

Well Name: ANGEL PEAK 15	Well Location: T27N / R10W / SEC 15 / NENW / 36.580674 / -107.885198	County or Parish/State: SAN JUAN / NM
Well Number: 7S	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF079596	Unit or CA Name: ANGEL PEAK 15M	Unit or CA Number: NMNM84064
US Well Number: 3004531642	Well Status: Gas Well Shut In	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2653615

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/21/2022	Time Sundry Submitted: 06:09
Date proposed operation will begin: 02/01/2022	

**Procedure Description:** Hilcorp Energy Company requests permission to P&A the subject well per the attached procedure, current & proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 1/19/2022 with Bob Switzer/BLM. The Re-Vegetation Plan is attached. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Angel\_Peak\_15\_7S\_\_P\_A\_NOI\_20220121060840.pdf

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<b>US Well Number:</b> 3004531642	<b>Well Status:</b> Gas Well Shut In	<b>Operator:</b> HILCORP ENERGY COMPANY

Conditions of Approval

Additional Reviews

2653615\_NOIA\_15\_7S\_3004531642\_KR\_03282022\_20220328134714.pdf  
General\_Requirement\_PxA\_20220328134702.pdf  
27N10W15CKpc\_Angel\_Peak\_15\_7S\_20220328093953.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature:** AMANDA WALKER  
**Signed on:** JAN 21, 2022 06:08 AM  
**Name:** HILCORP ENERGY COMPANY  
**Title:** Operations/Regulatory Technician  
**Street Address:** 1111 TRAVIS ST.  
**City:** HOUSTON **State:** TX  
**Phone:** (346) 237-2177  
**Email address:** mwalker@hilcorp.com

Field Representative

**Representative Name:**  
**Street Address:**  
**City:** **State:** **Zip:**  
**Phone:**  
**Email address:**

BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK  
**BLM POC Phone:** 5055647742  
**Disposition:** Approved  
**Signature:** Kenneth Rennick  
**BLM POC Title:** Petroleum Engineer  
**BLM POC Email Address:** krennick@blm.gov  
**Disposition Date:** 03/28/2022

**Plug and Abandonment - NOI****Angel Peak 15 7S****API # - 3004531642****Procedure:**

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

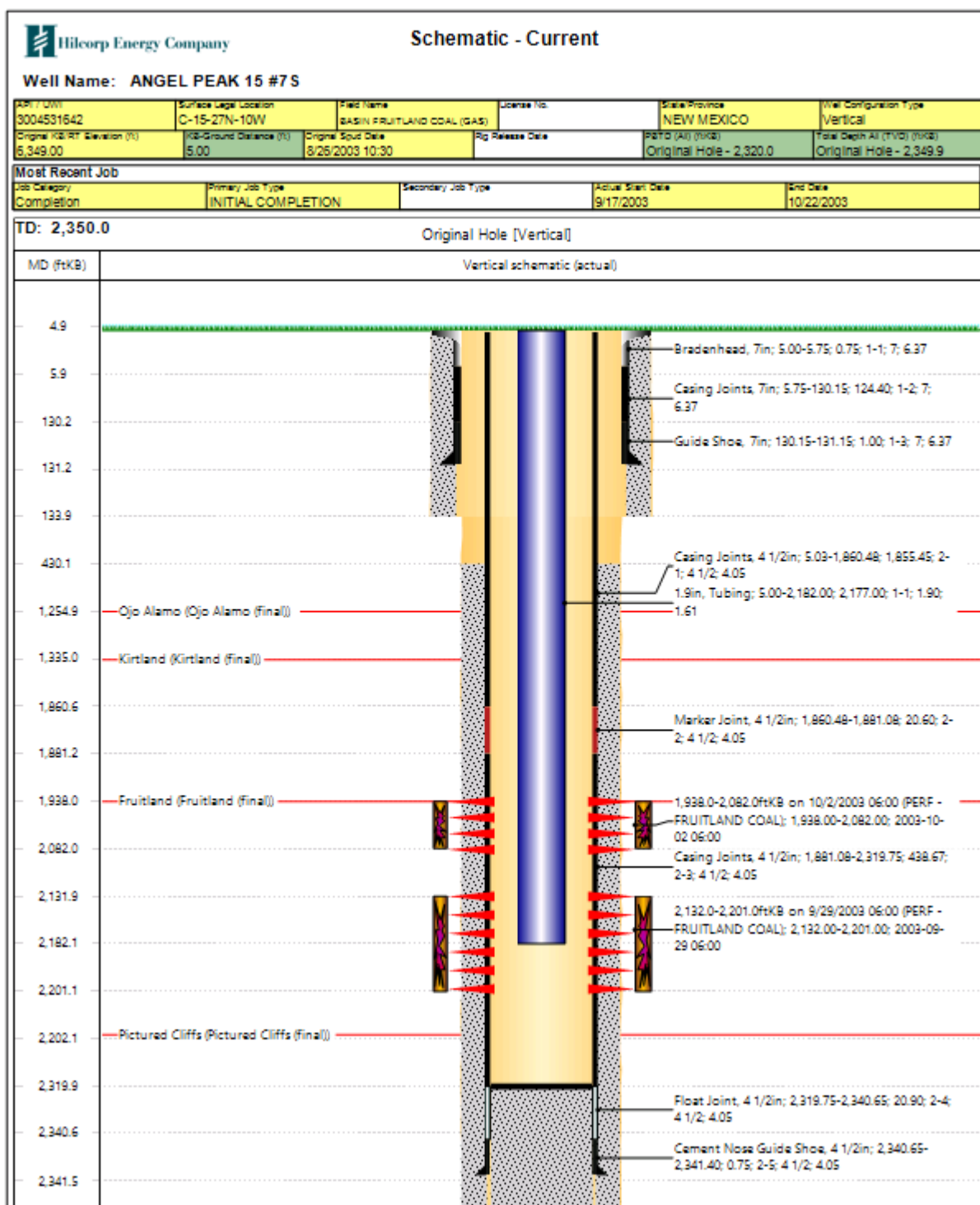
Observe and record pressures across all string daily, prior to beginning operations.

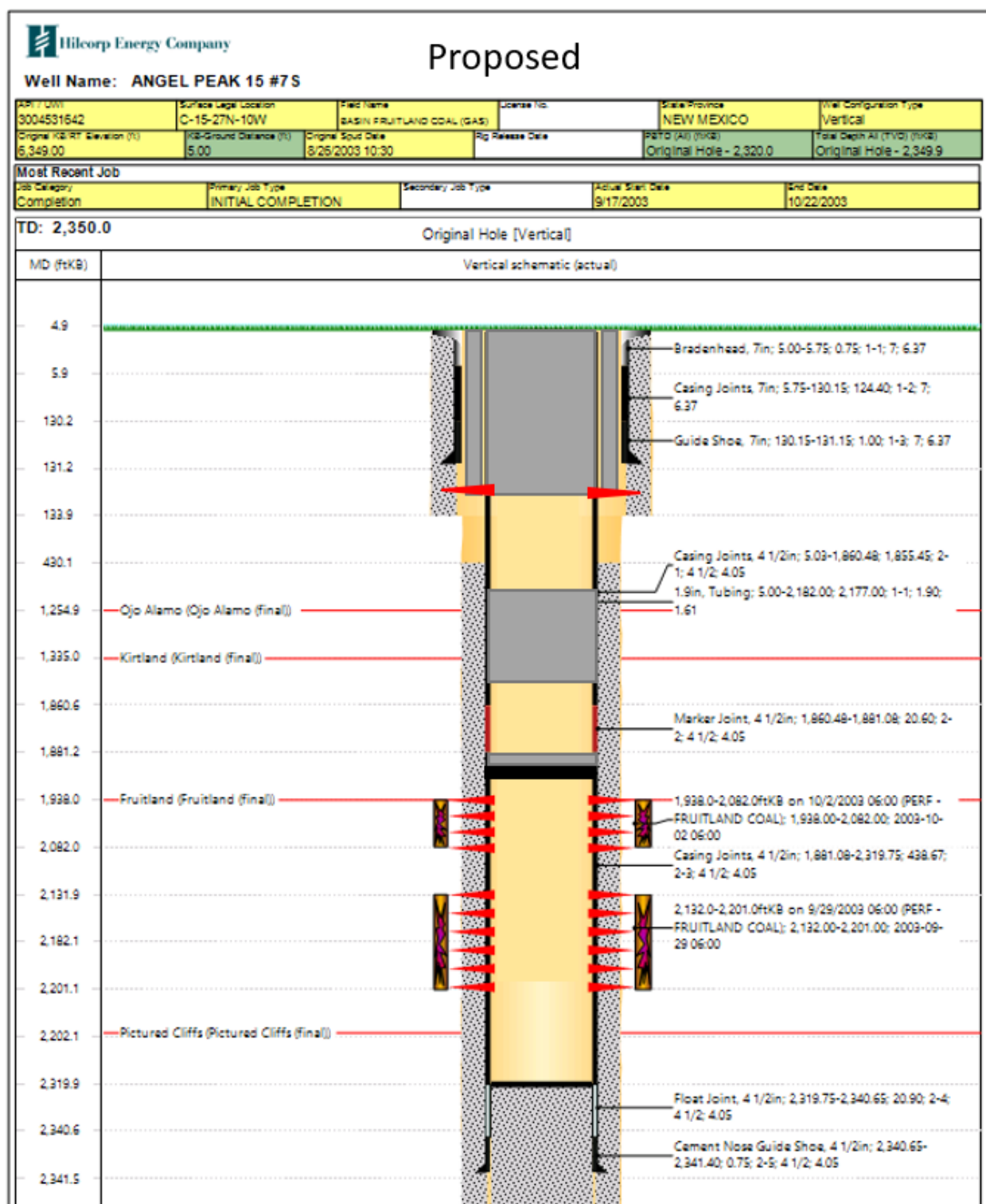
**Remember to notify NMOCD 24 hours prior to starting operations on location.**

**NOTE: This procedure is contingent upon P&A sundry approval by NMOCD.** All cement volumes use 100% excess outside pipe and 50' excess inside (unless otherwise stated). All cement will be Class G, mixed at 15.8 ppg w/ a 1.15 cf/sx yield. The stabilizing wellbore fluid will be an 8.3 ppg fluid, sufficient to balance all exposed formation pressures.

1. This project will use a steel tank to handle waste fluids circulated from the well and cement wash up.
2. Test anchors if not using a base beam. Comply with all NMOCD, BLM, and HEC safety regulations. MIRU and conduct safety meeting for all personnel on location.
3. Record casing, tubing, and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary. Ensure well is dead or on a vacuum.
4. POOH with 1.9" tubing, stand back to use as work string.
5. RUWL and RIH with 4.5" CIBP, set plug at 1915'. POOH RDWL.
6. **Plug #1, 1915' – 1885' (Fruitland Top: 1938)**
7. RIH work string to CIBP and circulate 30' of cement on plug.
8. Fill and roll hole with water to run CBL, POOH.
9. RUWL and run CBL from 1885' to surface. RDMO WL
10. Circulate plug mud to 1385'
11. **Plug #2, 1385'-1205' (Kirtland Top: 1335' Ojo Alamo Top: 1255')**
12. Circulate 2.86 bbl cement from 1385'-1205'
13. POOH with work string
14. **Plug #3, 181' - Surface (Surface Shoe: 131')**
15. RUWL and perforate at 181', RDMO WL

16. Attempt to establish circulation through perforations to bradenhead with fresh water.
17. Circulate cement to surface and fill 4.5" ID (6.4 bbl volume to fill, 12.8 bbl minimum to be pumped)
18. ND BOP and cut off wellhead below surface casing flange per regulation. Top off w/cement if needed. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location.





Hilcorp Energy  
P&A Final Reclamation Plan  
**Angel Peak 15 7S**  
API: 30-045-31642  
T27N-R10W-Sec. 15-Unit C  
LAT: 36.58057 LONG: -107.88455 NAD 27  
Footage: 660' FNL & 1980' FWL  
San Juan County, NM

**1. PRE- RECLAMATION SITE INSPECTION**

A pre-reclamation site inspection was completed with Bob Switzer from the BLM, Mike Raney from Enterprise, and Eufrazio Trujillo, Hilcorp Energy SJ South Construction Foreman on January 19, 2022.

**2. LOCATION RECLAMATION PROCEDURE**

1. Reclamation work will begin in spring/summer.
2. Removal of all equipment, anchors, and flowlines.
3. All trash and debris will be removed within a 50' buffer outside of the location disturbance during reclamation.
4. Rip compacted soil and walk down disturbed portion of well pad.
5. Push Southeastern corner into toe of Northwestern corner.
6. Drainage will be reestablished on South side of the road and kick it out where it was originally put in.
7. Remove all gravel from berms, pads, and meter run.
8. Enterprise will remove pipeline from meter run to dog leg.

**3. ACCESS ROAD RECLAMATION PROCEDURE**

1. Reclaiming of road will not be necessary as main lease road runs through the middle of location.
2. Insert bar ditches for erosion control down road to help with runoff. They will be deep and high enough to deter traffic to drive over them.

**4. SEEDING PROCEDURE**

1. A Pinion/Juniper seed mix mixed with some sage will be used for all reclaimed and disturbed areas of the well pad and sides of lease road.
2. Drill seed will be done where applicable, and all other disturbed areas will be broadcast seeded and harrowed. Broadcast seeding will be applied at a double the rate of seed.
3. Timing of the seeding will be when the ground is not frozen or saturated.

**5. WEED MANAGEMENT**

1. No noxious weeds were identified during this onsite.



**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

**4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2663615

Attachment to notice of Intention to Abandon

Well: Angel Peak 15 7S

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
  - a) Add a plug to cover the Pictured Cliffs formation top at 2202'.
3. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 3/28/2022

# BLM FLUID MINERALS P&A Geologic Report

**Date Completed:** 03/28/2022

Well No. Angel Peak 15 #7S (API# 30-045-31642)		Location	660	FNL	&	1980	FWL
Lease No. NMSF-079596		Sec. 15	T27N			R10W	
Operator Hilcorp Energy Company		County	San Juan		State	New Mexico	
Total Depth 2341'	PBTD 2320'	Formation Pictured Cliffs (TD), Fruitland (producing)					
Elevation (GL) 6344'		Elevation (KB) 6349'					

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					
Nacimiento Fm	Surface	1255			Surface/freshwater sands
Ojo Alamo Ss	1255	1335			Aquifer (possible freshwater)
Kirtland Shale	1335	1938			
Fruitland Fm	1938	2202			Coal/Gas/Possible water
Pictured Cliffs Ss	2202	PBTD			Gas
Lewis Shale					
Chacra					
Cliff House Ss					
Menefee Fm					
Point Lookout Ss					
Mancos Shale					
Gallup					
Greenhorn					
Graneros Shale					
Dakota Ss					
Morrison Formation					

Remarks:

P & A

- No log available for subject well. Operator submitted tops are acceptable based on Reference Well #1.
- Add a plug to cover the Pictured Cliffs formation top at 2202'.
- The plugs proposed in the P&A procedure, with changes recommended above, will adequately protect any freshwater sands in this well bore.
- Fruitland coal perms 1938' – 2201'.

Reference Well:

1) **Formation Tops**

Burlington Resources

Lodewick #9E

1835' FSL, 850' FWL

Sec. 19, T27N, R09W

6511' KB

Prepared by: Chris Wenman

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 93623

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 93623
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
kpickford	CBL required	3/30/2022
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	3/30/2022
kpickford	Adhere to BLM approved plugs and COAs. See GEO Report	3/30/2022