ecewerd by UCD: \$1/2022 5:37:39 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repor
Well Name: LITTLE STINKER	Well Location: T30N / R12W / SEC 11 / SENE / 36.828607 / -108.060794	County or Parish/State: SAN JUAN / NM
Well Number: 1M	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF081239	Unit or CA Name: BASIN DAKOTA	Unit or CA Number: NMNM104870
<b>US Well Number:</b> 3004530754	Well Status: Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

#### **Notice of Intent**

Sundry ID: 2654828

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Type of Submission: Notice of Intent

Date Sundry Submitted: 01/31/2022

Date proposed operation will begin: 02/14/2022

Type of Action: Temporary Abandonment Time Sundry Submitted: 09:01

**Procedure Description:** Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

**Surface Disturbance** 

Is any additional surface disturbance proposed?: No

**NOI Attachments** 

**Procedure Description** 

Little\_Stinker\_1M\_TA\_Procedure\_for\_NOI\_20220131090027.pdf

Received by OCD: 2/1/2022 5:37:39 AM Well Name: LITTLE STINKER	Well Location: T30N / R12W / SEC 11 / SENE / 36.828607 / -108.060794	County or Parish/State: SAN
Well Number: 1M	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF081239	Unit or CA Name: BASIN DAKOTA	Unit or CA Number: NMNM104870
<b>US Well Number:</b> 3004530754	Well Status: Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

### **Conditions of Approval**

#### Specialist Review

Proposed\_TA\_COAs\_KR\_01112022\_20220131160938.pdf

### **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature:	KANDIS ROLAND	Signed on: JAN 31, 2022 09:01 AM
Name: HILCORP ENERGY COM	/PANY	
Title: Operation Regulatory Tech		
Street Address: 382 Road 3100		
City: Farmington	State: NM	
<b>Phone:</b> (505) 599-3400		
Email address: kroland@hilcorp	o.com	
Field Representative		
Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

#### **BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Approved Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov

Disposition Date: 01/31/2022



# **TA Procedure**

General Information			
Well Name	Little Stinker 1M	Date:	1/28/2022
API:	30-045-30754	AFE #	
Field:	San Juan	County	San Juan
Status:	Well is ACOI		
Subject:	Temporarily Abandon Wellbore		
By:	M. Wissing		

Well Data

Surface Casing: 8-5/8" 24 J-55 at 372' Production Casing: 4-1/2" J-55 10.5# at 7,175' Production Tubing: 2-3/8" J-55 4.7# at 4,501' Current Perforations: 4,481' – 4,798'; 6,658' - 6,870' Current PBTD: 6,942' (4.5" CIBP in 12/2001) SICP = 253 psig

## Notes: Burro Canyon Perfs below CIBP.

Hold PJSM prior to begin all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations.

Remember to notify NMOCD and BLM 24 hours prior to starting operations on location. This procedure is contingent upon P&A sundry approval by NMOCD and BLM.

## TA Procedure

- 1. MIRU workover rig and related equipment. Record pressures on all strings of the wellbore.
- 2. ND whd and NU BOP. Test BOP. Release tbg hgr and tag for fill. TOOH with the production tubing.
- 3. MU 4.5" casing scraper and RIH. Reach +/- 4,450' and POOH.
- 4. MU 4.5." CIBP and RIH. Set CIBP at 4,431'.

## a. Top Mesa Verde perf at 4,481'

- 5. Load wellbore with inhibited packer fluid and circulate wellbore clean. TOOH with tbg.
- Contact NMOCD and BLM 24 hrs prior to pressure test. Test casing to 560 psi for 30 min on a chart recorder (2 hr chart). Contact engineer if pressure test fails.
- 7. ND BOP and NU whd. RDMO workover rig & equipment.

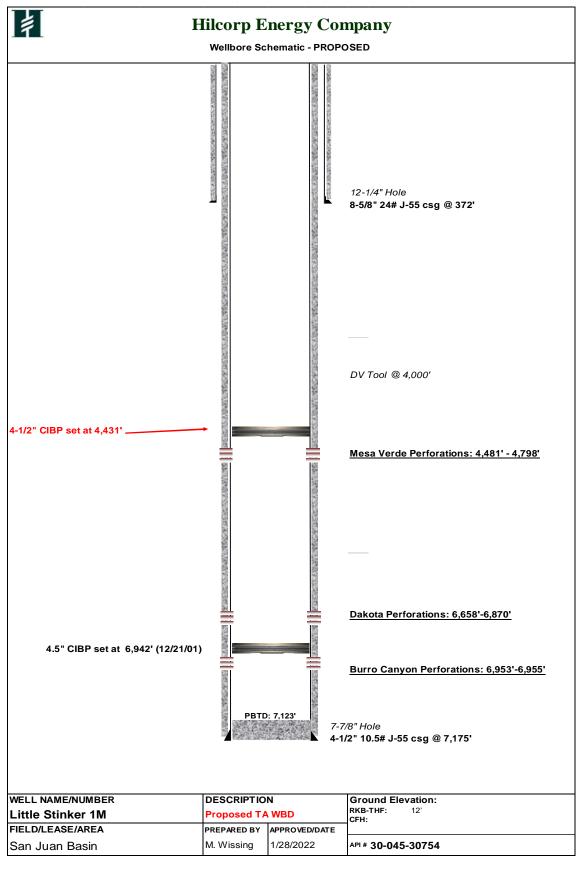


## CURRENT WELLBORE SCHEMATIC

Vell Name:	LITTLE STINKER #1M						
04530754	Surface Legal Location T30N-R12W-S11	Field Name Basin Dakota		Route 0208	State/Province New Mex		Well Configuration Type Vertical
und Elevation (ft) 333.00	Original KB/RT Elevation (#) 5,845.00	KB-Grou 12.00	ind Distance (ft)	KB-Casing Flange D	(stance (ft)	KB-Tubing Hang	er Distance (fl)
		Origin	al Hole [Vertic	all			
	/D		Vertical sche	-			
(IIIC) (III	(B)		Vertical Serie	mane (actual)			
11.8			anne ranna	Francis Concer			ent, Casing, 10/27/2001
12.1					w/250 sx	type III cmt v	2001-10-27; Cmťd csg v/2% CaCl2 & 1/4#/sx
327.1					celloflak cmt to su		.41 cuft/sx). Circ 20 bbls
371.1	1; Surface, 372.00ftKB; 8 5	3/8 in; 8.10 in; 11.98			cint to su		
372.0		ftKB; 372.00 ftKB					ement, Casing,
373.0							00-4,000.00; 2001-11- 00 sx 35:65 Poz type III
2,138.1	Fruitland (Fruitland (final 2 3/8in, Tubing: 2 3/8 in: 4				cmt (11.9	ppg, 2.34 cu	ft/sx) followed by 100 s:
.,178.1		ftKB; 4,500.66 ftKB				z type III cmt bls cmt to su	(12.5 ppg, 2.00 cuft/sx) rf.
,757.9	Cliff House (Cliff House (	final))					
,000.0							
,002.6							
,004.6							2002-03-08; Frac MV
,481.0	2 3/8in, Seat Nipple; 2 3	/8 in; 4,500.66 ftKB;		2000			w/133,644 gals 70q, N r gelled, 2% kcl wtr
,500.7		4,501.36 ftKB	100000 E	1993996 M	[ carrying	124,840#20/	40 Brady sd. Used
,501.3	2 3/8in, Notched Colla	ftKB: 4,501.76 ftKB		<b>1988</b>	1,583 mc Isip 1,500		bpm. Atp 2,320 psig.
,501.6		3 on 3/6/2002 00:00		<b>1</b> 505555	Producti	on Casing Co	ement, Casing,
4,797.9	(Perforated); 4,481.00-4	798.00; 2002-03-06					0.00-7,175.00; 2001-11 75 sx 35:65 Poz type III
5,785.1	-Gallup (Gallup (final))						ft/sx) followed by 200 s:
5,289.0	6,289.0ftKB, 12/15/20 6,289'-354' (FIR 0	01, Csg leak found 1 BPM at 1,950 psi)				z type III cmt bls cmt to su	(12.5 ppg, 2.00 cuft/sx)
5,536.1	Green Horn (Green Horr				CIIC 49 0	DIS CITIL TO SU	п.
5,655.8	-Dakota (Dakota (final))-						c; 2002-01-08; Frac'd
5,658.1	6,658.0-6,658.0ftKB ( (Perforated): 6	n 12/29/2001 00:00 658.00; 2001-12-29					- 6,756' w/33,810 gals 20 frac fluid carrying
5,703.4	(, enerated), e				51,683#2	20/40 ottawa	sd. Screened out
5,708.0					01/15/02:		
5,721.5	6,708.0-6,738.0ftKB c		00000	240205			s fr/6,658' - 6,756' dwn
5,737.9	(Perforated); 6,708.00-6	738.00; 2001-12-29	200000	1000000			co2 foamed vistar 20 220# 20/40 Ottawa sd &
5.750.0	6.750.0-6.756.0ftKB c	- 12/20/2001 00:00				4/30 flex san	
5,755.9	(Perforated); 6,750.00-6						
5.815.6	6.815.5-6.839.0ftKB d	n 12/21/2001 00:001					2001-12-23; Frac'd Lwr
5,838.9	(Perforated); 6,815.50-6						K perfs fr/ 6,815' - pectra frac G 3000
5,857.0	6 057 0 0 004 0040	an 10/0/001 00:001			delayed	xl frac fluid ca	arrying 78,180#20/40
5,863.8	(Perforated); 6,857.00-6	on 12/6/2001 00:00 864.00; 2001-12-06			4,500 ps		4/30 flex sand mse. Atp
5,867.1	-	on 12/6/2001 00:00					
5,870.1	(Perforated); 6,867.00-6						
5,941.9	CIE	P (PBTD); 6,942.00					
5,943.9	4.05 in, 4 1/2" CIE 6,942.00	3P, 6,942.0, 6,944.0; -6,944.00; 12/21/01					
5,953.1							
	6,953.0-6,955.0ftKB (Perforated): 6,953.00-6	on 12/6/2001 00:00 955.00: 2001-12-06		2000			ement, Casing,
,955.1				1000	2001-11-	13; Cmt'd 1st	g); 7,123.00-7,175.00; stg w/375 sx 35:65 Po:
,123.0							2.34 cuft/sx) followed b
7,127.3						Circ 49 bbls of	e III cmt (12.5 ppg, 2.00 cmt to surf.
,128.3							
7,174.2	2; Production, 7,175.00ft	KB; 4 1/2 in; 4.05 in:					
7,174.9		ftKB: 7,175.00 ftKB	90000 (00000)	10101010-00100			



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## PROPOSED WELLBORE SCHEMATIC



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### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

#### CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED

- 1. Send in a Sundry Notification Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
- 2. Include in the SN-NOI the following:
  - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
- 3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/11/2022

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	77103
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS		
Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to MIT - bradenhead test required prior to MIT - Witnessed test by NMOCD inspector required - Due to lack of personnel witnessing may need to be performed through facetime.	3/18/2022

CONDITIONS

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Action 77103