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INCORPORATED

David A. White, P.G.

February 14, 2022 VIA ELECTRONIC MAIL

Phillip Goetze
Director – Underground Injection Control Program
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: FORM C-101 AND C-102 SUBMITTAL FOR PIÑON MIDSTREAM, LLC PROPOSED INDEPENDENCE AGI WELL NO. 2

Dear Mr. Goetze,

Included as an attachment in this correspondence, you will find a complete Form C-101 Application for Permit to Drill and corresponding Form C-102 Well Location and Acreage Dedication Plat, which we are filing on behalf of Piñon Midstream, LLC (Piñon) for the proposed Independence AGI #2 well, which is to be located in Section 20, Township 25 South, Range 36 East, in Lea County, New Mexico.

Piñon has filed with the Oil Conservation Division (OCD) a C-108 Application for Authorization to Inject for the proposed well, which is currently undergoing final review. Currently, we anticipate spudding of the Independence AGI #2 by April 2022, in order to assure sufficient time is available to meet the NMOCC deadline to have this redundant well in operation by November 4, 2022, in accordance with special conditions of NMOCC Order No. 21455-A.

In this submission, a minor revision to the casing grade of the first intermediate casing string has been made, which differs from the program included in the submitted C-108 application. Specifically, this revision includes utilizing 133 lb/ft, K55, from a depth of 0 to 3,000 feet, followed by 163 lb/ft., K55, from a depth of 3,000 to 3,500 feet. This revision was initially made due to supply chain issues as the originally proposed NT80 casing is not anticipated to be available until August 2022. As a result of this revision, the first intermediate casing string will have a greater collapse rating than the originally presented design.

If you have any questions concerning this application, you may contact Alberto A. Gutiérrez, C.P.G. or David White, P.G. at Geolex, Inc.®; 500 Marquette Avenue NW, Suite 1350; Albuquerque, New Mexico.

Sincerely,
Geolex, Inc.®

David A. White, P.G.
Project Manager – Consultant to Piñon

Enclosure:
Attachment A Complete Form C-101 application and Form C-102
Attachment B Independence AGI #2 Well Schematic
Attachment C Example Drilling Program

Y:\21-026 Pinon AGI #2 eval-permitting\Reports\C-101_102\C101_102 Cover Letter.docx

ATTACHMENT A

NMOCD FORMS C-101 & C-102

Piñon Midstream, LLC
Independence AGI #2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address	2. OGRID Number
PINON MIDSTREAM, LLC 465 W NM HIGHWAY 128; JAL, NM 88252	330718
	3. API Number

4. Property Code	5. Property Name	6. Well No.
	INDEPENDENCE AGI	2

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
C	20	25-S	36-E		1110	NORTH	1,443	WEST	LEA

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
N	20	25-S	36-E		1080	SOUTH	1978	WEST	LEA

9. Pool Information

Pool Name	Pool Code
AGI; DEVONIAN-FUSSELMAN	97834

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
N	I	R	P	3,102′
16. Multiple	**17. Proposed Depth**	**18. Formation**	**19. Contractor**	**20. Spud Date**
NO	17,683′TVD/18,080′ MD	FUSSELMAN		04/01/2022

Depth to Ground water	Distance from nearest fresh water well	Distance to nearest surface water
Approx. 280′	Approx. 1,795′	

☒ **We will be using a closed-loop system in lieu of lined pits**

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	26″	24″	186.4	1,230′	993	Surface
1st Int.	22″	20″	133/163	3,500′	1,864	Surface
2nd Int.	17.5″	13.625″	88.2	7,200′	3,581	Surface
3rd Int.	12.25″	9.625″	47	13,650′	4,107	Surface
Production	8.5″	7″	32	16,477′	1,792	Surface

Casing/Cement Program: Additional Comments

Additional casing and cementing details are included in the Attachment B - Independence AGI #2 well schematic

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5,000	4,500	
Double Ram	10,000	9,500	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. **I further certify that I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.** Signature:	OIL CONSERVATION DIVISION Approved By:
Printed name: David A. White, P.G.	Title:
Title: Consultant to Piñon Midstream, LLC	Approved Date: / Expiration Date:
E-mail Address: dwhite@geolex.com	
Date: February 14, 2022 / Phone: (505)842-8000	Conditions of Approval Attached

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Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
	97834	AGI; DEVONIAN-FUSSELMAN

[4]Property Code	[5]Property Name	[6]Well Number
	INDEPENDENCE AGI	2

[7]OGRID No.	[8]Operator Name	[9]Elevation
330718	PIÑON MIDSTREAM, LLC	3102'

[10]Surface Location

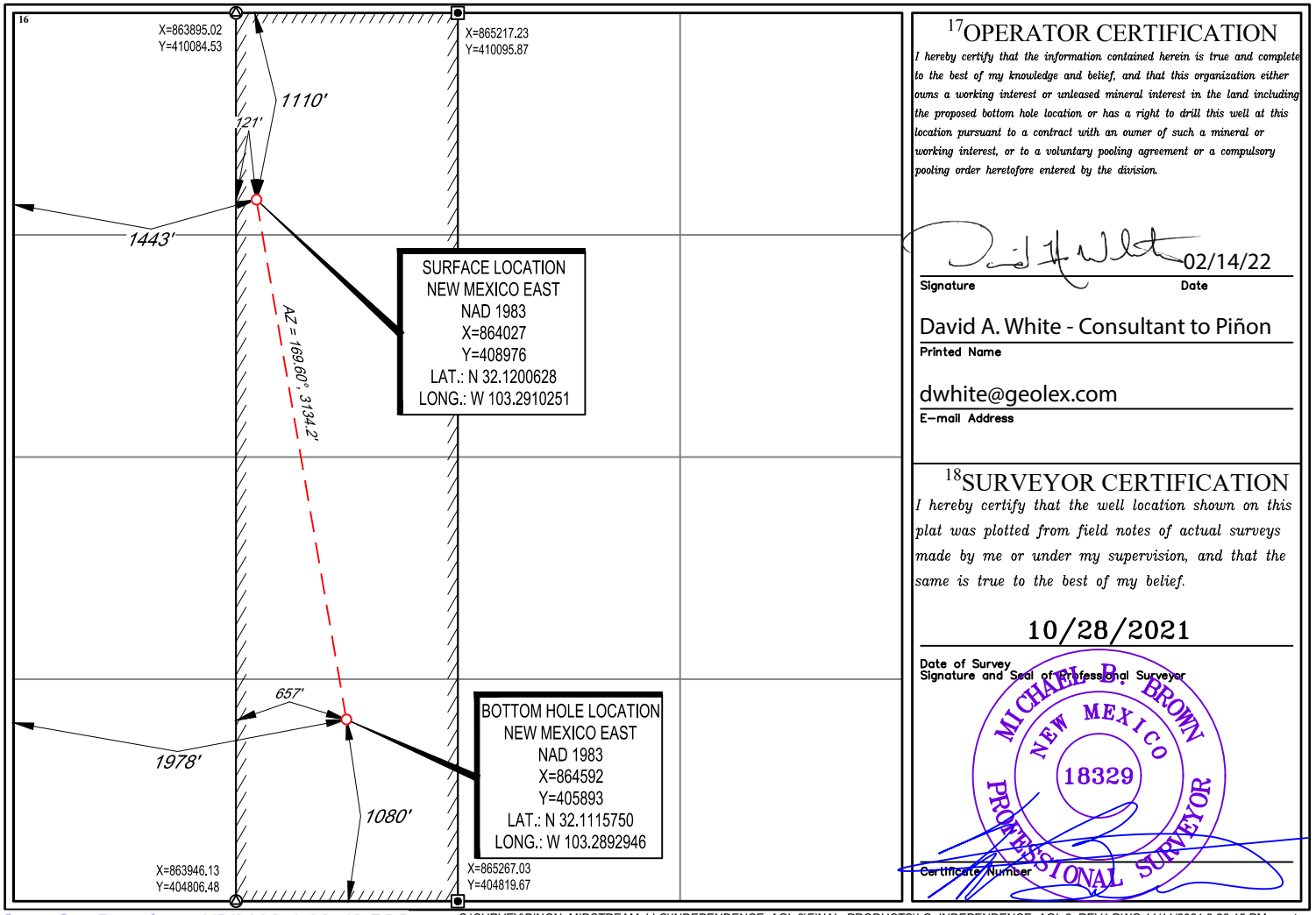
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	25-S	36-E	–	1110'	NORTH	1443'	WEST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	25-S	36-E	–	1080'	SOUTH	1978'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

02/14/22
Signature Date

David A. White - Consultant to Piñon
Printed Name

dwhite@geolex.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/28/2021
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL P. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

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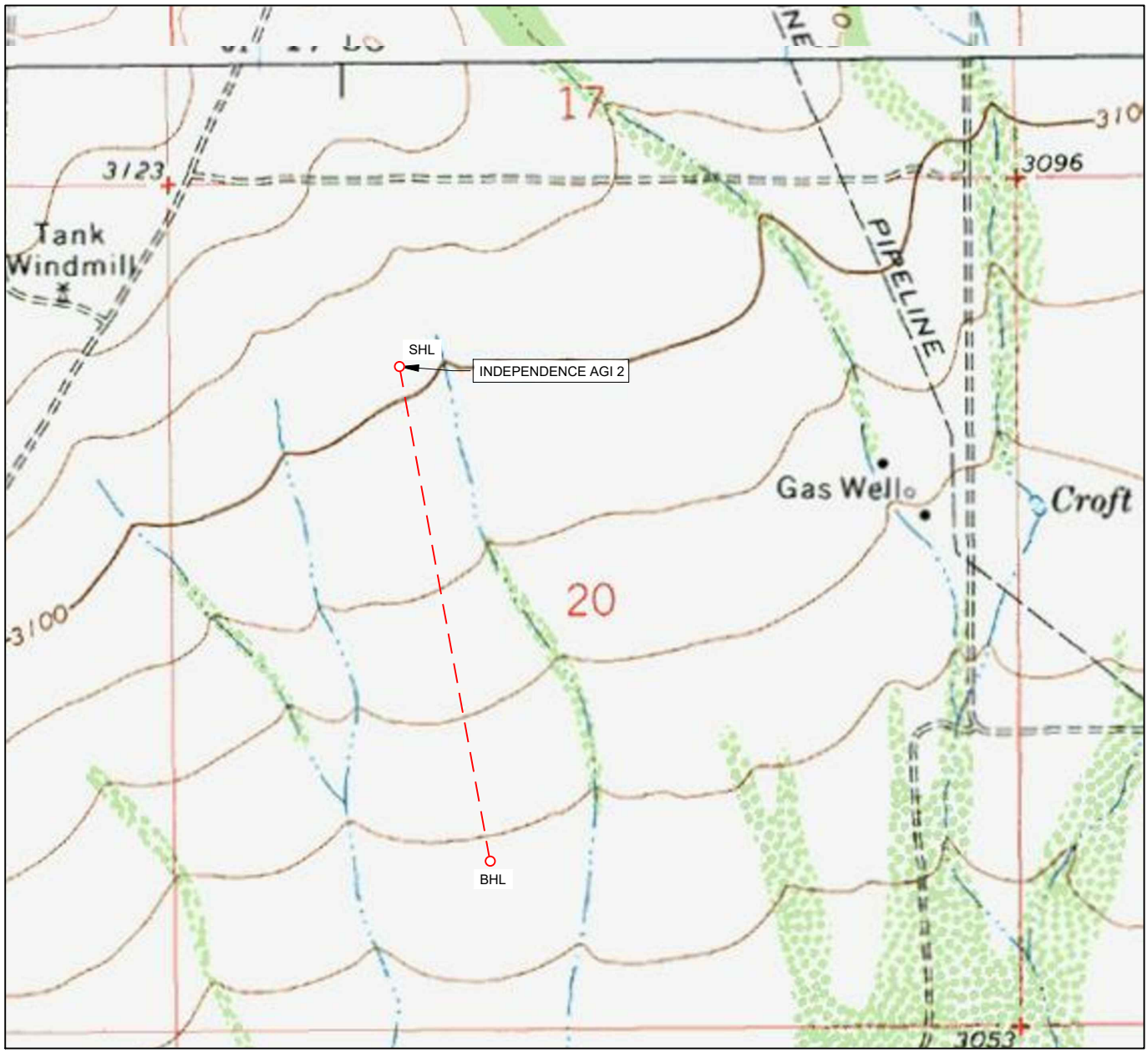
LOCATION & ELEVATION VERIFICATION MAP



PIÑON MIDSTREAM

LEASE NAME & WELL NO.: INDEPENDENCE AGI 2

SECTION 20 TWP 25-S RGE 36-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3102'
DESCRIPTION 1110' FNL & 1443' FWL

LATITUDE N 32.1200628 LONGITUDE W 103.2910251

SCALE: 1" = 1000'

0' 500' 1000'

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY PIÑON MIDSTREAM, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

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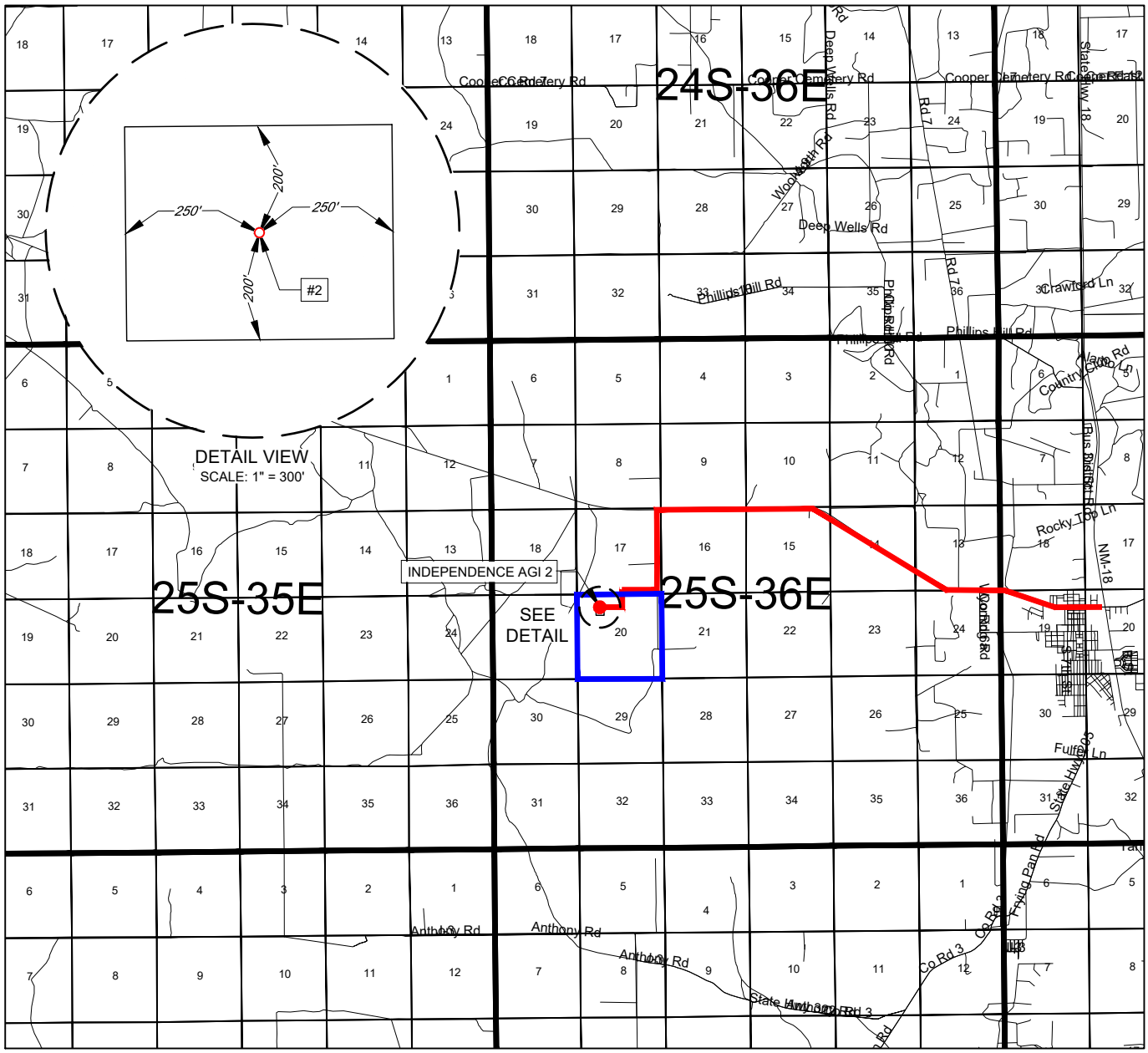
EXHIBIT 2

VICINITY MAP



PIÑON MIDSTREAM

LEASE NAME & WELL NO.: INDEPENDENCE AGI 2

SECTION 20 TWP 25-S RGE 36-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 1110' FNL & 1443' FWL

DISTANCE & DIRECTION
FROM INT. OF NM-18 & NM-128, HEAD WEST ON NM-128 ±5.6 MILES, THENCE SOUTH (LEFT) ON A LEASE RD ±1.0 MILE, THENCE WEST (RIGHT) ON A PROPOSED RD ±3001 FEET, THENCE WEST (RIGHT) ON A PROPOSED RD ±911 FEET TO A POINT ±529 FEET NORTHEAST OF THE LOCATION.

SCALE: 1" = 10000'

0' 5000' 10000'

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY PIÑON MIDSTREAM, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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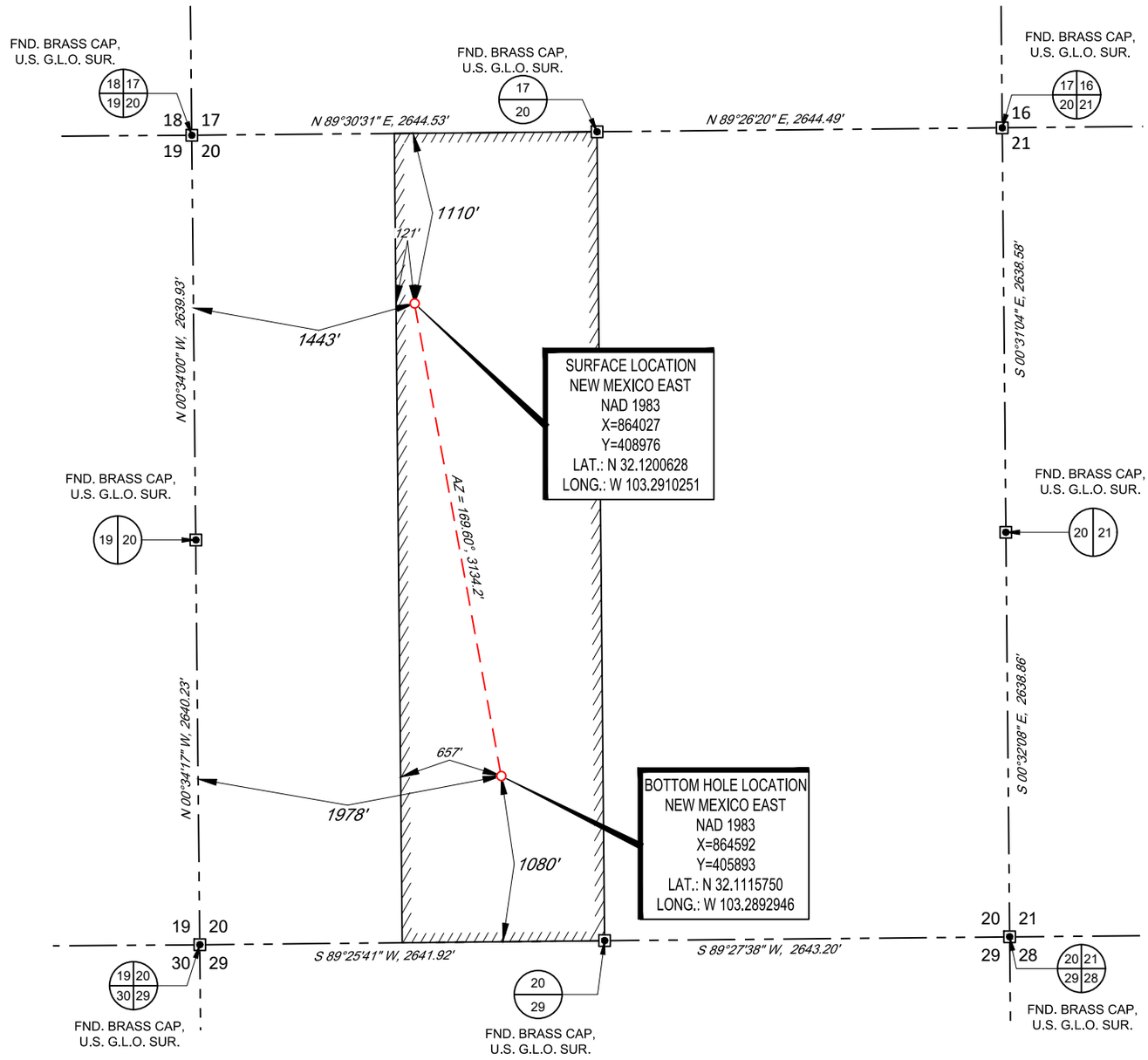
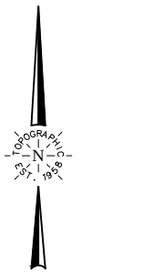
PIÑON MIDSTREAM

EXHIBIT 2A

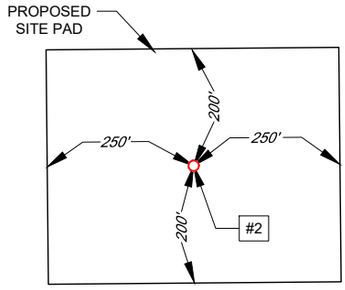
SECTION 20, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.
LEA COUNTY, NEW MEXICO





SCALE: 1" = 1000'

0' 500' 1000'



DETAIL VIEW
SCALE: 1" = 300'

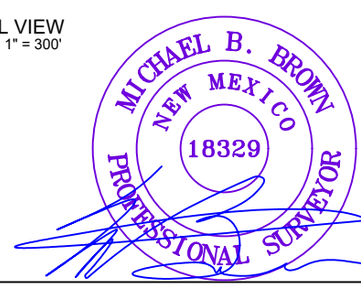
LEASE NAME & WELL NO.: INDEPENDENCE AGI 2

SECTION 20 TWP 25-S RGE 36-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 1110' FNL & 1443' FWL

DISTANCE & DIRECTION
FROM INT. OF NM-18 & NM-128, HEAD WEST ON NM-128 ±5.6 MILES, THENCE SOUTH (LEFT) ON A LEASE RD ±1.0 MILE, THENCE WEST (RIGHT) ON A PROPOSED RD ±3001 FEET, THENCE WEST (RIGHT) ON A PROPOSED RD ±911 FEET TO A POINT ±529 FEET NORTHEAST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY PIÑON MIDSTREAM, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Michael Blake Brown, P.S. No. 18329
November 3, 2021

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
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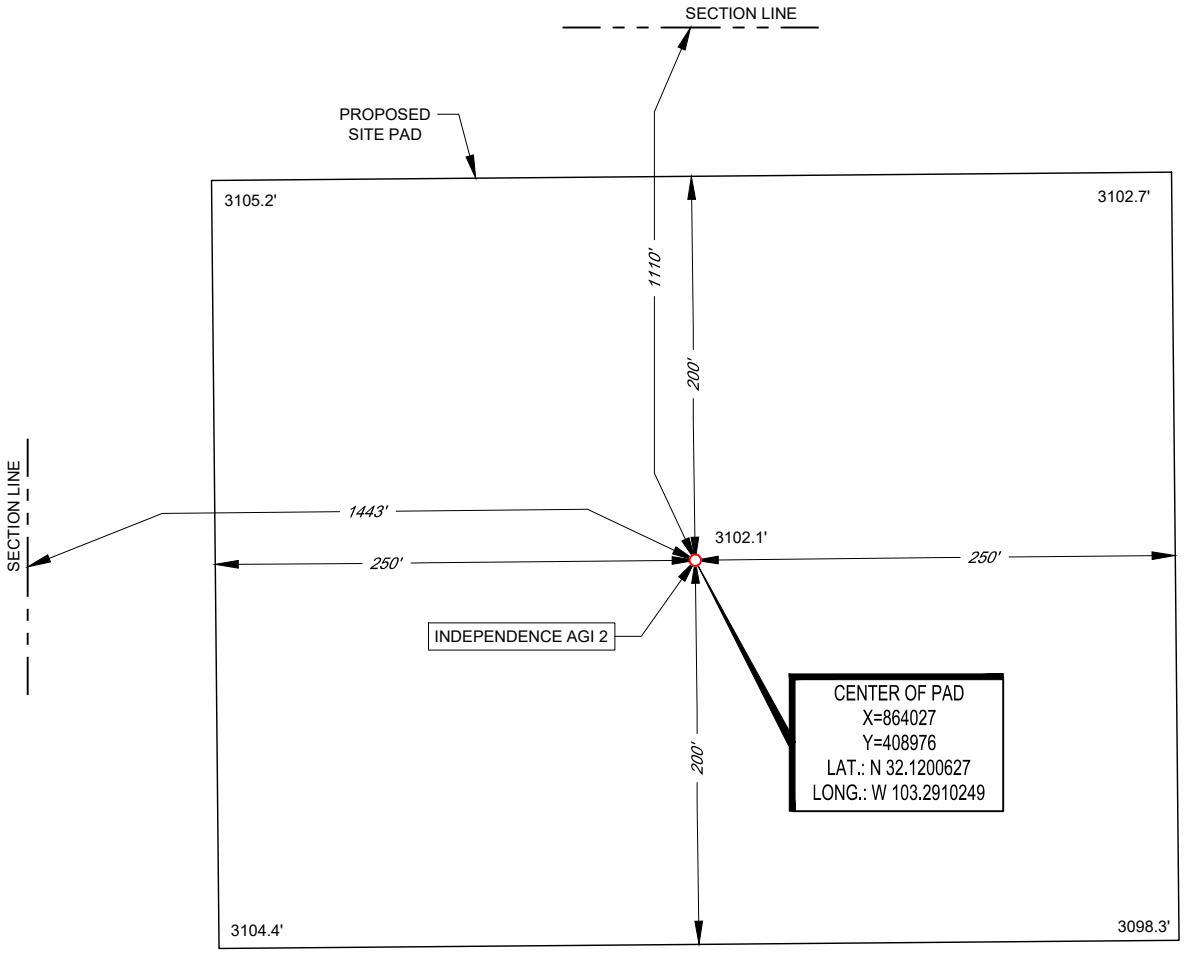
EXHIBIT 2B

PIÑON MIDSTREAM

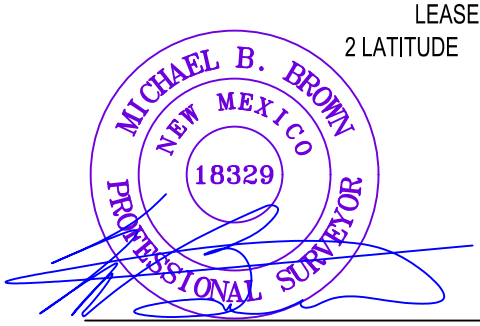
SECTION 20, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.
LEA COUNTY, NEW MEXICO
DETAIL VIEW
SCALE: 1" = 100'



LEASE NAME & WELL NO.: INDEPENDENCE AGI 2

2 LATITUDE N 32.1200628 2 LONGITUDE W 103.2910251

CENTER OF PAD IS 1110' FNL & 1443' FWL



Michael Blake Brown, P.S. No. 18329
November 3, 2021

SCALE: 1" = 100'
0' 50' 100'

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.
THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY PIÑON MIDSTREAM, LLC. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"

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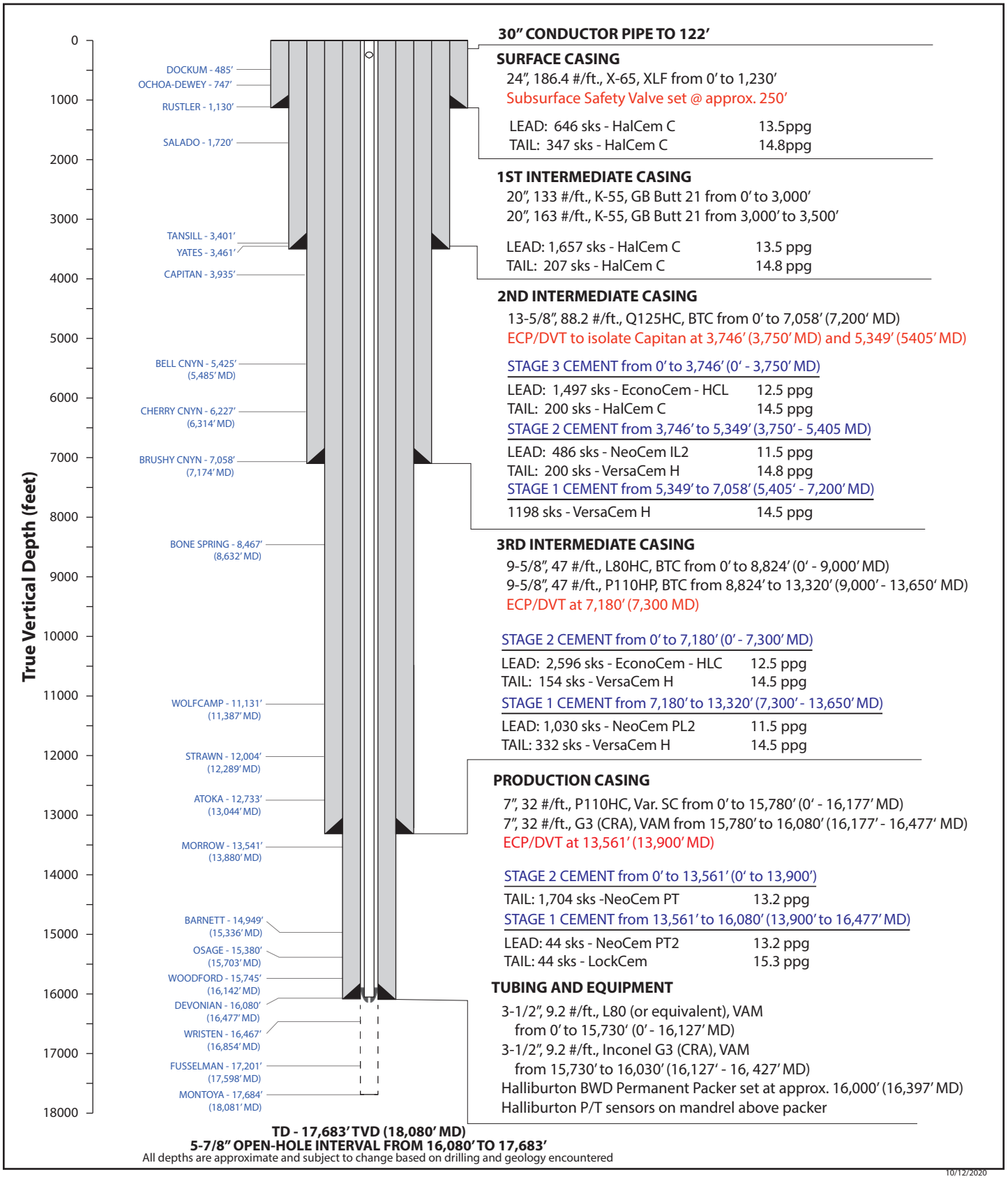
ATTACHMENT B

INDEPENDENCE AGI #2
DETAILED WELL SCHEMATIC

PIÑON MIDSTREAM

WELL SCHEMATIC
INDEPENDENCE AGI #2
S20 - T25S - R36E

GEOLEX® INCORPORATED



30" CONDUCTOR PIPE TO 122'

SURFACE CASING
24", 186.4 #/ft., X-65, XLF from 0' to 1,230'
Subsurface Safety Valve set @ approx. 250'

LEAD: 646 sks - HalCem C	13.5ppg
TAIL: 347 sks - HalCem C	14.8ppg

1ST INTERMEDIATE CASING
20", 133 #/ft., K-55, GB Butt 21 from 0' to 3,000'
20", 163 #/ft., K-55, GB Butt 21 from 3,000' to 3,500'

LEAD: 1,657 sks - HalCem C	13.5 ppg
TAIL: 207 sks - HalCem C	14.8 ppg

2ND INTERMEDIATE CASING
13-5/8", 88.2 #/ft., Q125HC, BTC from 0' to 7,058' (7,200' MD)
ECP/DVT to isolate Capitan at 3,746' (3,750' MD) and 5,349' (5405' MD)

STAGE 3 CEMENT from 0' to 3,746' (0' - 3,750' MD)

LEAD: 1,497 sks - EconoCem - HCL	12.5 ppg
TAIL: 200 sks - HalCem C	14.5 ppg

STAGE 2 CEMENT from 3,746' to 5,349' (3,750' - 5,405 MD)

LEAD: 486 sks - NeoCem IL2	11.5 ppg
TAIL: 200 sks - VersaCem H	14.8 ppg

STAGE 1 CEMENT from 5,349' to 7,058' (5,405' - 7,200' MD)

1198 sks - VersaCem H	14.5 ppg

3RD INTERMEDIATE CASING
9-5/8", 47 #/ft., L80HC, BTC from 0' to 8,824' (0' - 9,000' MD)
9-5/8", 47 #/ft., P110HP, BTC from 8,824' to 13,320' (9,000' - 13,650' MD)
ECP/DVT at 7,180' (7,300 MD)

STAGE 2 CEMENT from 0' to 7,180' (0' - 7,300' MD)

LEAD: 2,596 sks - EconoCem - HLC	12.5 ppg
TAIL: 154 sks - VersaCem H	14.5 ppg

STAGE 1 CEMENT from 7,180' to 13,320' (7,300' - 13,650' MD)

LEAD: 1,030 sks - NeoCem PL2	11.5 ppg
TAIL: 332 sks - VersaCem H	14.5 ppg

PRODUCTION CASING
7", 32 #/ft., P110HC, Var. SC from 0' to 15,780' (0' - 16,177' MD)
7", 32 #/ft., G3 (CRA), VAM from 15,780' to 16,080' (16,177' - 16,477' MD)
ECP/DVT at 13,561' (13,900' MD)

STAGE 2 CEMENT from 0' to 13,561' (0' to 13,900')

TAIL: 1,704 sks -NeoCem PT	13.2 ppg

STAGE 1 CEMENT from 13,561' to 16,080' (13,900' to 16,477' MD)

LEAD: 44 sks - NeoCem PT2	13.2 ppg
TAIL: 44 sks - LockCem	15.3 ppg

TUBING AND EQUIPMENT
3-1/2", 9.2 #/ft., L80 (or equivalent), VAM from 0' to 15,730' (0' - 16,127' MD)
3-1/2", 9.2 #/ft., Inconel G3 (CRA), VAM from 15,730' to 16,030' (16,127' - 16, 427' MD)
Halliburton BWD Permanent Packer set at approx. 16,000' (16,397' MD)
Halliburton P/T sensors on mandrel above packer

TD - 17,683' TVD (18,080' MD)
5-7/8" OPEN-HOLE INTERVAL FROM 16,080' TO 17,683'
All depths are approximate and subject to change based on drilling and geology encountered

10/12/2020

Well design consisting of a surface string of casing, three intermediate strings, and a production string with associating tubing/equipment and cement types

ATTACHMENT C

INDEPENDENCE AGI #2
EXAMPLE DRILLING PROGRAM

EXAMPLE PRELIMINARY DRILLING PROGRAM
INDEPENDENCE AGI #2

Location: Section 20
Township 25 South, Range 36 East
Lea County, New Mexico

Directions: From Jal, NM (intersection of 3rd Street and Highway NM-128), drive west on Highway NM-128 W and continue for 5.4 miles. Turn left (south) on lease road and continue for 1.1 miles. Turn right (west) on lease road to reach well site. Signage indicating direction to Piñon operations will be posted at worksite access roads and relevant lease road intersections.

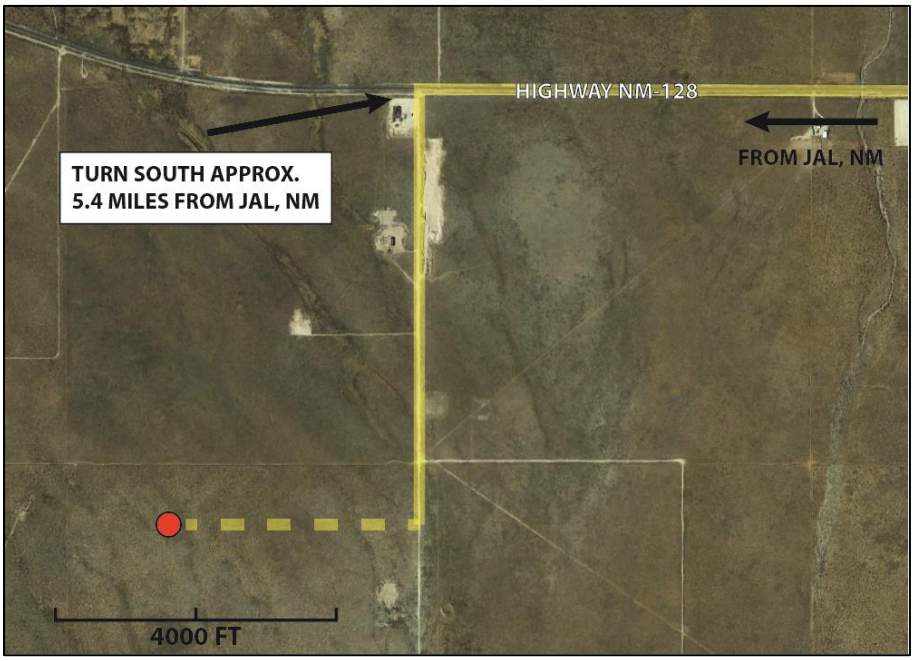


Figure 1. Anticipated access route for drilling & completion of Independence AGI #2

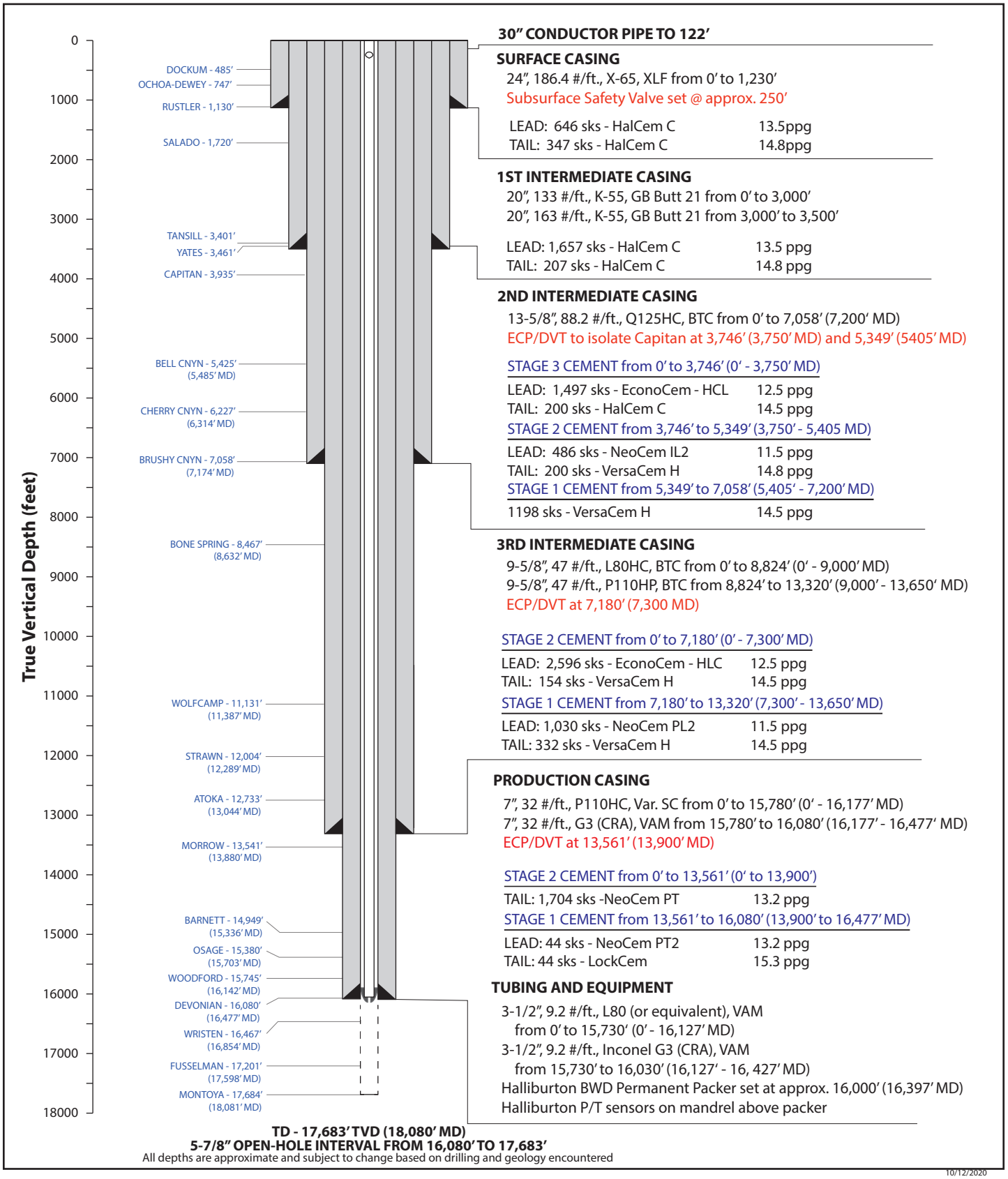
WELL SUMMARY DATA

County:	Lea	**Field**	SWD; DEV-SIL
API:	TBD	**NMOCD Order No.**	TBD
AFE Number:	TBD	**Drilling Rig:**	TBD
Elevation:	3102’	**KB Elevation:**	-
NAD83 Coordinates:	32.1200628, -103.2910251	**Location:**	1110 FNL, 1443 FWL S20-T25S-R36E

PIÑON MIDSTREAM

WELL SCHEMATIC
INDEPENDENCE AGI #2
S20 - T25S - R36E

GEOLEX® INCORPORATED



30" CONDUCTOR PIPE TO 122'

SURFACE CASING
24", 186.4 #/ft., X-65, XLF from 0' to 1,230'
Subsurface Safety Valve set @ approx. 250'

LEAD: 646 sks - HalCem C	13.5ppg
TAIL: 347 sks - HalCem C	14.8ppg

1ST INTERMEDIATE CASING
20", 133 #/ft., K-55, GB Butt 21 from 0' to 3,000'
20", 163 #/ft., K-55, GB Butt 21 from 3,000' to 3,500'

LEAD: 1,657 sks - HalCem C	13.5 ppg
TAIL: 207 sks - HalCem C	14.8 ppg

2ND INTERMEDIATE CASING
13-5/8", 88.2 #/ft., Q125HC, BTC from 0' to 7,058' (7,200' MD)
ECP/DVT to isolate Capitan at 3,746' (3,750' MD) and 5,349' (5405' MD)

STAGE 3 CEMENT from 0' to 3,746' (0' - 3,750' MD)

LEAD: 1,497 sks - EconoCem - HCL	12.5 ppg
TAIL: 200 sks - HalCem C	14.5 ppg

STAGE 2 CEMENT from 3,746' to 5,349' (3,750' - 5,405 MD)

LEAD: 486 sks - NeoCem IL2	11.5 ppg
TAIL: 200 sks - VersaCem H	14.8 ppg

STAGE 1 CEMENT from 5,349' to 7,058' (5,405' - 7,200' MD)

1198 sks - VersaCem H	14.5 ppg

3RD INTERMEDIATE CASING
9-5/8", 47 #/ft., L80HC, BTC from 0' to 8,824' (0' - 9,000' MD)
9-5/8", 47 #/ft., P110HP, BTC from 8,824' to 13,320' (9,000' - 13,650' MD)
ECP/DVT at 7,180' (7,300 MD)

STAGE 2 CEMENT from 0' to 7,180' (0' - 7,300' MD)

LEAD: 2,596 sks - EconoCem - HLC	12.5 ppg
TAIL: 154 sks - VersaCem H	14.5 ppg

STAGE 1 CEMENT from 7,180' to 13,320' (7,300' - 13,650' MD)

LEAD: 1,030 sks - NeoCem PL2	11.5 ppg
TAIL: 332 sks - VersaCem H	14.5 ppg

PRODUCTION CASING
7", 32 #/ft., P110HC, Var. SC from 0' to 15,780' (0' - 16,177' MD)
7", 32 #/ft., G3 (CRA), VAM from 15,780' to 16,080' (16,177' - 16,477' MD)
ECP/DVT at 13,561' (13,900' MD)

STAGE 2 CEMENT from 0' to 13,561' (0' to 13,900')

TAIL: 1,704 sks -NeoCem PT	13.2 ppg

STAGE 1 CEMENT from 13,561' to 16,080' (13,900' to 16,477' MD)

LEAD: 44 sks - NeoCem PT2	13.2 ppg
TAIL: 44 sks - LockCem	15.3 ppg

TUBING AND EQUIPMENT
3-1/2", 9.2 #/ft., L80 (or equivalent), VAM from 0' to 15,730' (0' - 16,127' MD)
3-1/2", 9.2 #/ft., Inconel G3 (CRA), VAM from 15,730' to 16,030' (16,127' - 16, 427' MD)
Halliburton BWD Permanent Packer set at approx. 16,000' (16,397' MD)
Halliburton P/T sensors on mandrel above packer

TD - 17,683' TVD (18,080' MD)
5-7/8" OPEN-HOLE INTERVAL FROM 16,080' TO 17,683'
All depths are approximate and subject to change based on drilling and geology encountered

10/12/2020

Well design consisting of a surface string of casing, three intermediate strings, and a production string with associating tubing/equipment and cement types

CASING SUMMARY

Hole Section	Hole Size	Casing	Depth	Depth Criteria
Surface	26”	24”, 186.4 #/ft., X65, FJ	0’ – 1,230’	Competent strata in Rustler Form.
1st Intermediate	22”	20”, 133 #/ft., K55, BTC 20”, 163#, K55, BTC	0’ – 3,000’ 3,000’ – 3,500’	Competent strata below Salado
2nd Intermediate	17.5”	13.625”, 88.2 #/ft., Q125HC, BTC	0’ – 7,200’ (MD)	Competent strata in Brush Cnyn.
3rd Intermediate	12.25”	9.625”, 47 #/ft., L80HC, BTC 9.625”, 47 #/ft., P110HP, BTC	0’ -9,000’ 9,000 – 13,650’ (MD)	-
Production	8.5”	7”, 32 #/ft., P110HC, BTC 7”, 32 #/ft., G3 (CRA), VAM	0’ – 16,177’ 16,177’ – 16,477’ (MD)	-

CEMENT PROGRAM

Casing String	Stage #	Cement Type	# Sacks	Density (#/gallon)	Coverage Interval (MD)
Conductor	1	Redimix	-	-	0’ – 122’
Surface	1	Lead: HalCem Tail: HalCem	Lead: 646 Tail: 347	Lead: 13.5 Tail: 14.8	0’ – 1,230’
1st Intermediate	1	Lead: HalCem Tail: HalCem	Lead: 1,657 Tail: 207	Lead: 13.5 Tail: 14.8	0’ – 3,500’
2nd Intermediate	1	Tail: VersaCem H	Tail: 1,198	Tail: 14.5	5,405’ – 7,200’
	2	Lead: NeoCem IL2 Tail: VersaCem H	Lead: 486 Tail: 200	Lead: 11.5 Tail: 14.5	3,750’ – 5,405’
	3	Lead: EconoCem HLC Tail: HalCem C	Lead: 1,497 Tail: 200	Lead: 12.5 Tail: 14.5	0’ – 3,750’
3rd Intermediate	1	Lead: NeoCem PL2 Tail: VersaCem H	Lead: 1035 Tail: 332	Lead: 11.5 Tail: 14.5	7,300’ – 13,650’
	2	Lead: EconoCem HLC Tail: VersaCem H	Lead: 2,586 Tail: 154	Lead: 12.5 Tail: 14.5	0’ – 7,300’
Production	1	Lead: NeoCem PT2 Tail: LockCem	Lead: 44 Tail: 44	Lead: 13.2 Tail: 15.3	13,900’ – 16,477’
	2	Tail: NeoCem PT	Tail: 1,704	Lead: 13.2	0’-13,900’

PRE-SPUD OPERATIONS

Notify regulatory agency (NMOCD – Hobbs District) 24 hours prior to spud. Document notification on IADC and morning report

1. Level and grade the location with caliche or comparable material, as required
2. Install a corrugated steel cellar around well site
3. Auger conductor pipe hole to approximately 122 feet and set 36-inch beveled conductor pipe
4. Cement conductor pipe to the surface using Redi-mix cement
5. Install a 4-inch outlet for draining the conductor pipe after cementing the surface casing
6. Drill a mouse hole per drilling contractor. Ensure rat hole contractor is using correct layout.
7. Prior to moving rig, drive to location and note any road hazards and/or power lines
8. Move in and rig up drilling rig and associated equipment
    a. Move in and rig up a closed-loop system for handling drill cuttings and drilling fluid
    b. Make sure all drill pipe has been inspected with paperwork in hand before spud and all pipe on location is counted prior to spud. Keep an up-to-date and correct account (OD, ID, length) of all tubulars on location at all times, including 3rd-party equipment.
    c. Perform a pre-spud rig inspection prior to accepting the rig on daywork.

26" SURFACE INTERVAL: 0' – 1,230'

Objective: Drill a 26" hole to approximately 1,230' and set 24" casing to protect usable water intervals and to isolate potentially problematic intervals of flowing sand. Casing string will be cemented to surface and cement must be circulated to surface.

Notes: Notify NMOCD – Hobbs District Office 24 hours prior to running and cementing surface casing string.

Procedure:

1. Weld a flange to the 36-inch conductor pipe and install at least a 3K annular blowout preventer (BOP)
2. Install a riser pipe with bell nipple and flowline to the BOP
3. Mix a spud mud for the surface hole
4. Make up a bottom-hole assembly (BHA) with a 26" PDC bit (or equivalent)
5. Drill ahead to 1,230' (top of Rustler Formation) taking deviation surveys at approximately 250' intervals and maintaining deviation below 2°
6. Monitor cellar to ensure ground is not washing out
7. Vary RPM, differential psi, and WOB to optimize ROP. Ream each stand 2-3 times on surface hole.
8. Monitor pickup, slack off, torque, returns, and standpipe pressure to evaluate hole cleaning
9. Sweep the hole with paper/MF-55 sweeps and drop a soap stick every connection.
10. Circulate and condition mud for running casing
11. Sweep the hole with a high-viscosity, fresh gel sweep at surface casing TD and spot a high-viscosity sweep at TD
12. Run fluid caliper
13. TOOH to run surface casing
14. Move in and rig up casing crew and run centralized 24", 186.4 #/ft, X65, XLF surface casing to approximately 1,230'. Run two bow spring centralizers on the float joint (1 in center of joint on a stop ring and 1 on collar) and one centralizer per every third joint at the collars back to surface
15. Dimensional data and minimum performance properties of the surface casing are presented on page 7.

16. Move in and rig up cementing equipment. Cement the surface casing as follows:

    a. Pump a freshwater spacer followed by a tuned spacer designed for the rheology of the drilling fluid and lead cement.

    b. Pump 993 sks HalCem C with additives according to the current cement program

    c. Drop wiper plug and displace with drilling fluid according to the cementing program

    d. Bump wiper plug and pressurize over final circulating pressure

    e. Monitor pressure for five (5) minutes and bleed off to cement unit to ensure floats are holding

    f. Wait on cement at least eight (8) hours. Actual cement volumes will be based on calipered hole volume, plus 25% excess)

17. Rig up logging operations to run cement bond log to verify integrity of surface casing cementing operations

18. After waiting at least 8 hours for cement to set, release the 24" surface casing and lift the stack to make a rough cut on the 24" surface casing. Nipple down the bell nipple, flow line, and BOP. If necessary, perform a top out operation between the 36" and 24" casings using a 1" pipe to place up to 200 sks of standard cement. Cut the 36" conductor and make a final cut on the 24" casing. Weld a temporary flange to the 24" casing. Re-install a 10k double ram BOP. Nipple up the bell nipple with flow line and riser pipe to the top of the BOP and test. Pressure test and function test the BOP.

Casing and Cementing – 24" Section

CASING						
Hole Size	**Wt./ft.**	**Grade**	**Connection**	**Top Set**	**Bottom Set**	**Length**
26"	186.4	X65	XLF	0'	1,230'	1,230'

CASING DETAILS			
ID:	22.500 inches	**Internal Yield Pressure:**	3,750 psi
Drift:	N/A	**Pipe Body Strength:**	3,577,000 lbs/ft
Coupling OD:	FJ	**Joint Strength:**	2,450,000 lbs/ft
Collapse:	1083 psi	**Capacity:**	0.4918 bbl/ft

Float Equipment & Accessories				
Item	**Model**	**Depth**	**Qty**	**Remarks**
Float Collar	HOWCO	1,190'	1	
Shoe	HOWCO	1,230'	1	
Casing				
Centralizers	HOWCO		-	2 on float joint, and 1 every 3rd joint to surface
Stop ring		1,189'	1	

Cement	
Spacer:	20 bbl gel spacer with red dye
Type:	Halcem C (993 sks total)

22" FIRST INTERMEDIATE INTERVAL: 0' – 3,500'

Objective: Drill a 22" hole to 3,500' and set 20" 1st intermediate casing. Commence mudlogging of interval below the surface casing.

Notes: Notify NMOCD – Hobbs District Office 24 hours prior to running and cementing 1st intermediate casing string.

Procedure:

1. RU mud loggers
2. Make up 22" PDC drill bit and trip in the hole to the float collar. Drill out the float collar and approximately 30' of cement in the shoe track joint.
3. Trip in hole with 22" bit and BHA which includes a straight-hole motor. Pressure test the 24" surface casing to 1,000 psi for at least 30 minutes and record the test on a chart recorder. Drill the remainder of the shoe track cement and float shoe. Drill 10 feet of formation and perform a Formation Integrity Test (FIT) to 100 psi for 30 minutes.
4. Continue drilling a 22" hole to approximately 3,500', maintaining a low fluid loss mud system as per attached mud program.
5. Move in and rig up casing crew and run centralized 20", 133 #/ft. casing to 3,500'
6. Run two bow spring centralizers on the float joint (1 in center of joint on a stop ring and 1 on collar) and one centralizer per every third joint at the collars back to surface. The float joint will consist of a float shoe, one joint of casing, and a float collar. Circulate and condition the mud for cementing.
7. Dimensional data and minimum performance properties of the production casing are presented on page 9.
8. Cement the 20" casing back to the surface according to the cement plan outlined on page 3 and page 9.
9. Allow a minimum of 8 hours to wait on cement. After waiting on cement, ND BOP and cut off 20" casing.
10. Rig up logging operations to run cement bond log to verify integrity of 1st intermediate casing cementing operations

Casing and Cementing – 20" Casing Section

CASING						
Hole Size	**Wt./ft.**	**Grade**	**Connection**	**Top Set**	**Bottom Set**	**Length**
22	133	K55	GB BUT 21	0'	3,000'	3,000'
22	163	K55	GB BUT 21	3,000'	3,500'	500'

CASING DETAILS			
ID:	18.73 inches	**Internal Yield Pressure:**	3,060 psi 3,230 psi
Drift:	18.54 inches 18.188 inches	**Pipe Body Strength:**	2,125,000 lbs. 2,692,000
Coupling OD:	21 inches	**Joint Strength:**	1,453,000 lbs 1,402,000 lbs
Collapse:	1,500 psi 2,500 psi	**Capacity:**	0.3408 bbl/ft 0.3280 bbl/ft

Float Equipment & Accessories				
Item	**Model**	**Depth**	**Qty**	**Remarks**
Float Collar	HOWCO	3,460'	1	
Float Shoe	HOWCO	3,500'	1	
Casing				
Centralizers	HOWCO		-	2 on float joint and 1 every 3rd joint to surface
Stop ring	HOWCO	3,459'	1	

Final design will utilize external casing packers to separately isolate Salado Salt and Capitan Reef formations.

Cement	
Spacer:	20 bbls gel spacer with red dye
Type:	Lead: HalCem – 1,657 sks Tail: HalCem – 207 sks

17.5" SECOND INTERMEDIATE INTERVAL: 0' – 7,200'

Objective: Drill a 17.5" hole to 7,200' and set 13.625" intermediate casing.

Notes: Notify NMOCD – Hobbs District Office 24 hours prior to running and cementing second intermediate casing string.

Procedure:

1. Make up 17.5" PDC drill bit and trip in the hole to the float collar. Drill out the float collar and approximately 30' of cement in the shoe track joint.

2. Trip in hole with 17.5" bit and BHA which includes a MWD and bent motor. Pressure test the 20" casing to 1,000 psi for at least 30 minutes and record the test on a chart recorder. Drill the remainder of the shoe track cement and float shoe. Drill 10 feet of formation and perform a Formation Integrity Test (FIT) to 100 psi for 30 minutes.

3. Orient the BHA to an azimuth of 169.48°. Directionally drill a 17.5" hole maintaining the 169.48° azimuth and a build rate of 14.82° to approximately 7,200' MD maintaining a low fluid loss mud system as per mud program.

4. Move in and rig up casing crew and run centralized 13.625", 88.2 #/ft. casing to 7,200'with an external casing packer (ECP) and DV tool to be set at base of Capitan (+/- 5349') another ECP and DV tool to land above Capitan (+/- 3,750').

5. Run two bow spring centralizers on the float joint (1 in center of joint on a stop ring and 1 on collar) and one centralizer per every third joint at the collars back to surface. The float joint will consist of a float shoe, one joint of casing, and a float collar. Circulate and condition the mud for cementing.

6. Dimensional data and minimum performance properties of the production casing are presented on page 11.

7. Cement the 13.625" casing back to the surface according to the cement plan outlined on page 3 and page 11. Pump stage 1 through the float collar. Drop plug and flush cement to collar. Pressure up on casing to set ECP at 5,349'. Drop dart and open DV tool set just above ECP. Pump stage 2 through DV tool. Drop closing tool and flush cement. Pressure up on casing to set second ECP set at 3,750'. Pump stage 3 through DV tool circulating cement back to surface. Drop closing tool and flush cement to tool.

8. Allow a minimum of 8 hours to wait on cement. After waiting on cement, ND BOP and cut off 13.625" casing.

Casing and Cementing – 13.625" Casing Section

CASING						
Hole Size	**Wt./ft.**	**Grade**	**Connection**	**Top Set**	**Bottom Set**	**Length**
17.5	88.2	HCQ125	BTC	0'	7,200'	7,200'

CASING DETAILS			
ID:	12.375 inches	**Internal Yield Pressure:**	10,040 psi
Drift:	12.250 inches	**Pipe Body Strength:**	2,399,000 lbs.
Coupling OD:	14.375 inches	**Joint Strength:**	3,191,000 lbs
Collapse:	5,650 psi	**Capacity:**	0.1488 bbl/ft

Float Equipment & Accessories				
Item	**Model**	**Depth**	**Qty**	**Remarks**
Float Collar	HOWCO	7,160	1	
Float Shoe	HOWCO	7,200	1	
Casing				
Centralizers	HOWCO		-	2 on float joint and 1 every 3rd joint to surface
Stop ring	HOWCO	7,159	1	

Cement	
Stage 1	
Spacer:	40 bbls gel spacer with red dye
Type:	VersaCem H – 1,198 sks
Stage 2	
Spacer:	40 bbl gel spacer with red dye
Type:	Lead: NeoCem IL2 – 486 sks Tail: VersaCem H – 200 sks
Stage 3	
Spacer:	40 bbl gel spacer with red dye
Type:	Lead: EconoCem – 1497 sks Tail: HalCem C – 200 sks

12.25" THIRD INTERMEDIATE INTERVAL: 0' – 13,200'

Objective: Drill at 12.25" hole to approximately 13,650' and set and cement 9.625" casing string to 13,650'.

Notes: Notify the NMOCD – Hobbs District Office 24 hours prior to running and cementing the second intermediate casing string.

Procedure:

1. Make up a 12.25" PDC drill bit and trip in the hole to the float collar. Drill out the float collar and approximately 30' of cement in the shoe track joint.

2. Pressure test the 13.625" 2nd intermediate casing to 1,000 psi for at least 30 minutes and record the test on a chart recorder. Drill the remainder of the shoe track cement and float shoe. Drill 10 feet of formation and perform a Formation Integrity Test (FIT) to 100 psi for 30 minutes.

3. Continue directionally drilling a 12.25" hole to approximately 13,650', keeping a 14.82° inclination and an azimuth of 169.48°. Maintain a low fluid loss mud system as per planned mud program (TBD)

4. Move in and rig up geophysical logging crew and run triple combo tool from 13,650' to base of 2nd intermediate casing interval. Rig down logging personnel.

5. Move in and rig up casing crew and run centralized 9.625", 47 #/ft casing to 13,650'.

6. Run two bow spring centralizers on the float joint (1 in center of joint on a stop ring and 1 on collar) and one centralizer per every third joint at the collars back to 13,650'. The float joint will consist of a float shoe, one joint of casing, and a float collar. Circulate and condition the mud for cementing.

7. Dimensional data and minimum performance properties are presented on page 13.

8. Move in and rig up cementing equipment. Cement the 9.625" third intermediate string as follows:

    a. Stage 1
        i. Lead: NeoCem PL2 (11.5 ppg) – 1035 sks
        ii. Tail: VersaCem H (14.5 ppg) – 332 sks
    b. Stage 2
        i. EconoCem HLC (12.5 ppg) – 2,586 sks
        ii. VersaCem H (14.5 ppg) – 154 sks

9. Wait on cement at least eight (8) hours (cement volumes are based on bit size plus 100% excess for open-hole section. Actual cement volumes will be based on calipered hole volume, plus 25% excess)

10. Rig up logging operations to run cement bond log to verify integrity of 3rd intermediate casing cementing operations

11. **Casing and Cementing – 9.625" Casing Section**

CASING						
Hole Size	**Wt./ft.**	**Grade**	**Connection**	**Top Set**	**Bottom Set**	**Length**
12.25"	47	L80HC	BTC	0'	9,000'	9,000'
12.25"	47	P110HP	BTC	9,000'	13,650'	4,650'

CASING DETAILS (L80HC)			
ID:	8.681 inches	**Internal Yield Pressure:**	6,870 psi
Drift:	8.525 inches	**Pipe Body Strength:**	1,086,000 lbs.
Coupling OD:	10.625 inches	**Joint Strength:**	1,027,000
Collapse:	7,100 psi	**Capacity:**	0.0732 bbl/ft

CASING DETAILS (P110HP)			
ID:	8.681 inches	**Internal Yield Pressure:**	9,440 psi
Drift:	8.525 inches	**Pipe Body Strength:**	1,493,000 lbs.
Coupling OD:	10.625	**Joint Strength:**	TBD
Collapse:	7,100 psi	**Capacity:**	0.0732 bbl/ft

Float Equipment & Accessories				
Item	**Model**	**Depth**	**Qty**	**Remarks**
Float Collar	HOWCO	13,610'	1	
Float Shoe	HOWCO	13,650'	1	
Casing				
Centralizers	HOWCO		-	2 on float joint and 1 every 3rd joint to surface
Stop ring	HOWCO	13,609'	1	

Cement	
Stage 1	
Spacer:	20 bbls gel spacer with red dye
Type:	Lead: NeoCem PL2 (11.5 ppg) – 1035 sks Tail: VersaCem H (14.5 ppg) – 332 sks
Stage 2	
Spacer:	20 bbls gel spacer with red dye
Type:	Lead: EconoCem HLC (12.5 ppg) – 2,586 sks Tail: VersaCem H (14.5 ppg) – 154 sks

8.5" PRODUCTION INTERVAL: 0' – 16,230'

Objective: Drill a 8.5" hole to approximately 16,477' and set and cement 7" production casing at 16,477'. Mudlogging operations will continue in this interval. Open-hole geophysical logs will be collected for the interval underlying the 3rd intermediate casing string, prior to completion of cementing operations.

Notes: Notify the NMOCD – Hobbs District Office 24 hours prior to running and cementing the production string.

Procedure:

1. Make up a 8.5" PDC drill bit with MWD and bent motor and trip in the hole to the float collar. Drill out the float collar and approximately 30' of cement in the shoe track joint.

2. Pressure test the 9.625" 3rd intermediate casing to 1,000 psi for at least 30 minutes and record the test on a chart recorder. Drill the remainder of the shoe track cement and float shoe. Drill 10 feet of formation and perform a Formation Integrity Test (FIT) to 100 psi for 30 minutes.

3. Continue directional drilling a 8.5" hole to approximately 15,400 MD maintaining the 14.82° inclination and a 169.48° azimuth, keeping a low fluid loss mud system as per planned mud program (TBD).

4. At 15,400' MD while maintaining a 169.48° azimuth, begin dropping inclination so back to vertical by approximately 16,000' TVD (approx. 16,397' MD).

5. Continue drilling vertically to TVD of 16,080' (approx. 16,477 MD).

6. Move in and rig up geophysical logging crew and run triple combo tool from 16,477' to base of 3rd intermediate casing interval. Rig down logging personnel.

7. Collected geophysical logs will be evaluated to identify sampling points in which collection of cap rock sidewall cores will be completed

8. Move in and rig up sidewall coring personnel and collect sidewall cores in accordance with results of geophysical log evaluation

9. Move in and rig up casing crew and run centralized 7", 32 #/ft G3 corrosion resistant alloy casing from 16,177' to 16,477' and 7", 32 #/ft., P110HC, casing from 0' to 16,177'.

10. Run two bow spring centralizers on the float joint (1 in center of joint on a stop ring and 1 on collar) and one centralizer per every third joint at the collars back to surface. The float joint will consist of a float shoe, one joint of casing, and a float collar. Circulate and condition the mud for cementing.

11. Dimensional data and minimum performance properties are presented on page 16.

12. Move in and rig up cementing equipment. Cement the 7" production casing as follows:

    a. Stage 1
        i. Lead: NeoCem PT2 (12.5 ppg) – 44 sks
        ii. Tail: LockCem (15.3 ppg) – 44 sks
    b. Stage 2
        i. NeoCem PT (13.2 ppg) – 1,704 sks

13. Wait on cement at least eight (8) hours (cement volumes are based on bit size plus 100% excess for open-hole section. Actual cement volumes will be based on calipered hole volume, plus 25% excess)

14. Rig up logging operations to run cement bond log to verify integrity of production casing cementing operations

Casing and Cementing – 7" Casing Section

CASING						
Hole Size	**Wt./ft.**	**Grade**	**Connection**	**Top Set**	**Bottom Set**	**Length**
8.5	32	P110HC	BTC	0'	16,177'	16,177'
8.5	32	G3	VAM	16,177'	16,477'	300'

CASING DETAILS			
ID:	6.094 inches	**Internal Yield Pressure:**	12,450 psi
Drift:	5.969 inches	**Pipe Body Strength:**	1,025,000 lbs.
Coupling OD:	7.65 inches	**Joint Strength:**	1,165,000 lbs.
Collapse:	11,890 psi	**Capacity:**	0.0361 bbl/ft

Float Equipment & Accessories				
Item	**Model**	**Depth**	**Qty**	**Remarks**
Float Collar	HOWCO	16,190'	1	
Float Shoe	HOWCO	16,230'	1	
Casing				
Centralizers	HOWCO		-	2 on float joint and 1 every 3rd joint to surface
Stop ring	HOWCO	16,189'	1	

Cement	
Stage 1	
Spacer:	40 bbls gel spacer with red dye
Type:	Lead: NeoCem PT2 (12.5 ppg) – 44 sks Tail: LockCem (15.3 ppg) – 44 sks
Stage 2	
Spacer:	40 bbls gel spacer with red dye
Type:	NeoCem PT (13.2 ppg) – 1,704 sks

OPEN-HOLE SECTION FROM 16,230' TO 17,900'

Objective: Drill a 5.875" open-hole interval from 16,477' to 18,080' (MD). Mudlogging operations will continue in this interval and open-hole geophysical logs will be collected.

Notes: Potential for lost circulation may be present in upper intervals of the injection zone and at various additional points within the zone.

Procedure:

1. Make up a 5.875" PDC drill bit and trip in the hole to the float collar. Drill out the float collar and approximately 30' of cement in the shoe track joint.

2. Pressure test the 7" production casing to 1,000 psi for at least 30 minutes and record the test on a chart recorder. Drill the remainder of the shoe track cement and float shoe. Drill 10 feet of formation and perform a Formation Integrity Test (FIT) to 100 psi for 30 minutes.

3. Continue drilling a 5.875" hold to approximately 18,080', maintaining a low fluid loss mud system as per planned mud program (TBD)

4. Move in and rig up geophysical logging crew and run planned geophysical logging suite from TD to base of production liner interval (triple-combo, sonic, FMI)

5. Rig down logging crew

6. WO evaluation of geophysical logs to identify sidewall coring points

7. Move in and rig up sidewall coring personnel and collect core samples per results of geophysical log evaluation.

8. Rig down sidewall coring operations

9. Rig down and release drilling rig and all associated equipment

Geophysical Logging and Coring Plans

Casing String	Log Interval	Open-hole Logs	Closed-hole Logs	Sidewall Coring
Surface	0' – 1,230' (MD)	-	1. Cement Bond Log	-
1st Intermediate	0' – 3,500' (MD)	1. Mudlog	2. Cement Bond Log	-
2nd Intermediate	0' – 7,200' (MD)	1. Mudlog	2. Cement Bond Log	-
3rd Intermediate	0' – 13,650' (MD)	1. Mudlog	2. Cement Bond Log	-
Production	13,650' – 16,477' (MD) (CBL will be run to surface)	1. Mudlog 2. Gamma Ray 3. Triple Combo Tool 4. Sonic Density 5. Formation MicroImager	1. Cement Bond Log	1. Cap Rock
Open-hole interval	16,477' – 18,080' (MD)	1. Mudlog 2. Triple Combo Tool 3. Sonic Density 4. Formation MicroImager	-	1. Various points within injection reservoir

NOTE: Formation micro-imager log will be recorded along permitted injection interval and overlying caprock only.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 81490

CONDITIONS

Operator: Pinon Midstream LLC 465 W. NM Highway 128 Jal, NM 88252	OGRID: 330718
	Action Number: 81490
	Action Type: [C-101] Drilling Non-Federal/Indian (APD)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Notify OCD 24 hours prior to casing & cement	4/5/2022