

Well Name: RDX FEDERAL 17	Well Location: T26S / R30E / SEC 17 / SWSW /	County or Parish/State: EDDY / NM
Well Number: 19	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM20965	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001541249	Well Status: Temporarily Abandoned	Operator: WPX ENERGY PERMIAN LLC

Accepted for record – NMOCD gc 3/21/2022

Notice of Intent

Sundry ID: 2652116

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 01/11/2022	Time Sundry Submitted: 03:23
Date proposed operation will begin: 05/10/2022	

Procedure Description: WPX ENERGY PERMIAN, LLC (WPX) requests to extend the TA status for the above mentioned well. The well is in approved TA status from 05/10/2021 to 05/09/2022, and we would like to extend it for another year until 05/09/2023. This well was first put into TA status of 05/10/2018. The attached MIT was performed on 05/10/2018. Justification: WPX requests the approval for another year of temporary abandonment (TA) status on the RDX Federal 17-19 to come up with a plan to either return to production or plug and abandon the wellbore. The well still has a good casing integrity, so no immediate wellbore intervention or casing remediation is necessary. Under current market conditions, about \$70/BO and \$3/MCF, and cost to bring back to production, the economics do not meet WPX Energy's cutoffs. Costs to return to production will require drilling out the cast iron bridge plug, installing artificial lift since the well will not flow on its own, and running flowlines to an offset battery since the current pad has no facilities. These costs are estimated to be in the amount of about \$300,000 with a payout of a little over four years, not including other potential workovers to make repairs. Other costs include an approximate \$100,000 plug and abandonment liability. By extending the TA it will give WPX Energy more time to review alternatives to produce the well with different forms of artificial lift and/or more cost-effective methods to produce and meter the production into a facility. Other uses for the well such as an SWD or gas storage well are also not feasible or necessary at this time.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

RDX_Federal_17_19_BLM_TA_Renewal_Approved_2021_5_18_20220111152324.pdf

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Conditions of Approval

Specialist Review

TA_COA_20220316121839.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: CAITLIN O'HAIR **Signed on:** JAN 11, 2022 03:23 PM

Name: WPX ENERGY PERMIAN LLC

Title: Regulatory

Street Address: 333 W. SHERIDAN AVE.

City: OKLAHOMA CITY **State:** OK

Phone: (405) 552-3330

Email address: CAITLIN.O'HAIR@DVN.COM

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5752345972 **BLM POC Email Address:** jshepard@blm.gov

Disposition: Approved **Disposition Date:** 03/16/2022

Signature: Jonathon Shepard

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RDX FEDERAL 17 199. API Well No.
30-015-41249-00-S110. Field and Pool or Exploratory Area
BRUSHY DRAW-DELAWARE11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RKI EXPLORATION & PROD LLC

Contact: CAITLIN O'HAIR

E-Mail: caitlin.ohair@wpenergy.com

3a. Address

3500 ONE WILLIAMS CENTER MD 35
TULSA, OK 74172

3b. Phone No. (include area code)

Ph: 539-573-3527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26S R30E SWSW 660FSL 880FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION & PRODUCTION, LLC requests to put the above mentioned well in Temporarily Abandonment Status for 5 years.

The well is currently down due to a grounded ESP. The production (7bopd) does not justify a rod pump conversion workover in the current price environment; however, the well should be capable of producing in paying quantities.

5/9/2018: Set CIBP @ 4,900? (ok?d by Jim Amos @ BLM), Spot 6sxs sand on top of CIBP, Pressure Test Csg to 500#

5/10/2018: BLM witnessed MIT test

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #421361 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/29/2018 (18JAS1109SE)**

Name (Printed/Typed) CAITLIN O'HAIR

Title SUBMITTER

Signature (Electronic Submission)

Date 05/24/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 06/06/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

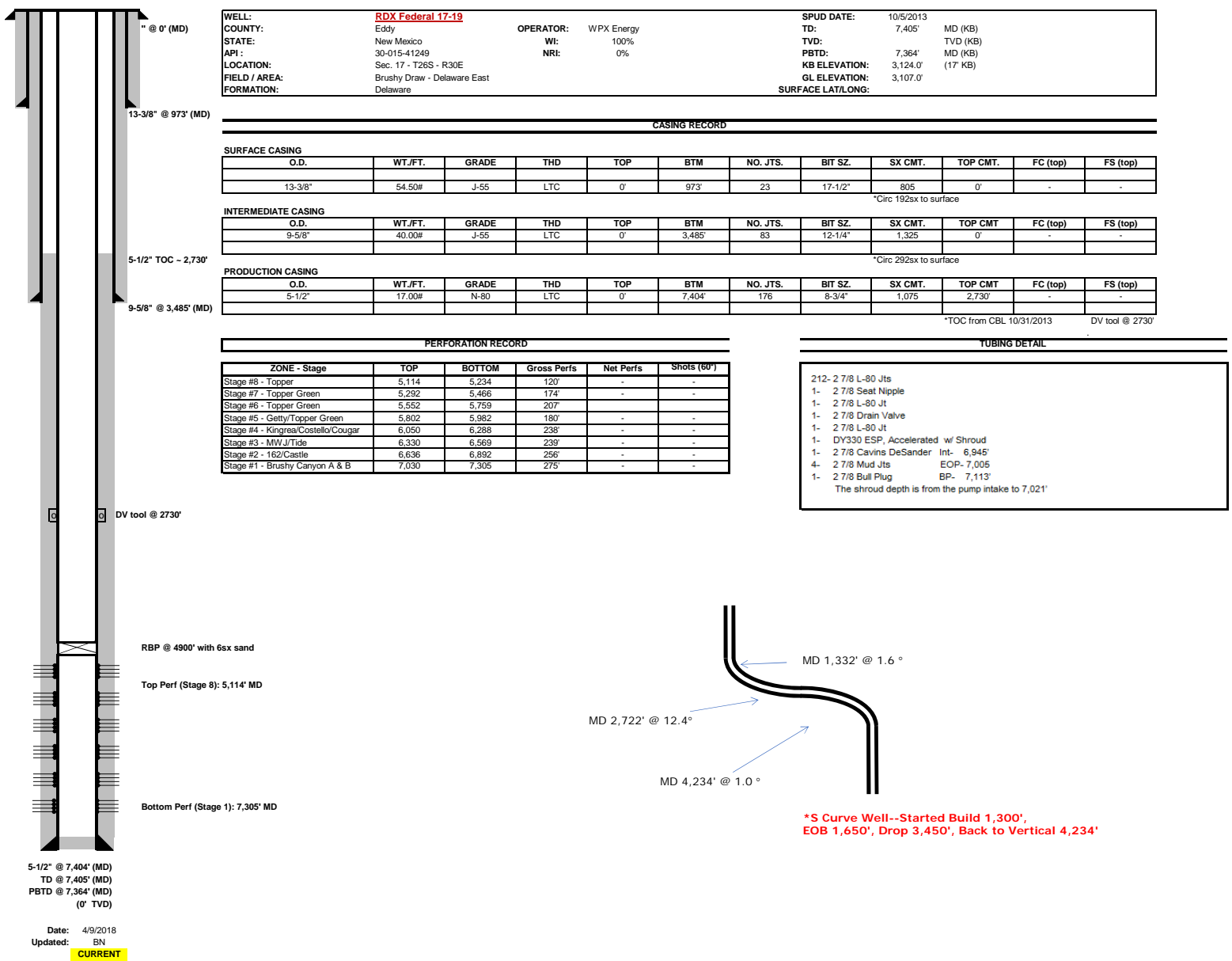
Additional data for EC transaction #421361 that would not fit on the form

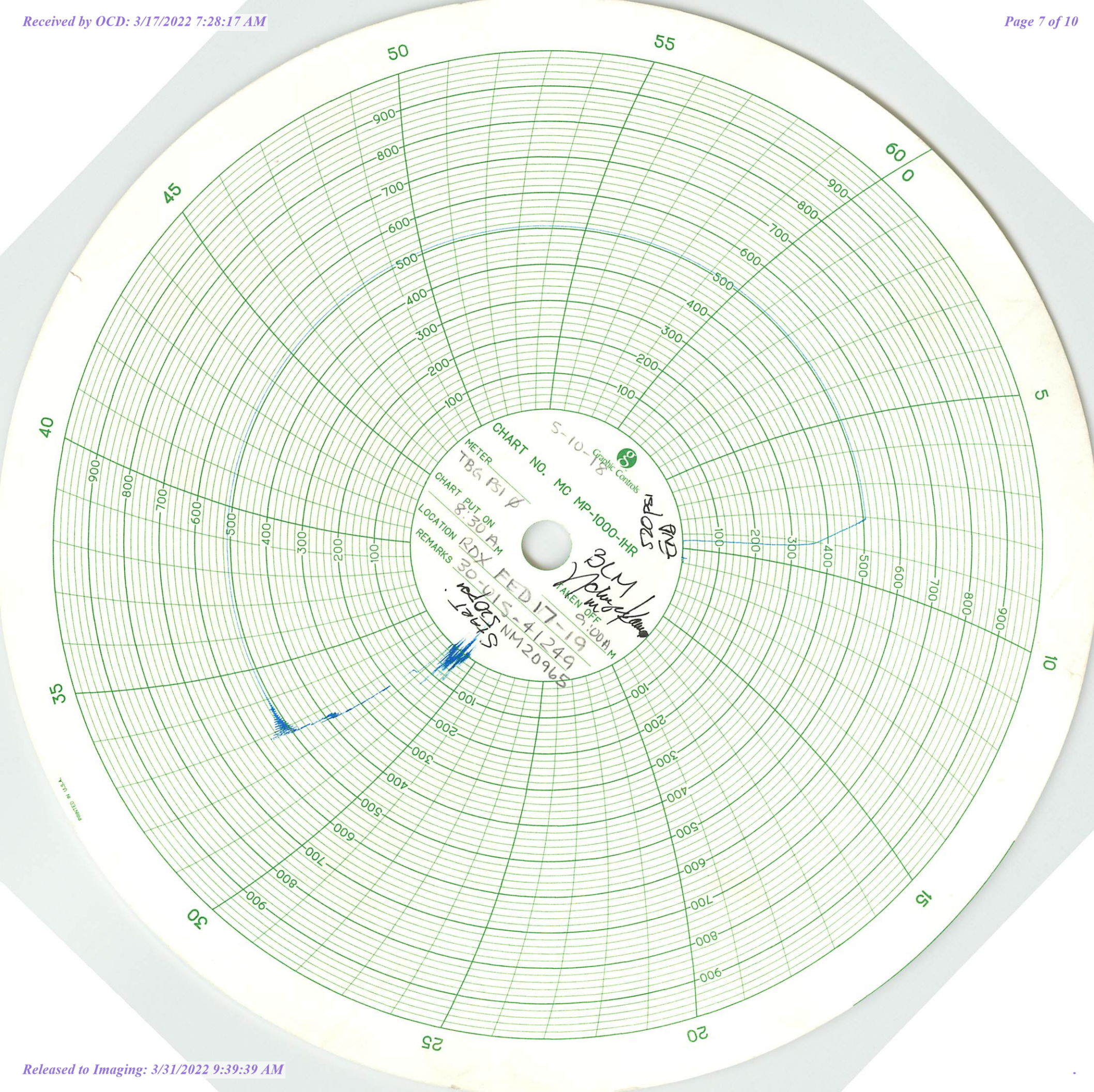
32. Additional remarks, continued

Please see the attached for the MIT chart.

Revisions to Operator-Submitted EC Data for Sundry Notice #421361

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA SR	TA SR
Lease:	NMNM20965	NMNM20965
Agreement:		
Operator:	RKI EXPLORATION & PRODUCTION 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 539-573-3527	RKI EXPLORATION & PROD LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 539-537-1196 Fx: 539 573 2922
Admin Contact:	CAITLIN O'HAIR SUBMITTER E-Mail: caitlin.ohair@wpenergy.com Ph: 539-573-3527	CAITLIN O'HAIR SUBMITTER E-Mail: caitlin.ohair@wpenergy.com Ph: 539-573-3527
Tech Contact:	CAITLIN O'HAIR SUBMITTER E-Mail: caitlin.ohair@wpenergy.com Ph: 539-573-3527	CAITLIN O'HAIR SUBMITTER E-Mail: caitlin.ohair@wpenergy.com Ph: 539-573-3527
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	BRUSHY DRAW; DELAWARE, E	BRUSHY DRAW-DELAWARE
Well/Facility:	RDX FEDERAL 17 019 Sec 17 T26S R30E SWSW 660FSL 880FWL 32.037029 N Lat, 103.909217 W Lon	RDX FEDERAL 17 19 Sec 17 T26S R30E SWSW 660FSL 880FWL





Toby Hernandez
5/10/18

L. R. 5-10-18
WPX CONSULTANT

124 Credit Dr.
Scott, LA 70583
Phone (337) 237-7675
Fax (337) 237-7676

Atchafalaya MEASUREMENT, INC.

Houma, LA 70360
Phone (985) 851-6077

Calibration Certificate

Company Name: American Safety Services
Recorder Type: Barton
Recorder Serial #: 265-062017

Recorder Pressure Range: 0-1000# Accuracy +/-: 0.2% PSIG
Temperature Range: 0-150 Deg F. Accuracy +/-: 2% Deg F

Increasing Pressure			Decreasing Pressure		
Applied Pressure	Indicated Pressure	Error%	Applied Pressure	Indicated Pressure	Error%
0.0#	0.0#	0	800#	800#	0
100#	100#	0	600#	600#	0
300#	300#	0	400#	400#	0
500#	500#	0	200#	200#	0
700#	700#	0	0.0#	0.0#	0
1000#	1000#	0			

Temperature Test		
Applied Temperature	Indicated Temperature	Error%
35	35	0
89	89	0
150	150	0
87	87	0
38	38	0

Certified Calibration Instrument Used
Gauge: Crystal
Deadweight: _____

Remarks: _____

5/7/2018
Technician: Craig Sutherland Craig Sutherland
By LB

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 90916

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 90916
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/21/2022