Well X Other	9. OGRID Number
2. Name of Operator SIMCOE LLC		329736
3. Address of Operator 1199 MAIN AV	'E., STE 101, DURANGO, CO 81301	10. Pool name or Wildcat SWD; Mesaverde
4. Well Location	EGI	510 feet from the FWL line
Unit Letter = ::	leet from the line and _	
Section 30	Township 29N Range 12W Elevation (Show whether DR, RKB, RT, GR, e	NMPM County AZTEC
11.	5360' GL	
		
12. Check Appro	opriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTEN	ITION TO: SL	JBSEQUENT REPORT OF:
	UG AND ABANDON ☐ REMEDIAL WO	
	IANGE PLANS ☐ COMMENCE D JLTIPLE COMPL ☐ CASING/CEME	DRILLING OPNS.□ P AND A □ ENT JOB □
DOWNHOLE COMMINGLE	CASING/CEME	
CLOSED-LOOP SYSTEM	_	_
OTHER: MIT	OTHER:	and give pertinent dates, including estimated date
	SEE RULE 19.15.7.14 NMAC. For Multiple (
proposed completion or recomple		
Work plan	00.4	
1. RU pump truck. Top of Hook up chart recorder	ff the casing with fluid as needed	
<u> •</u>	560 psi. Wait and chart pressure response for 30	0 minutes.
4. Once complete, discon	nect chart recorder. RD pump truck.	
Spud Date:	Rig Release Date:	
L		
I haraby cartify that the information above	a is true and complete to the best of my knowle	dge and haliof
i nereby certify that the information above	e is true and complete to the best of my knowle	age and belief.
SIGNATURE Gina Doerner	TITLE Regulatory Analyst	DATE 3/11/2022
Type or print name Gina Doerner For State Use Only	E-mail address: gina.doerner(a	@ikavenergy.com PHONE: 970-852-0082
For State Use Only	(4)	
APPROVED BY: Monica Kue	hling TITLE Deputy Oil and Ga	as Inspector DATE 3/14/2022
Conditions of Approval (if any):	V	



1199 Main Avenue, Ste. 101 Durango, Colorado 81301

Work plan

- 1. RU pump truck. Top off the casing with fluid as needed
- 2. Hook up chart recorder.
- 3. Pressure test casing to 560 psi. Wait and chart pressure response for 30 minutes.
- 4. Once complete, disconnect chart recorder. RD pump truck.

Mesaverde - Water Injection API # 30-045-24248 Sec 30 T-29-N, R-12-W San Juan County, New Mexico

Well History

April 1980: Drilled well as a dual completion.

9/15/81: Pulled dual strings. Set Model D pkr w/ flapper valve at 2928'. Added MV perfs 2785-2830'

and 2845-2886'. BD w/ 3000 gals 7.5% acid.

Ran dual strings.

5/2/2000: Inj. Pressue went from 1000 psi to 0psi @

average inj. Rate of 250 bwpd

5/16/00: POOH w/ 2 1/16" short string. Jt. #36 had rodwear

hole. TIH w/ 1.5" tbg. Tag fill at 1289.

5/24/2000: CO to 2677' w/ air. Pull 2 3/8" string. Jt # 39 had hole.

Ran new plastic coated tubing. Set Loc-set prk. @ 2699'. Set plug in F-Nipple. Test tubing to 2000psi w/ air. Land

short-string at 1262'. Run pump and rods.

11/15/02: Pull tubing and inspect. Replace 1 jt. Damaged tbg. All other, good. Reset pkr @ 2695'.

10/24/06: Flowed well to tank. TOH w/ rods.

Pulled tubing. Tagged 125' fill above packer. Cleaned out and pulled packer and tubing. Pumped 25 bbls Class G to shut off PC Perfs. Drilled out cmt. Cleaned out to 2928' (hard scale). Drilled on an old Model D pkr and tried to push to bottom. Pushed to 2950'. Pumped Xylene and acid. Ran production string of 86 jts IPC tubing on packer.

Formation Tops

Fruitland	947
Pictured Cliffs	1228
Lewis	1416
Cliffhouse	2750
Menefee	2899
Point Lookout	3681
Mancos	3986

2-3/8" x 2-7/8" X/O On-Off tool @ 2670' KB-

Blanking plug in F-nipple @ 2672' KB ID: 1.78"

Baker Lok-Set packer (a)2673' KB

EOT @ 2680' -

Deviation Surve	y
Depth	Deg
241	0.5
1319	0.5
1873	0.5
2448	0.75
3,083	0.5
3,769	0.5
4,023	1

Baker Model D packer @ 2950'

End of Packer tailpipe (a) 3185

K.B. 5374' G.L. 5360'

Top Jt tbg internally coated w/ TK-

13-3/4" hole

9 5/8", 32.3# H-40 8Rth ST&C @ 236' Cmt w/ 275 sx Cl B w/ 2% CaCl2 and 1 no returns, cmt from top w/ 25 sx Cl B

2-7/8" 6.5# J-55 8rd EUE tubing Internally coated w/ TK 70 XT, Drift I

13.7 ppg CaBr2 packer fluid includes Barabuf to bring pH up to

Pictured Cliffs Perforations 6/1980

1246-1254' w/ 1 JSPF Acidize w/ 7.5% HCl then Frac w/ 40,000# 10-20 sand Squeezed off 2006

DV Tool @ 1480' 1270'-2738' casing tested good at 600 |

Tubing Details

1 joint 2-7/8" J-55 8rd EUE 1.C. w/tk 2', 6', 10' pup jts I.C. w/tk 70XT 2-7/8" 6.5# J-55 8rd EUE tubing I.C. v 2-7/8 x 2-3/8" X/O On-Off Tool 5.5" x 2.375" STD F-nipple, 2-3/8" x 1.781" @ 2741' Baker LockSet Packer @ 2742' Wireline Re-entry Guide

Mesa Verde Perforations

2785-2830 2845-2886 2 JSPF

Mesaverde Perforations 6/1980

2952-295 2970-2978 3004-301 3130-3042 3188-315 3228-3252 3260-328 3372-3386 3480-35(All w/ 2 JSPF Acidize w/ 7000 gal 15% HCl Frac w/ 45,000# sand 87,220 gal slicky

8-3/4" hole

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 89652

CONDITIONS

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101	Action Number:
Durango, CO 81301	89652
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours or more prior to MIT - Bradenhead test required prior to MIT - All testing required to have a witness from NMOCD - Equipment should be a chart recorder with a 1000 lb spring and a one hour clock with chart that matches both Kill check required after testing.	3/14/2022