

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33814
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name CULPEPPER MARTIN
8. Well Number 14E
9. OGRID Number 372171
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5937'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other [ ]
2. Name of Operator HILCORP ENERGY COMPANY
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location Unit Letter P 1155 feet from the South line and 1035 feet from the East line
Section 32 Township 32N Range 12W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5937'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [x] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations / Regulatory Technician DATE 1/27/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil and Gas Inspector DATE 3/21/2022
Conditions of Approval (if any):



## TA Procedure

General Information			
<b>Well Name</b>	Culpepper Martin 14E	<b>Date:</b>	1/27/2022
<b>API:</b>	30-045-33814	<b>AFE #</b>	
<b>Field:</b>	San Juan	<b>County</b>	San Juan
<b>Status:</b>	Well is ACOI		
<b>Subject:</b>	Temporarily Abandon Wellbore		
<b>By:</b>	M. Wissing		

### Well Data

Surface Casing: 9-5/8" 32.3# H-40 at 138'

Intermediate Casing: 7" 20# J-55 at 4,336'

Production Casing: 4-1/2" J-55 10.5# at 7,019'

Production Tubing: None

Current Perforations: 5,990' – 5,992'

Current PBTD: 6,115' (Bailed cement plug + CIBP)

SICP = 0 psig

### Notes: Mancos DFIT wellbore.

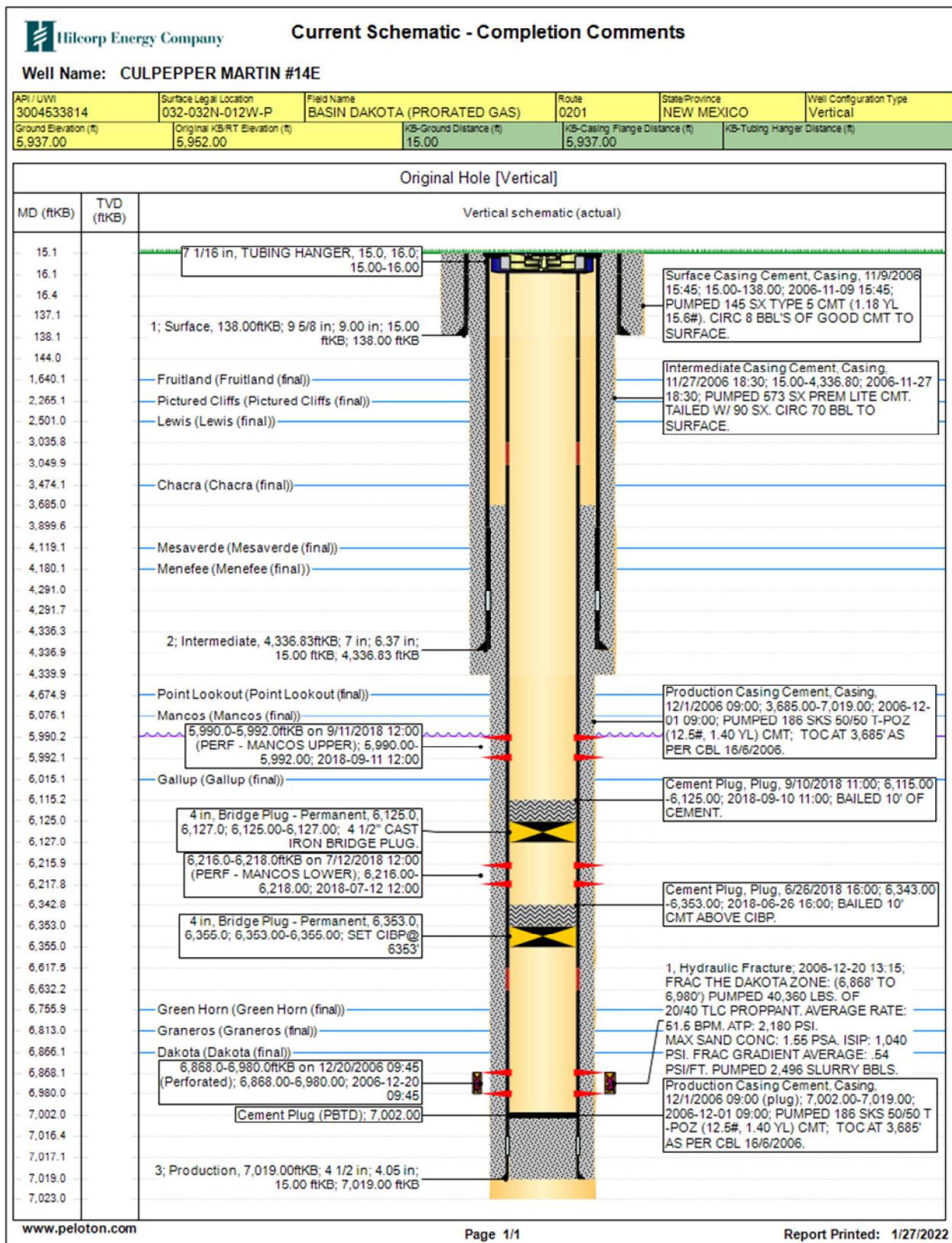
Hold PJSM prior to begin all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations.

Remember to notify NMOCD 24 hours prior to starting operations on location. This procedure is contingent upon P&A sundry approval by NMOCD.

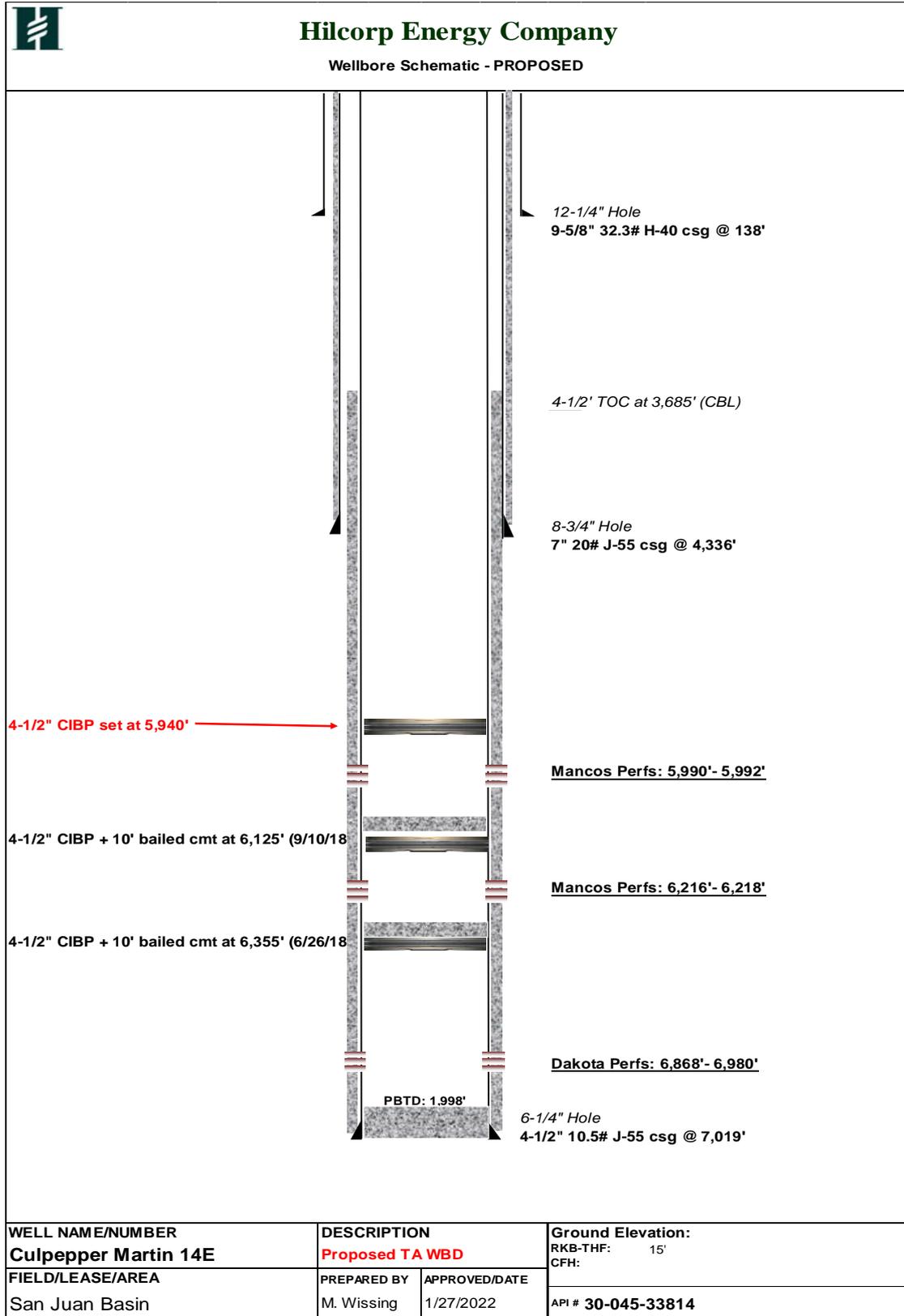
## TA Procedure

1. MIRU E-line unit and equipment. Record pressures on all strings.
2. MU 4.5" casing GR and RIH. Reach +/- 5,950' and POOH.
3. MU 4.5." CIBP and RIH. Set CIBP at 5,940'. POOH. RD E-line unit.
  - a. **Top Mancos perf at 5,990'**
4. Top off wellbore with KCl as needed.
5. **Contact NMOCD 24 hrs prior to pressure test.** Test casing to 560 psi for 30 min on a chart recorder (2 hr chart). Contact engineer if pressure test fails.
6. Shut well in.
7. Report all work to NMOCD.

## CURRENT WELLBORE SCHEMATIC



## PROPOSED WELLBORE SCHEMATIC



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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 76017

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 76017
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to MIT - Bradenhead test required prior to MIT - all testing required to be witnessed by NMOCD inspector - Due to shortage of personnel witnessing may need to be through facetime.	3/21/2022