

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
N0-G-1312-1826

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other7. If Unit of CA/Agreement, Name and/or No.
NMNM130812A8. Well Name and No.
S Escavada Unit 347H

2. Name of Operator

Enduring Resources IV LLC9. API Well No.
30-043-21349

3a. Address

200 Energy Court Farmington NM 87401

3b. Phone No. (include area code)

505-636-974310. Field and Pool or Exploratory Area
Rusty Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2082' FSL & 397' FEL, Sec 27 T22N, R7W**BHL: 408' FSL & 2524' FEL, Sec 28 T22N, R7W**11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Intermediate Casing
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/21/2021- MIRU. PSI tested 13 3/8" csg to 1500 # for 30 min- Test Good Test BOP – Tested Upper Pipe Rams, Lower Pipe Rams, Blind Rams, HCR, Inside & Outside choke valves, upper Kelly valve 250L/5000H. Tested Annular Preventer 250L/2500H

12/21/2021-12-1/4" Drilling ahead.

Intermediate TD @ 2,822'

12/23/2021-Shoe, 1 jt of 9-5/8 36.0#J55 LT&C set @ **2822', FC @ 2799'**

PJSM with Drake Energy Services. Pressure tested lines to 2500 psi. Pumped 10 bbls FW, 10 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 209 bbls (548 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 33 bbls (136 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 215 bbls FW. FCP at 535 psi and plug Did Not bump Shut Well In With 475 PSI. Maintained returns throughout job. Calculated 50 bbls to surface and got 165 bbls of good cement to surface. Top of Lead to surface and top of tail at 2,635 ft MD Released Rig @ 20:00 12/24/2021

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Costin McQueenTitle: **Consultant, Geologist**

Date: 1/21/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McQueen, Costin

From: AFMSS <blm-afmss-notifications@blm.gov>
Sent: Thursday, January 27, 2022 5:31 PM
To: Suthiwan, Khem
Subject: Well Name: SOUTH ESCAVADA UNIT, Well Number: 347H, Notification of Sundry Accepted

The Bureau of Land Management

Notice of Subsequent Report Approval

- Operator Name: **ENDURING RESOURCES LLC**
- Well Name: **SOUTH ESCAVADA UNIT**
- Well Number: **347H**
- US Well Number: **3004321349**
- Sundry ID: **2653638**

The BLM received your Subsequent Report, Casing on 01/21/2022. This is to notify you that we are Accepting your Subsequent Report Casing. Please login to your account in AFMSS II to see the final documents.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 76295

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 76295
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	3/17/2022