Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-28325
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☑
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	330340
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROF	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	JICATION FOR PERMIT" (FORM C-101) FOR SUCH	Byers B
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1
2. Name of Operator J R Oil Ltd, Co.		9. OGRID Number 256073
3. Address of Operator		10. Pool name or Wildcat
PO Box 2975, Hobbs, NM	88241	West Nadine Paddock-Blinebry
4. Well Location	2 000 North G	60 Foot
Unit Letter H	: 2,080 feet from the North line and 66	
Section 7	Township 20S Range 38E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3,566' GL	c.)
	0,000 32	
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
PERFORM REMEDIAL WORK		BSEQUENT REPORT OF: OF CONTROL O
TEMPORARILY ABANDON	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEME	NT JOB
DOWNHOLE COMMINGLE	The state of the s	
CLOSED-LOOP SYSTEM [OTHER:	」 □ OTHER:	
13. Describe proposed or con	ppleted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
of starting any proposed	work). SEE RULE 19.15.7.14 NMAC. For Multiple C	completions: Attach wellbore diagram of
proposed completion or r	ecompletion.	
J R Oil respectfully req	uests permission to extend approved TA s	status pending successful MIT.
		, ,
Original TA status app	oved March 14, 2012	
		Condition of Approval: notify
		OCD Hobbs office 24 hours
		prior of running MIT Test & Chart
		prior or running
Spud Date: Sep. 26, 1983	Rig Release Date:	
GGP. 20, 1000		
The state of the s	n above is true and complete to the best of my knowled	dge and helief
I hereby certify that the information	n above is true and complete to the best of my knowled	age and benef.
	Engineer	_{DATE} Mar. 14, 2022
SIGNATURE	TITLE Engineer	
Type or print name Ian Peters	en E-mail address: ian@ddpet	ro.com PHONE: (432) 634-4922
For State Use Only		
ADDROVED DV	TITLE Compliance Office	r A DATE 3/28/22
APPROVED BY:	J OWNER THEE	DATE 0.20.22
Conditions of Approval (it any	575-263-6633	

J R Oil Ltd., Co.

TO: NMOCD, Hobbs District

FROM: Ian Petersen

(432) 634-4922

SUBJECT: Byers B #1

DATE: March 14, 2022

J R Oil respectfully requests permission to extend the approved TA status of the subject well. The original approval was granted March 14, 2012. J R Oil took over operatorship 13 months ago and plans to reactivate this well bore in the next 1-5 years.

Work plan for extending the TA status is to perform an MIT witnessed by the NMOCD. If pass request extension for another 5 years with requisite documentation. If fail, remediate, reactivate, or plug & abandon within the requisite time.

			WE		Byers B #1 30-025-2832	25	F	ORMATION: FIELD:	Blinebry W. Nadine			KB: PBTD:			
			SP	UD DATE:	September			COUNTY:	Lea				7,100		
					0.0	CASING		1500	1.00.00.0	1			HOLE DATA		
			Surface	joints 37	OD 8 5/8	1b/ft 24.00	grade K-55	ID (in) 8.097	drift (in) 7.972	top 0'	1,547'	bit size 12 1/4	depth 1,550'	sacks 800	TOC surf.
			Production	155	5 1/2	14, 15.5, 17		5.012	4.767	0'	6,650'	7 7/8	7,100'	1,349	surf.
			History:							PERFORAT	IONS				
			-	Spud by Ci	ties Service	O&G Corp., se	et CIBP @ 6,	100', perf Bli	nebry,	top	bottom	zone	status	ttl shots	date
						acidized 2,350	•			5,905'	5,921'	Blinebry	plugged	6	09/26/83
8-5/8" @ 1,547'						y, perf Blineb swab 7 BO, fi			-	5,959'	5,985'	Blinebry	plugged	5	09/26/83
						swab 7 BO, ii swab 95 BO,			Sariu						
			0/0///00=), 22 BWPD, A	API 39.1								
				Pull rods & Pump char	pump (no fu ae	rther report)									
			2/12/1989	7/8 box bre	ak 92 RFS										
				Pump char	•	it & coronor to	~ @ E 010' a	loon out cool	٥						
			3/20/1991			it & scraper ta s: 70% iron su									
				•		e 6k gal 15%									
						5" 2,300, 10" 1 , squeeze sca		00, swab 3 da	ys,						
), 85 BWPD,		iic ii ii iibitoi,			TUBING (no	ne)				
						full of black s	scale, replace	, junked pump)		OD (in)	ID (in)	joints	length (ft)	depth (ft)
				7/8 pin brea		om 456 to 228	}								
				7/8 box bre		100 10 220									
						hot water (tbg									
				2,250 gar 1 1" vac, swa		50 gal xylene,	AIR 4 AIP	,200, ISIP 1,2	75,						
			10/10/1994	Hot water t	bg 45 bbls, p	ump change,	valve rod wo	rn & SV cage	pitted						
					nged to active	e (2) GB, (4) RB	1								
						33) YB, (41) B		RB							
				-	ntire string	_									
) 10 jts & IPC BB, (50) GB,			ouah						
				entire string	g, replace (38	B) jts, IPC, hole	e 27 JASN du	e to corrosior	& wear						
			11/3/2008			e, scan tbg (15 171 to bottom			RB,	RODS (non	e) OD (in)	grade	rods	length (ft)	depth (ft)
			12/1/2011			hed, chased l			es,		OD (III)	grade	1003	length (it)	depth (it)
						5,947', set CIE		_	_						
				circ. pkr flu		o 2,500 psi, le	ak to 1,000 p	Si iii Z iiiiiiutes	,						
				Spot 75 sx	cement on	CIBP, WOC, t		test csg,							
				held 550 ps	si for 30 min.	circ. pkr fluid									
		pkr fluid TOC @ 5	.440'												
			ak from 5,455	' - 518'											
ļ															
ı	1 :	Spot 75 s	x cement												
><		CIBP @ 5	,855'												
		Blinebry r	erfs @ 5,905'	' - 21'											
		Dillioniy p	0,000												
		DI: I													
		Bilnebry p	erfs @ 5,959' 	- 85											
	- .	CIBP @ 6	100'												
	_ `	CIDI" (@ C	, 100												
5-1/2" @ 6,650'	99999														
	-														
	-														
	-														
TD @ 7,1	00'														
, 1														14 2022 by la	

		: Byers B #1 : 30-025-2832 : September 2		F	ORMATION: FIELD: COUNTY:	W. Nadine			KB: PBTD: TD:			
			CASING						CEMENT &	HOLE DATA	1	
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
	Surface 37	8 5/8	24.00	K-55	8.097	7.972	0'	1,547'	12 1/4	1,550'	800	surf.
	Production 155	5 1/2	14, 15.5, 17	K-55	5.012	4.767	0'	6,650'	7 7/8	7,100'	1,349	surf.
	History:	Sition Sorving (Of Corp. of	t CIBB @ 6	100' porf Plie	obn.	PERFORAT top	IONS bottom	zone	status	ttl shots	date
	9/26/1983 Spud by 0	no oil or gas, a		_		-	5,905'	5,921'	Blinebry	status plugged	6	09/26/83
	swab 20 E 15% HCL	3O, 10 BW, dry flowed 9 BO, (gel?), flow &	v, perf Blineb swab 7 BO, fi	ry, swab dry rac both zone	, acidized 1,75 s 30k# 20/40	i0 gal	5,959'	5,985'	Blinebry	plugged	5	09/26/83
l	IP 75 BOF 2/21/1987 Pull rods a 1/14/1989 Pump cha			API 39.1								
	2/12/1989 7/8 box br	-										
	2/10/1990 Pump cha	-										
		oottom 3 jts, bi 3,020', analysis carbon, acidiz	: 70% iron su	lfide, 28% Ca	alcium Carbor	ate,						
), ISIP 3,000, 5 97 BW, 24 BO,			00, swab 3 da	/S,						
	IP 48 BOF	PD, 85 BWPD,	API 37				TUBING (no		1	1		
	7/14/1993 Pump stud 1/8/1994 7/8 pin bro		full of black s	cale, replace	, junked pump			OD (in)	ID (in)	joints	length (ft)	depth (ft)
	1/8/1994 7/8 pin bro 1/24/1994 Downsize		om 456 to 228									
	3/11/1994 7/8 box br	eak 74 RFS										
	5/19/1994 Tag 12' do	own (depth?), I 15% HCL & 75										
	1" vac, sw		- ga. Aylond,		,_00, 1011 1,2	-,						
	10/10/1994 Hot water			valve rod wo	rn & SV cage	oitted						
	11/14/1996 Status cha 2/19/2005 Scan (182											
	3/16/2006 Tag fill ~6				RB							
	6/22/2006 Replace 6	_	_									
	9/22/2006 HIT 8 jts a 5/4/2007 Scan tbg					nuah						
	entire strir	ng, replace (38) jts, IPC, hole	e 27 JASN du	e to corrosion	& wear						
	11/3/2008 Replace 1					RB,	RODS (none		1		1 4 - / f 4)	-l41- (#4)
	12/1/2011 Tbg parte	tting from jts d 173 JFS fish				25		OD (in)	grade	rods	length (ft)	depth (ft)
		per no tag @ 5										
		18', pressure to	2,500 psi, le	ak to 1,000 ps	si in 2 minutes	,						
	circ. pkr fl 2/29/2012 Spot 75 s		CIBP, WOC, t	ag @ 5,440',	test csq.							
		osi for 30 min.,			3,							
fluid	 5,440'											
	eak from 5,455' - 518'											
5												
t 75 s	sx cement											
CIBP @	5,855' perfs @ 5,905' - 21'											
ынергу	pens @ 3,903 - 21											
Blinebry	perfs @ 5,959' - 85'											
CIBP @	6,100'											
Ā												

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	7/14/1993 Pump stud 1/8/1994 7/8 pin bro		full of black s	cale, replace	, junked pump			OD (in)	ID (in)	joints	length (ft)	depth (ft)
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 90112

CONDITIONS

Operator:	OGRID:
J R OIL, LTD. CO.	256073
P.O. Box 52647	Action Number:
Tulsa, OK 74152	90112
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Cre By	eated	Condition	Condition Date
kf	ortner	Run TA extension MIT test	3/28/2022