

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: LITTLE STINKER Well Location: T30N / R12W / SEC 11 / County or Parish/State: SAN

NESE / 36.824971 / -108.060876 JUAN / NM

Well Number: 3 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF081239 Unit or CA Name: BASIN DAKOTA, Unit or CA Number:

BLANCO MESAVERDE NMNM104857, NMNM104870

US Well Number: 3004532305 Well Status: Gas Well Shut In Operator: HILCORP ENERGY

**COMPANY** 

#### **Notice of Intent**

**Sundry ID:** 2655091

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 02/01/2022 Time Sundry Submitted: 07:58

Date proposed operation will begin: 02/07/2022

**Procedure Description:** Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

## **Surface Disturbance**

Is any additional surface disturbance proposed?: No

### **NOI Attachments**

## **Procedure Description**

 $Little\_Stinker\_3\_TA\_Procedure\_for\_NOI\_20220201075646.pdf$ 

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Received by OCD: 2/2/2022 11:26:23 AM
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Well Status: Gas Well Shut In Operator: HILCORP ENERGY

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## **Conditions of Approval**

#### **Specialist Review**

Proposed\_TA\_COAs\_KR\_01112022\_20220202092252.pdf

## **Operator Certification**

**US Well Number: 3004532305** 

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: AMANDA WALKER Signed on: FEB 01, 2022 07:58 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

## Field Representative

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

**BLM POC Phone:** 5055647742 **BLM POC Email Address:** krennick@blm.gov

**Disposition:** Approved **Disposition Date:** 02/02/2022

Signature: Kenneth Rennick



## **TA Procedure**

General Information				
Well Name	Little Stinker 3	Date:	2/1/2022	
API:	30-045-32305	AFE#		
Field:	San Juan	County	San Juan	
Status:	Well is ACOI			
Subject:	Temporarily Abandon Wellbore			
Ву:	M. Wissing			

#### Well Data

Surface Casing: 9-5/8" 36# K-55 at 365'

Production Casing: 5-1/2" J-55 15.5# at 7,064'

Production Tubing: 2-3/8" J-55 4.7# at 6,927'

Current Perforations: 4,514' – 4,778'; 6,676' - 6,863'

Current PBTD: 7,018' (Cmt plug)

SICP = 643 psig

Hold PJSM prior to begin all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations.

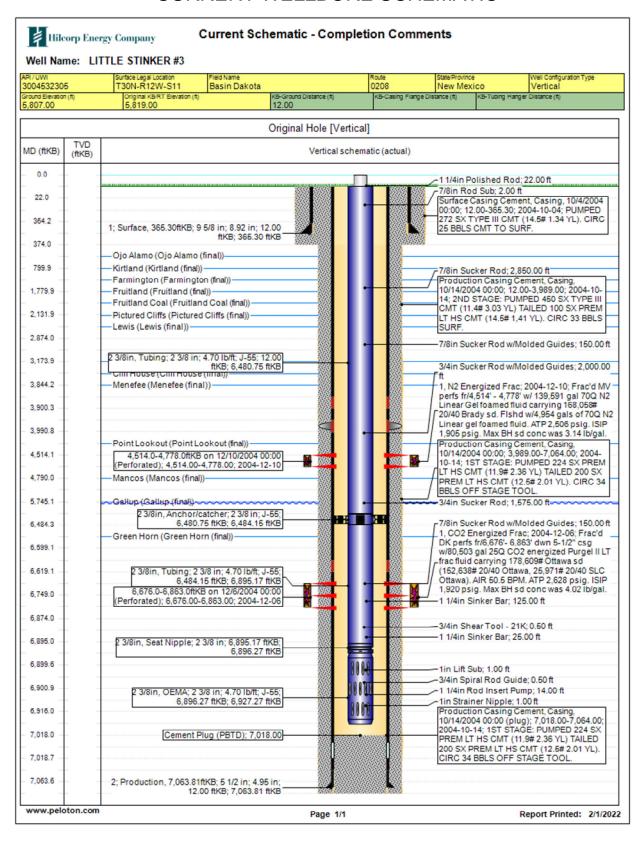
Remember to notify NMOCD and BLM 24 hours prior to starting operations on location. This procedure is contingent upon P&A sundry approval by NMOCD and BLM.

## **TA Procedure**

- 1. MIRU workover rig and related equipment. Record pressures on all strings of the wellbore.
- 2. ND who and NU BOP. Test BOP. Release the high and tag for fill. TOOH with the production tubing.
- 3. MU 5.5" casing scraper and RIH. Reach +/- 4,480' and POOH.
- 4. MU 5.5." CIBP and RIH. Set CIBP at 4,464'.
  - a. Top Mesa Verde perf at 4,514'
- 5. Load wellbore with inhibited packer fluid and circulate wellbore clean. TOOH with tbg.
- Contact NMOCD and BLM 24 hrs prior to pressure test. Test casing to 560 psi for 30 min on a chart recorder (2 hr chart). Contact engineer if pressure test fails.
- 7. ND BOP and NU whd. RDMO workover rig & equipment.

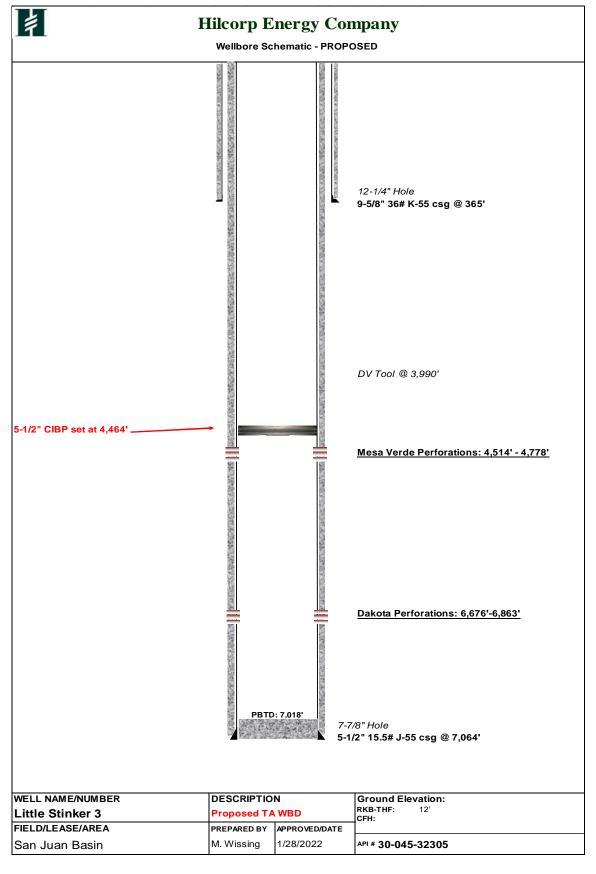


#### CURRENT WELLBORE SCHEMATIC





## PROPOSED WELLBORE SCHEMATIC





# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

#### CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED

- 1. Send in a Sundry Notification Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
- 2. Include in the SN-NOI the following:
  - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
- 3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/11/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 77630

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	77630
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to MIT - bradenhead test required prior to MIT - Witness required by NMOCD inspector for all testing - Due to lack of personnel test may be witnessed through facetime.	3/18/2022