

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41251
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-0836-0001
7. Lease Name or Unit Agreement Name CEDAR CANYON 16 STATE
8. Well Number 7H
9. OGRID Number 16696
10. Pool name or Wildcat PIERCE CROSSING BONE SPRING EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter <u>E</u> : <u>2485</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>15</u> Township <u>24S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2926' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	BEGIN INJECTION <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY PLANS TO RIG UP ON THE SUBJECT WELL TO PULL EQUIPMENT THE WEEK OF APRIL 11, 2022 AND BEGIN INJECTION THE WEEK OF APRIL 18, 2022. THESE DATES ARE THE CURRENT APPROXIMATION.

PROPOSED PROCEDURE:

1. UNJAY FROM INJECTION PACKER. PULL LIFT EQUIPMENT.
2. RUN IN HOLE WITH INJECTION EQUIPMENT.
3. PERFORM PRESSURE TEST IF PACKER IS PULLED OR IF NOT COMPLETED TO-DATE.
4. RIG DOWN AND MOVE OUT. WELL IS READY FOR INJECTION PENDING SURFACE WORK COMPLETION.

PLEASE SEE ATTACHED DOCUMENT FOR THE CURRENT WELLBORE, PROPOSED WELLBORE, AND DETAILS REGARDING COMMENCING INJECTION PURSUANT TO INJECTION ORDER R-21832.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 3/14/2022

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: Dean R McClure TITLE Petroleum Engineer DATE 03/18/2022

Conditions of Approval (if any):

WELL: CEDAR CANYON 16 STATE #007H

API: 30-015-41251

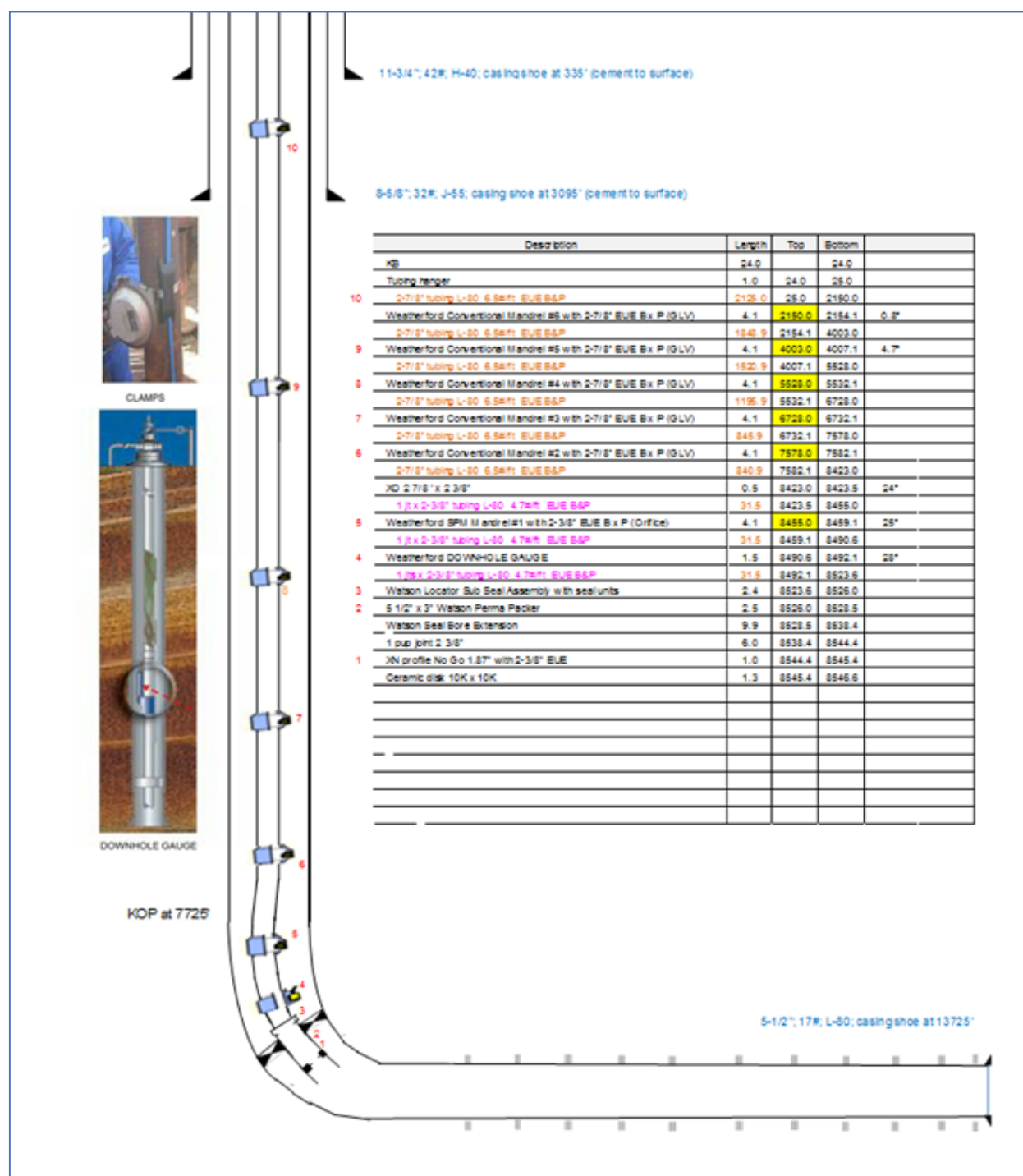
INJECTION ORDER: R-21832

PURSUANT TO INJECTION ORDER R-21832:

- CURRENT LIFT EQUIPMENT WILL BE PULLED AND REPLACED. PLEASE SEE THE CURRENT AND PROPOSED WELLBORE DIAGRAMS.
- INJECTION WILL BE THROUGH TUBING INSTALLED WITH A PACKER SET AT APPROXIMATELY 8526'.
- THE WELL IS EQUIPPED WITH A PRESSURE CONTROL DEVICE THAT WILL LIMIT THE MAXIMUM SURFACE INJECTION PRESSURE TO NO MORE THAN 1720 PSI FOR PRODUCED WATER, 4250 PSI FOR PRODUCED GAS, AND 2200 PSI FOR CARBON DIOXIDE.
- THE CASING-TUBING ANNULUS WILL BE FILLED WITH INERT FLUID, AND A GAUGE INSTALLED TO DETECT LEAKAGE.
- AN MIT WILL BE PERFORMED PRIOR TO COMMENCEMENT OF INJECTION. OXY WILL NOTIFY NMOC OF MECHANICAL INTEGRITY TEST 72 HOURS IN ADVANCE.
- THE WELL IS TIED INTO A SCADA MONITORING SYSTEM.

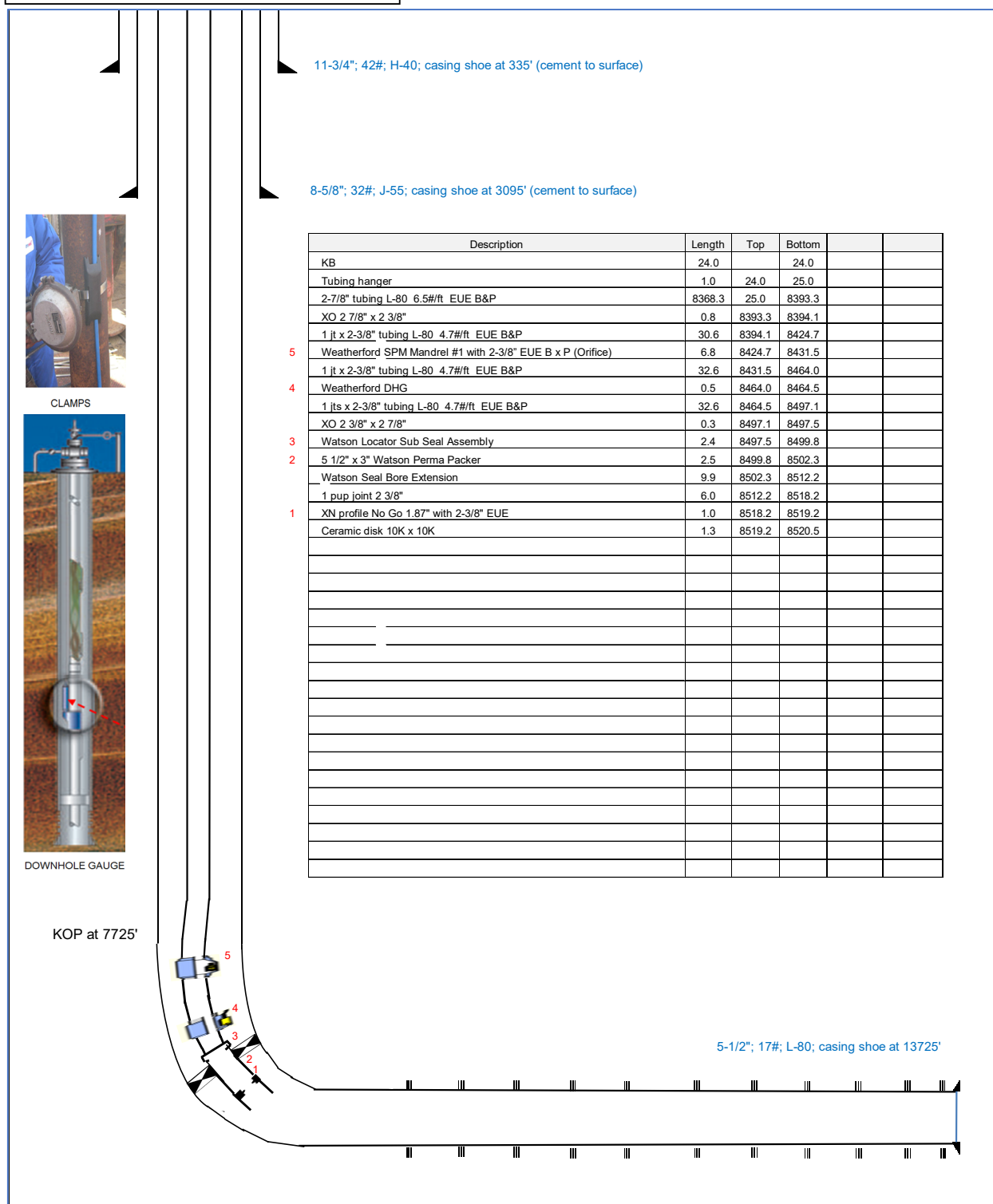
Current Wellbore Diagram

CEDAR CANYON 16-7H



Proposed Wellbore Diagram

CEDAR CANYON 16-7H



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Santa Fe, NM 87505

CONDITIONS

Action 89966

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 89966
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	3/18/2022