



# ENERGY SERVICES LLC

**DESIGN - EXECUTE - EVALUATE - REPORT** 

**PLUG & ABANDON** 

CAZA OPERATING LLC LENNOX 33 STATE #6H LEA, NEW MEXICO

PRIMARY PUMP: SECONDARY PUMP:

2002

PREPARED BY: TRAVIS KELSEY

SERVICE SUPERVISOR
ARTESIA DISTRICT
1-575-748-8610

12/19/2019

## WELL SUMMARY



ENERGY SERVICES LLC

	Although Ville Although Std. Std. Std.	MARKET BOOK MARKETON A	201 101			
COMPANY NAME:	CAZA OPERATING LLC		DATE:	12/19/2019		
LEASE NAME:	LENNOX 33 STATE		OPERATO	R NAME:		
WELL NUMBER:	#006H		TICKET NU	JMBER: 25		
API NUMBER:	30-025-433349		AFE NUMBER:			
SECTION:		TOWNSHIP	):		RANGE:	
COUNTY: LEA			STATE:	NEW MEXICO		
RIG NAME:		COMPANY	REP:	MR. COREY ROGERS	PHONE#:	1-575-513-5148
BREED BERNEST FOR			DIRECTION	IS		119636

US82 EAST to CR529 EAST to US62/180 turn LEFT EAST to state Road 8 turn RIGHT SOUTH and go to CR176 turn RIGHT WEST and go to Weaver Rd turn LEFT SOUTH +/- 5 miles and follow road until it turns into Delaware Basin Rd continue

7.7 miles turn RIGHT go 1.1 mile turn LEFT for 0.4 miles to location

NOTES

ENTERED BY JOSEPH SERRANO 12/19/19

HSE

ALL EMPLOYEES BE SAFE AND WEAR PROPER PPE

JOB PROCEDURE

FOLLOW COMPANY'S REQUEST AS PER PLUGGING

## **WELL SUMMARY**



# ENERGY SERVICES LLC

	WELL /CASING DATA
JOB TYPE: PLUG & ABANDON	HOLE SIZE: 5 1/2
TVD: 8100	PREVIOUS CASING SIZE:
PREVIOUS CASING LB/FT:	PREVIOUS CASING DEPTH:
CASING SIZE:	
CASING SIZE:	CASING GRADE:
	SHOE JOINT LENGTH:
FLOAT COLLAR DEPTH	SECOND DV TOOL DEPTH:
DV TOOL DEPTH: 8100	TOTAL CASING: 8100
TOTAL DEPTH: 8100	TUBULAR DATA
2 7/9	TBG/D.P. DEPTH:
TBG/D.P. SIZE: 2 7/8	TOOL DEPTH:
TBG/D.P. LB/FT: 6.5	PERF/HOLE DEPTH:
PACKER OR RETAINER	SURFACE EQUIPMENT
the first of the same of the s	QUICK CONNECT SIZE:
CEMENT HEAD SIZE:	THREAD:
DRILL PIN SIZE/TYPE:	TAKE 2 -2 INCH REGULAR TUBING SWEDGES
TUBING SWEDGE SIZE	CHEMICALS NEEDED
The second secon	A CONTRACT OF THE PARTY OF THE

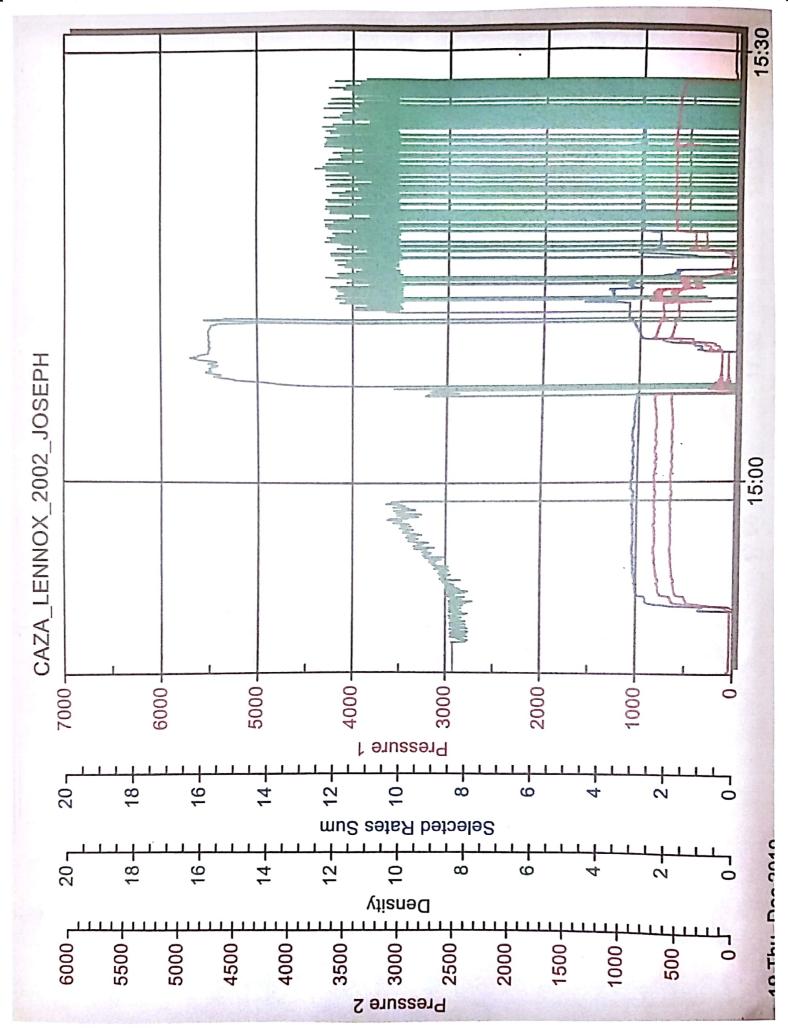
2500# PF128 SALT WATER GEL, 500# PF1 CALCIUM, 300# SUGAR

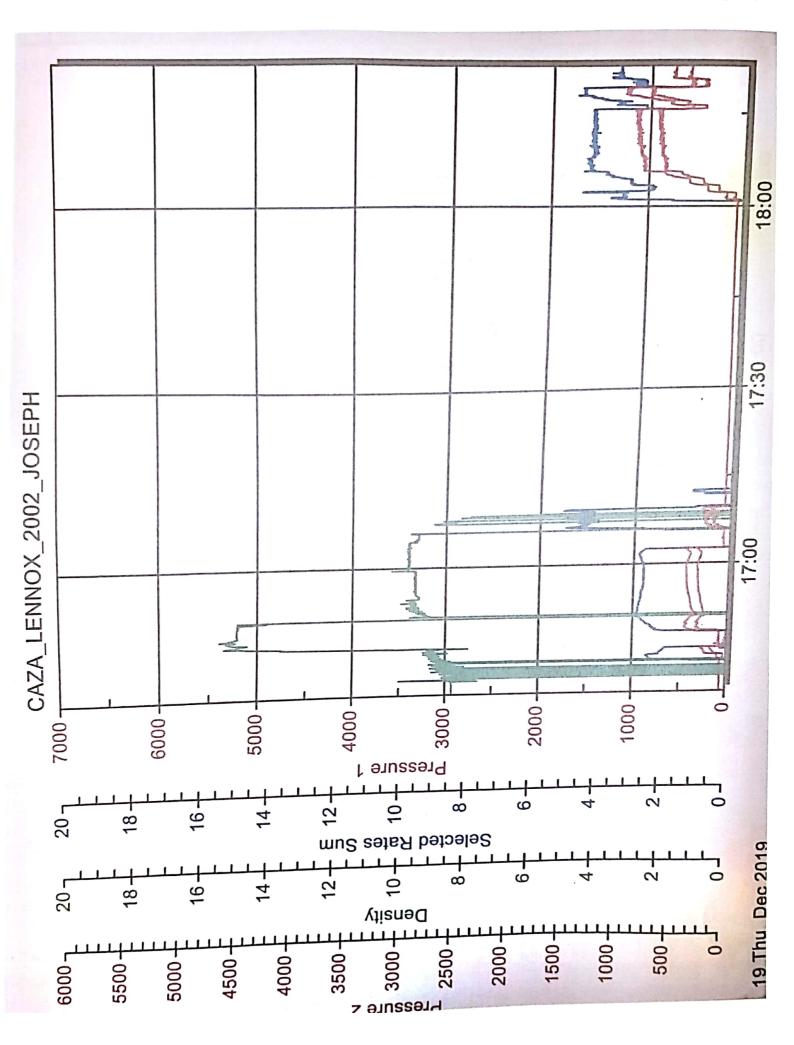
8 SALT V	VATER GEL,	, 500# PFI	CALCIONI, SO			
				The second secon		A/E·
R:	Travis Ke	elsey		FIELD RE	PRESENTATI	VE.
	la sanh C	actillas		טא דואט	MBER:	19
RATOR:				UNIT NU	MBER:	1010/2022
\$	Juan Laza	ano				FLATRED
	Head Honns		UNIT NUMBER: UNIT NUMBER:		FLAT BED RONNIE SPANGLER- 1020/2006	
					RONNIE SI ANGLEN 2027	
1		4		LINIT NU	IMBER:	
					The same of the sa	
		7.9		LOID		
IDDV:	H NEAT					35
	VIELD:	1.18	MIX H2O:	5.22	SACKS:	93
15.0						
JRRY:	J.,,		To 417 112 Oc	6 204	SACKS:	580
14.8	YIELD:	1.32	MIX H20:	0.304	0/10/10/	
JRRY:			Is any 112Os		SACKS:	
	YIELD:		MIX H20:		10, 10, 10	-
JRRY:	N.		la any uno.	14.5	SACKS:	
T.	YIELD:	10 10	MIX H20:		0,10.12	10010
JRRY	1 1974	13/13/	MIX H2O:		SACKS:	ST THE STREET
	JRRY: L5.6 JRRY: L4.8 JRRY:	R: Travis Ke RATOR: Joseph C Juan Lazz Isaac Ho  JRRY: H NEAT JRRY: C NEAT JRRY: L4.8 YIELD: JRRY: YIELD: JRRY: YIELD: JRRY: YIELD:	R: Travis Kelsey  RATOR: Joseph Castillas  Juan Lazano  Isaac Hobbs  JRRY:  15.6 YIELD: 1.18  JRRY:  14.8 YIELD: 1.32  JRRY:  YIELD: JRRY:  YIELD: JRRY:  YIELD: JRRY:	R: Travis Kelsey  RATOR: Joseph Castillas  Juan Lazano  Isaac Hobbs  JRRY: H NEAT  JRRY: L5.6 YIELD: 1.18 MIX H2O:  JRRY: L4.8 YIELD: 1.32 MIX H2O:  JRRY: YIELD: MIX H2O:  JRRY: YIELD: MIX H2O:	R: Travis Kelsey FIELD RE RATOR: Joseph Castillas UNIT NU Juan Lazano UNIT NU Isaac Hobbs UNIT NU UNIT NU UNIT NU FLUID DA  JRRY: JR	R: Travis Kelsey FIELD REPRESENTATI  RATOR: Joseph Castillas UNIT NUMBER:  UNIT NUMBER:  UNIT NUMBER:  UNIT NUMBER:  UNIT NUMBER:  UNIT NUMBER:  FLUID DATA  FLUID DATA  UNIT NUMBER:  FLUID DATA  FLUID DATA  UNIT NUMBER:  FLUID DATA  FLUID DATA  FLUID DATA  UNIT NUMBER:  FLUID DATA  FLUID DATA  FLUID DATA  UNIT NUMBER:  FLUID DATA  FLUID DAT

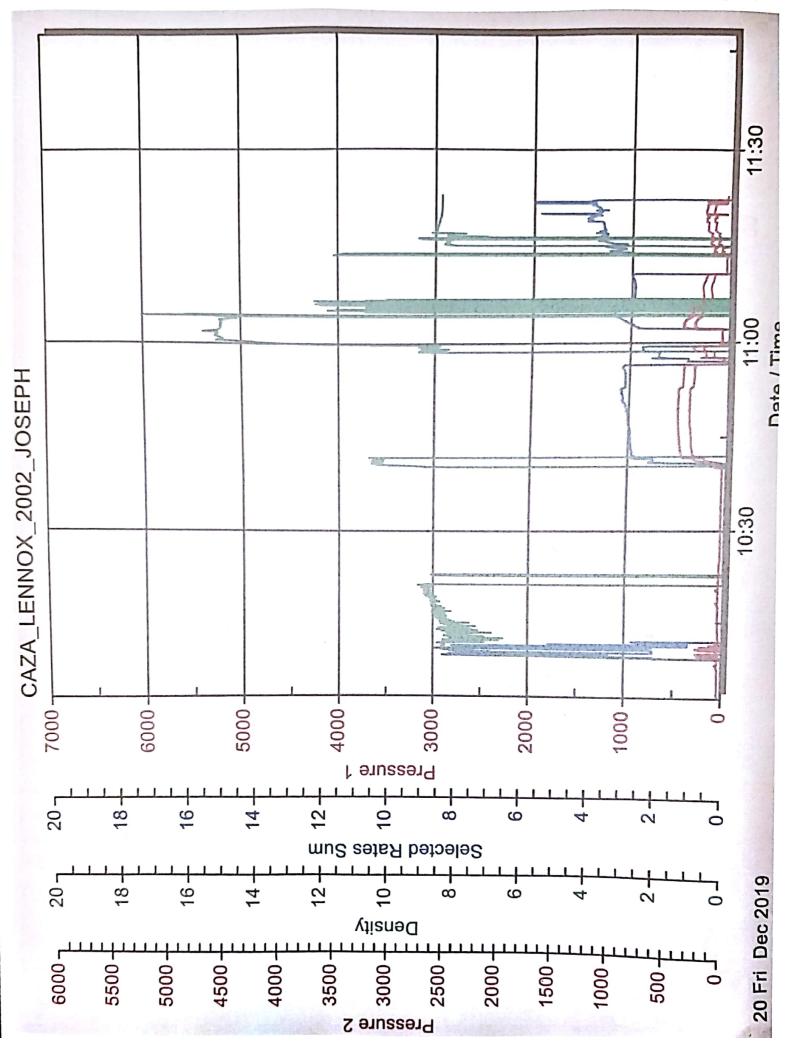
# JOB LOG

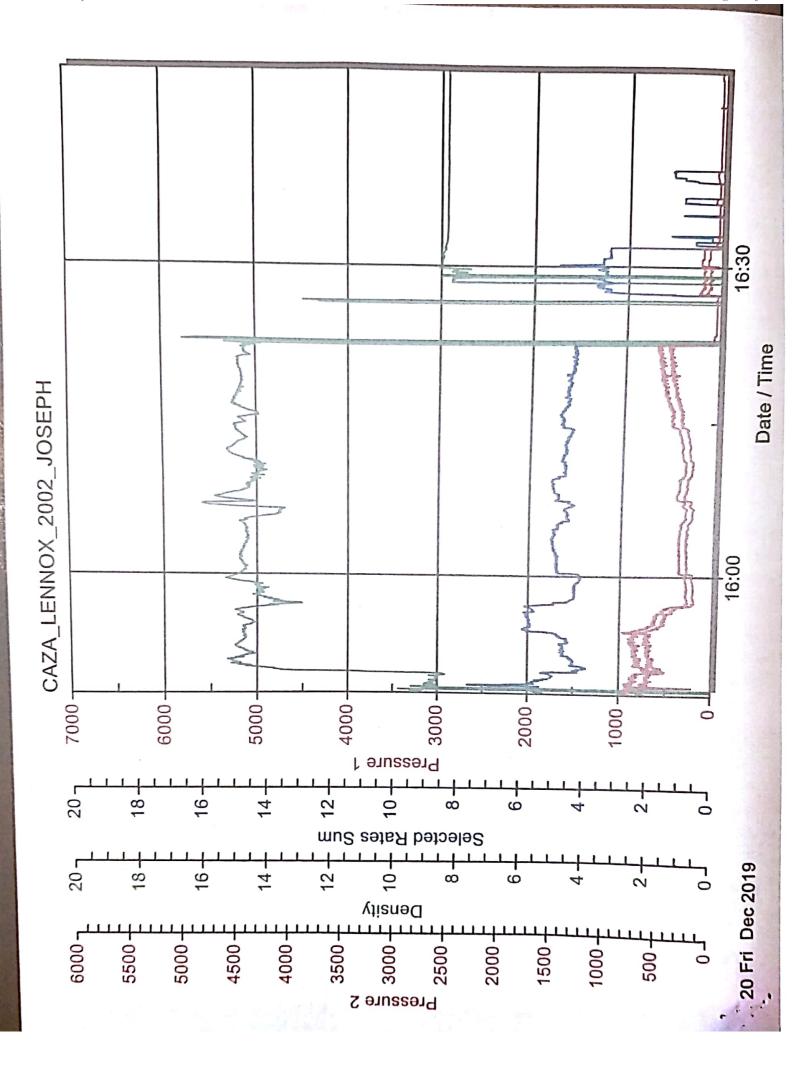


COMPANY NAME:		ERATING LL		DATE: 12/19/2019
LEASE NAME: LENNOX 33 STATE WELL NUMBER: #006H			TICKET NUMBER: 25	
			JOB TYPE: PLUG & ABANDON	
SCHEDULED LOCA	TION TIME		13:00	DATE LEFT LOCATION 12/20/2019
TIME ARRIVED ON LOCATION 11:00		11:00	TIME LEFT LOCATION 17:00	
TYPAE PI	RESSURE	VOLUME	RATE	LOG DETAILS
The contract of	CASING	ATERIOR		
8:30				PRE-CONVOY MEETING
9:00	-			DEPARTURE FROM YARD
11:00				ARRIVE LOCATION
11:23				HAZZARD ASSESMENT
14:30	1			PRE-RIG UP MEETING
14:43	1000	2	2	1ST PLUG @ 7996"
14:45	543	45	3	SPOT MUD
15:04	707	5	3	FRESH AHEAD
15:09	718	5	3	CEMENT @ 15.6
15:12	657	2	3	FRESH BEHIND
15:13	547	42	3	MUD
15:28				SHUT DOWN
				LAY DOWN TUBING
	1			
				2ND PLUG @ 5835"
16:45	201	5	3	FRESH AHEAD
16:48	348	6	3	CEMENT @ 14.8
16:51	305	2	3	FRESH BEHIND
16:52	325	30	3	MUD
17:00	-		r= 1h	SHUTDOWN
18:00	900	89	4.5	REVERSE OUT
18:30				SHUTDOWN FOR THE DAY
10.50	-			
	-			3RD PLUG @ 4081"
10:40	421	48	3	SPOT MUD
10:40	200	5	3	FRESF AHEAD
		6	3	CEMENT @ 14.8#
11:02	393			FRESH BEHIND
11:04	330	2	3	MUD
11:05	270	20	3	
11:13			, , , , , , , , , , , , , , , , , , ,	SHUTDOWN
				LAY DOWN PIPE
2	17.		1.60	
. 7.7			i Don k	PLUG 4 @ 1990
15:41	800	20	5.5	BREAK CIRCULATION
15:50	550	152	5.5	CEMENT @ 14.8#
17:00				SHUTDOWN/END JOB/ CIRCULATED 11 BBL OR 47 SACK TO SU

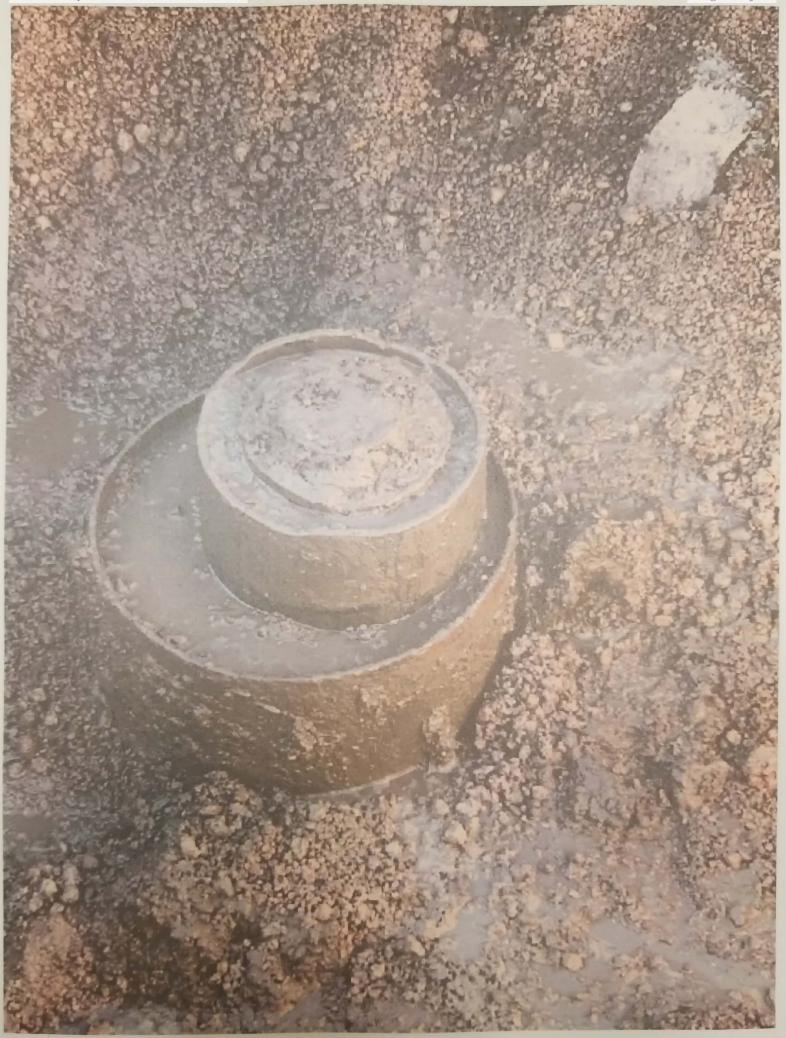








Company	Cala Petrolew	77	Date/	2-20-	14			_
Address			Co. Rep.					
			Order No					_
ield	Lease	CHOOX 33	Stale Well No.					
DATE	MILEAGE CHARGE	FROM	ТО	MILES	RATE PI	ER MILE	AMOUN	
							71111001	
ONI	OCATION CHARGES							
	(	DESCRIPTION OF OPERAT	LION		HRS.	RATE		
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<i>'</i> .	MATERIAL SOLD	DESCRIPTION	NC	REN	TAL TO	OLS		_
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	Tbg. Pres Csg. Tree Conn.			-		State Tax		$\dashv$
oth		\ \		H	<b>\</b>	TOTAL		- 1



Submit One Copy To Appropriate District Office		of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minera	als and Natural Res		Revised November 3, 2011 LL API NO.
<u>District II</u>	OIL CONSE	RVATION DIVI	30-02	25-43349
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		Fe, NM 87505		STATE FEE tate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		,	0. 5	and on a day heave 110.
87505 SUNDRY NOTICE	ES AND REPORTS	ON WELLS	7. L	ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)			Le	nnox 33 State
1. Type of Well: ■Oil Well ☐ G	as Well  Other		8. V	Vell Number 6H
Name of Operator Caza Operating LLC				OGRID Number 249099
<ol> <li>Address of Operator</li> <li>N. Lorraine St. #1550, Mid</li> </ol>	land, TX 79701			Pool name or Wildcat s Draw; Delaware
4. Well Location			I	•
Unit Letter_A:_330		line and 200 feet	from the east lin	ne
Section 33 Township				
	3526'			
2. Check Appropriate Box to In	ndicate Nature of	f Notice, Report of	or Other Data	
<del></del>	CHANGE PLANS MULTIPLE COMPL  ompliance with OC	☐ CASII		or OCD inspection after P&A
Rat hole and cellar have been fille A steel marker at least 4" in diame  OPERATOR NAME, LEAS	ed and leveled. Cath eter and at least 4' al	nodic protection hole bove ground level ha NUMBER, API NU	s have been proper s been set in concr MBER, QUART	rete. It shows the  ER/QUARTER LOCATION OR
UNIT LETTER, SECTION, PERMANENTLY STAMPE			ORMATION HA	AS BEEN WELDED OR
The location has been leveled as nother production equipment.	early as possible to	original ground cont	our and has been c	eleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and If this is a one-well lease or last re	maining well on lea	se, the battery and pi	t location(s) have	el. been remediated in compliance with equipment and junk have been remove
rom lease and well location.  All metal bolts and other materials		•	-	
a be managed \				oured offsite concrete bases do not have
All other environmental concerns				
All other environmental concerns Pipelines and flow lines have been				
All other environmental concerns Pipelines and flow lines have been etrieved flow lines and pipelines.  If this is a one-well lease or last re	n abandoned in acco	rdance with 19.15.35	5.10 NMAC. All f	luids have been removed from non-
Pipelines and flow lines have been etrieved flow lines and pipelines.	n abandoned in accor maining well on lea n infrastructure.	rdance with 19.15.35 se: all electrical serv	5.10 NMAC. All fice poles and lines	luids have been removed from non- have been removed from lease and we
All other environmental concerns Pipelines and flow lines have been etrieved flow lines and pipelines.  If this is a one-well lease or last reocation, except for utility's distribution.  When all work has been completed, ret	n abandoned in accor maining well on lea n infrastructure.	rdance with 19.15.35 se: all electrical serv appropriate District	5.10 NMAC. All fice poles and lines	luids have been removed from non- have been removed from lease and we an inspection.
All other environmental concerns Pipelines and flow lines have been etrieved flow lines and pipelines.  If this is a one-well lease or last repocation, except for utility's distribution.  When all work has been completed, ret	n abandoned in accor maining well on lea n infrastructure.	rdance with 19.15.35 se: all electrical serv	5.10 NMAC. All fice poles and lines	luids have been removed from non- have been removed from lease and we
All other environmental concerns Pipelines and flow lines have been etrieved flow lines and pipelines.  If this is a one-well lease or last reocation, except for utility's distribution	maining well on lean infrastructure.	rdance with 19.15.35 se: all electrical serv appropriate District	5.10 NMAC. All fice poles and lines	luids have been removed from non- have been removed from lease and we an inspection.

Received by Och 2/8/2022 3:59:20 Office	State of field files		Form C=103 of 21
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natura	WELL AI 30-025-43	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1 1220 South St. France	DIVISION 5. Indicat	e Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 875	31.	ATE FEE Dil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
(DO NOT USE THIS FORM FOR PROP	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUC	G BACK TO A	Name or Unit Agreement Name  OX 33 State
PROPOSALS.)	JICATION FOR PERMIT" (FORM C-101) FOR		fumber 6H
<ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>	Gas Well Other	9. OGRII	***
Caza Oil and Gas, Inc  3. Address of Operator		249099	name or Wildcat
200 N. Lorraine St #1550.,	Midland, TX 79701		ke; Delaware
4. Well Location Unit Letter  A	330 feet from the N	line and 200	feet from the line
Section 33	Township 22S Ran	IIIIe aliu	County Lea
	11. Elevation (Show whether DR, 13526 GR	RKB, RT, GR, etc.)	
	0020 010		
12. Check	Appropriate Box to Indicate Na	ture of Notice, Report or	Other Data
NOTICE OF I	NTENTION TO:  PLUG AND ABANDON □	SUBSEQUEN REMEDIAL WORK	IT REPORT OF:  ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	<del></del>
PULL OR ALTER CASING DOWNHOLE COMMINGLE	<del>-</del>	CASING/CEMENT JOB	
CLOSED-LOOP SYSTEM COTHER:	]	OTHER.	
13. Describe proposed or com	pleted operations. (Clearly state all pe		
of starting any proposed v proposed completion or re	work). SEE RULE 19.15.7.14 NMAC.	For Multiple Completions:	Attach wellbore diagram of
	•	ditions of annual	
	ell in compliance with the con will stay in place as it is a CTI		
The production racinty	wiii olay iii piaoo ao ii io a o ii	o to other wone.	
Spud Date: 09/30/201	Rig Release Date	11/01/2016	
307307231		,,	
I hereby certify that the informatio	n above is true and complete to the bes	t of my knowledge and belief	
		, -	40/00/0040
SIGNATURE 2	TITLE Engir		DATE 12/28/2019 PHONE: 985-415-9729
Type or print name Steve Mo	orris E-mail address:	steve.morris@morcorengineering.c	PHONE: 985-415-9729
For State Use Only			
APPROVED BY:Conditions of Approval (if any):	TITLE		DATE
Conditions of Approval (if any).			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 79864

### **DEFINITIONS**

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	79864
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

## **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 79864

Q	JESTIONS		
Operator:		OGRID:	
CAZA OPERATING, LLC 200 N Loraine St		249099 Action Number:	
Midland, TX 79701		79864	
		Action Type: [C-103] Sub. Release After P&A (C-103Q)	
QUESTIONS		•	
Subsequent Report of: Location Ready For OCD Inspection After P&A			
Was this the last remaining or only well on the location	Yes		
Are there any abandoned pipelines that are going to remain on the location	No		
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes		
If any production equipment or structure is to remain on the location, please specify	The production facility will remain on location as it is a Central Tank Battery for other wells.		
Site Evaluation			
Please answer all questions in this group.	T		
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes		
Have the rat hole and cellar been filled and leveled	Yes		
Have the cathodic protection holes been properly abandoned	Yes		
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes		
The (concrete-set) steel marker shows:  Must attach marker photograph(s). *	LETTER, SECTION, TOW	LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT NSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE /ED INTO THE MARKER'S METAL.	
Has the location been leveled as nearly as possible to original ground contour	Yes		
Have all the required pipelines and other production equipment been cleared	No		
Has all the required junk and trash been cleared from the location	Yes		
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes		
Have all the required metal bolts and other materials have been removed	Yes		
Poured onsite concrete bases do not have to be removed.			
Have all the the required portable bases been removed	Yes		
Have all other environmental concerns have been addressed as per OCD rules	Yes		
If any environmental concerns remain on the location, please specify	Not answered.		
* Proof of the site marker (photograph) is required.			

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Have all accessible points of abandoned pipelines been permanently capped

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 79864

QUESTIONS (continued)						
Operator:	OGRID:					
CAZA OPERATING, LLC	249099					
200 N Loraine St	Action Number:					
Midland, TX 79701	79864					
	Action Type:					
	[C 103] Sub Pologge After P8 A (C 1030)					

## QUESTIONS Abandoned Pipelines Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC). Have all fluids have been removed from any abandoned pipelines Have all abandoned pipelines been confirmed to **NOT** contain additional regulated Not answered. NORM, other than that which accumulated under normal operation

Not answered.

Last Remaining or Only Well on the Location							
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.							
Have all electrical service poles and lines been removed from the location	No						
Is there any electrical utility distribution infrastructure that is remaining on the location	Yes						
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes						
Have all the retrievable pipelines, production equipment been removed from the location	Yes						
Has all the junk and trash been removed from the location	Yes						

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 79864

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	79864
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

## **ACKNOWLEDGMENTS**

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 79864

## **COMMENTS**

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	79864
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

## COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	3/18/2022

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CONDITIONS

Action 79864

## **CONDITIONS**

Operators	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	79864
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

### CONDITIONS

Created By		Condition Date
kfortner	None	3/17/2022