

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40940
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator J R Oil Ltd, Co.		6. State Oil & Gas Lease No. 330343
3. Address of Operator PO Box 2975, Hobbs, NM 88241		7. Lease Name or Unit Agreement Name East Eumont Unit
4. Well Location Unit Letter N : 10 feet from the South line and 1,420 feet from the West line Section 3 Township 19S Range 37E NMPM County Lea		8. Well Number 204
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,659' GL		9. OGRID Number 256073
		10. Pool name or Wildcat Eumont Y/7R/Q (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

J R Oil respectfully requests permission to extend approved TA status pending successful MIT.

Original TA status approved **April 16, 2018**

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

May 3, 2013

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE **Engineer**

DATE **Jan 13, 2022**

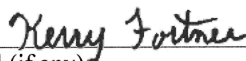
Type or print name **Ian Petersen**

E-mail address: **ian@ddpetro.com**

PHONE: **(432) 634-4922**

For State Use Only

APPROVED BY:



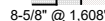
TITLE **Compliance Officer A**

DATE **3/28/22**

Conditions of Approval (if any)

575-263-6633

East Eumont Unit #204



packer fluid

TOC @ 3.808

CIBP @ 3,850'

Penrose perfs @ 3,916' - 26'

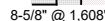
PBTD @ 4,132'

5-1/2" @ 4,176'

TD @ 4,176'

Updated: January 13, 2022 by Ian Petersen

East Eumont Unit #204



packer fluid
TOC @ 3,808'
CIBP @ 3,850'
Penrose perms @ 3,916' - 26'

J R Oil Ltd., Co.

TO: NMOCD, Hobbs District
FROM: Ian Petersen
(432) 634-4922
SUBJECT: East Eumont Unit #204
DATE: January 13, 2022

J R Oil respectfully requests permission to extend the approved TA status of the subject well. The original approval was granted April 16, 2018. J R Oil took over operatorship 10 months ago and plans to reactivate this well bore in the next 1-5 years.

Work plan for extending the TA status is to perform an MIT witnessed by the NMOCD. If pass, request extension for another 5 years with requisite documentation. If fail, remediate, reactivate, or plug & abandon within the requisite time.

J R Oil Ltd., Co.

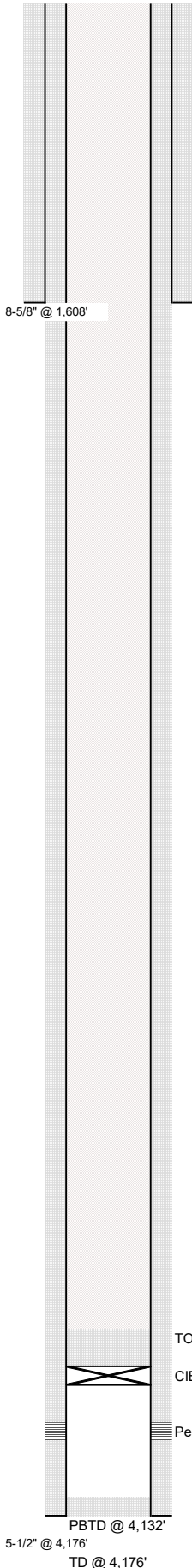
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JR Oil Ltd.

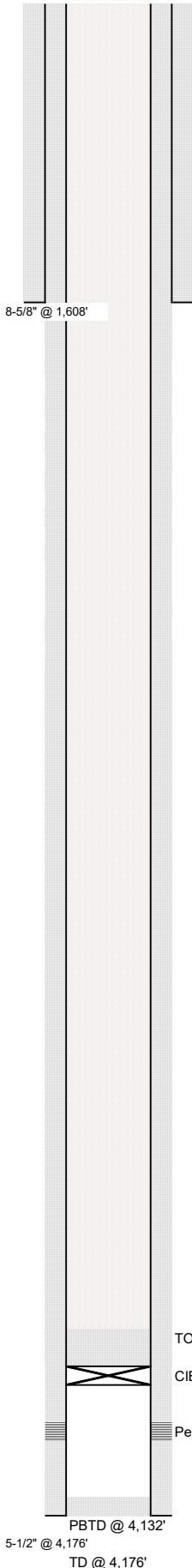
East Eumont Unit #204



WELL NAME: East Eumont Unit #204					FORMATION: Penrose/Queen					KB: 7.0				
API NO: 30-025-40940					FIELD: Eumont					PBTD: 4,132				
SPUD DATE: May 3, 2013					COUNTY: Lea					TD: 4,176				
CASING									CEMENT & HOLE DATA					
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC		
Surface		8 5/8	24.00	J-55	8.097	7.972	7'	285'	11	1,608'	650	surf.		
Production		5 1/2	17.00	J-55	4.892	4.767	7'	4,176'	7 7/8	4,176'	670	surf.		
History: 5/3/2013 Spud, drill out to PBTD @ 4,132', perf Penrose , frac 100k# sand in 20.8k gal, POP, IP 29 BOPD, 60 MCFD, 48 BWPD, API 40.0 3/21/2018 CP/TP 50 psi, LD entire rod string, hole in pump jt, set CIBP @ 3,850' , dump 4 sx cement , tag TOC @ 3,808' , circ. pkr fluid , test csg 500 psi, LD tbg, well TA'd									PERFORATIONS					
									top	bottom	zone	status	tfl shots	date
									3,916'	3,926'	Penrose	plugged	44	06/06/13
TUBING (NA)														
	OD (in)	ID (in)	joints	length (ft)	depth (ft)									

JR Oil Ltd.

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RODS (NA)														
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er fluid

3,808'

3,850'

perfs @ 3,916' - 26'

Updated: January 13, 2022 by Ian Petersen

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 72318

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 72318
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA extension MIT test	3/28/2022