

<b>Well Name:</b> FEDERAL G GAS	<b>Well Location:</b> T20S / R30E / SEC 21 / NWSE /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM06299	<b>Unit or CA Name:</b> FEDERAL G GAS COM	<b>Unit or CA Number:</b> NMNM72453
<b>US Well Number:</b> 3001520848	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> WPX ENERGY PERMIAN LLC

Sundry ID: 2655990

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/07/2022

Time Sundry Submitted: 03:38

Date proposed operation will begin: 02/28/2022

**Procedure Description:** Please see the below for the P&A procedure for the above referenced well: 1. MIRU P&A unit. TOOH rod string and tubing string from 11,229'. 2. Set CIBP@ 10,923'. Tag. Circ 10# salt gel. Leak test. Spot 25 sx CI H from 10,923'-10,723'. (Perfs @ 10,973'; T. Strawn@ 10,800') 3. Spot 25 sx CI H from 9880-9680'. WOC & tag. (T. Wolfcamp @ 9830') 4. Perf @ 6560'. Sqz in/out 30 sx CI C from 6560-6400'. woe & tag. (T. Bone Spring @6510') 5. Perf @ 4295'. Sqz in/out 30 sx CI C from 4295-4185'. woe & tag. (Shoe @4245') 6. Perf @ 3716'. Sqz in/out 30 sx CI C from 3716-3605'. woe & tag. (Capitan Reef@3666';) 7. Perf @ 2277'. Sqz in/out 620 sx CI C from 2277' to surface. (DV Tool @2277'; B. Salt@ 1773'; T. Salt @524; Shoe@ 370') 8. Cut WH off 3' BGL, set dry hole marker. Attached are the current and proposed WBDs.

Is any additional surface disturbance proposed?: No

**Procedure Description**

FEDERAL\_\_G\_\_GAS\_COM\_1\_NOI\_PA\_current\_and\_proposed\_wellbore\_20220207153849.pdf

*See Attached COA's and Reclamation Objectives.*

Well Name: FEDERAL G GAS

Well Location: T20S / R30E / SEC 21 /  
NWSE /County or Parish/State: EDDY /  
NM

Well Number: 1

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMNM06299

Unit or CA Name: FEDERAL G GAS  
COMUnit or CA Number:  
NMNM72453

US Well Number: 3001520848

Well Status: Producing Gas Well

Operator: WPX ENERGY  
PERMIAN LLC**Specialist Review**

Reclamation\_Objectives\_and\_Procedures\_20220228144403.doc

COA\_Plug\_\_\_abandon\_122010\_20220228144221.docx

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

Operator Electronic Signature: CAITLIN O'HAIR

Signed on: FEB 07, 2022 03:38 PM

Name: WPX ENERGY PERMIAN LLC

Title: Regulatory

Street Address: 333 W. SHERIDAN AVE.

City: OKLAHOMA CITY State: OK

Phone: (405) 552-3330

Email address: CAITLIN.O'HAIR@DVN.COM

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Approved

Disposition Date: 02/28/2022

Signature: James A. Amos

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM06299

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
FEDERAL 'G' GAS COM 1

## 2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No.  
30-015-20848

## 3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

## 3b. Phone No. (include area code)

405-552-7857

10. Field and Pool or Exploratory Area  
GOLDEN LANE; STRAWN (GAS)

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T20S R30E; 1650 FSL 1900 FEL

11. Country or Parish, State  
EDDY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back

## TYPE OF ACTION

☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. MIRU P&amp;A unit. TOOH rod string and tubing string from 11,229'.

2. Set CIBP @ 10,923'. Tag. Circ 10# salt gel. Leak test. Spot 25 sx CI H from 10,923'-10,723'. (Perfs @ 10,973'; T. Strawn @ 10,800')

3. Spot 25 sx CI H from 9880-9680'. WOC &amp; tag. (T. Wolfcamp @ 9830')

4. Perf @ 6560'. Sqz in/out 30 sx CI C from 6560-6400'. WOC &amp; tag. (T. Bone Spring @ 6510')

5. Perf @ 4295'. Sqz in/out 30 sx CI C from 4295-4185'. WOC &amp; tag. (Shoe @ 4245')

6. Perf @ 3716'. Sqz in/out 30 sx CI C from 3716-3605'. WOC &amp; tag. (Capitan Reef @ 3666'; )

7. perf @ 2277'. Sqz in/out 620 sx CI C from 2277' to surface. (DV Tool @ 2277'; B. Salt @ 1773'; T. Salt @ 524; Shoe @ 370')

8. Cut WH off 3' BGL, set dry hole marker.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Bryson Wolfe

Title Production Engineer

Signature

Date

12/28/21

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SALT

Date

2-28-22

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FEDERAL `G` GAS COM 1	Field: Hackberry South
Location: 1650 FSL 1900 FEL SEC 21-T20S-R30E	County: Eddy State: New Mexico
Elevation: 3323' GL	Spud Date: 1/30/1974 Compl Date: 8/1/1985
API#: 30-015-20848	Prepared by: Bryson Wolfe Date: 12/20/21 Rev:

## CURRENT WELLBORE

26" Hole

20", 94#, @ 370'

Cmt'd w/700 sx to surface ✓

17-1/2" Hole

13-3/8", 48#, @ 1632'

Cmt'd w/1550 sx to surface ✓

DV Tool @ 2227' ✓

12-1/4" Hole

8-5/8", 32# & 24#, @ 4245'

Cmt'd w/1650 sx to surface ✓

TOC @ unknown ✓

Tubing string: (3/13/13)

330 joints 2-3/8", 4.7# L-80 Tubing

PKR @ 10,759' ✓

Perforations: (Strawn)

10,173'-10,996'

Perforations: (Morrow)

11,742'-12,134' (Abandoned)

Perforations: (Morrow)

11,922'-12,324' (Abandoned)

7-7/8" Hole

5-1/2", 17# & 20#, @ 12,611'

Cmt'd w/700 sx CI C cmt to unknown ✓

11,500' TVD

PBSD @ 11,030' ✓

CIBP @ 11,660' (7/15/85) ✓

*T/Salt 524 BS 6,510*  
*Tansil 1668 WC 9,830*  
*Yates 1773 ST 10,800*  
*7R 2084 AT 11,175*  
*Capitan 2288 3 6 6 1/2 11,740*  
*Dcl 3950*

## DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FEDERAL `G` GAS COM 1		Field: Hackberry South	
Location: 1650 FSL 1900 FEL SEC 21-T20S-R30E		County: Eddy	State: New Mexico
Elevation: 3323' GL		Spud Date: 1/30/1974	Compl Date: 8/1/1985
API#: 30-015-20848	Prepared by: Max Lubitz	Date: 12/20/21	Rev:

## PROPOSED WELLBORE

26" Hole  
20", 94#, @ 370'  
 Cmt'd w/700 sx to surface

17-1/2" Hole  
13-3/8", 48#, @ 1632'  
 Cmt'd w/1550 sx to surface

DV Tool @ 2227'

12-1/4" Hole  
8-5/8", 32# & 24#, @ 4245'  
 Cmt'd w/1650 sx to surface

TOC @ unknown

Perforations: (Strawn)  
 10,973'-10,996'

Perforations: (Morrow)  
 11,742'-12,134' (Abandoned)

Perforations: (Morrow)  
 11,922'-12,324' (Abandoned)

7-7/8" Hole  
5-1/2", 17# & 20#, @ 12,611'  
 Cmt'd w/700 sx CI C cmt to unknown

11,500' TVD

## Proposed:

1. Perf @ 2277'
2. Pump 620 sx CI C from 2277' to surface.
3. Cut WH off 3' BGL, Set dry hole marker.  
 (DV Tool @ 2277'; B. Salt @ 1773'; T. Salt @ 524; Shoe @ 370')

## Proposed:

1. Perf @ 3716'
2. Pump 30 sx CI C from 3716-3605'. WOC & tag. (Capitan Reef @ 3666';)

## Proposed:

1. Perf @ 4295'
2. Pump 30 sx CI C from 4295-4185'. WOC & tag. (Shoe @ 4245')

## Proposed:

1. Perf @ 6560'
2. Pump 30 sx CI C from 6560-6400'. WOC & tag. (T. Bone Spring @ 6510')

## Proposed:

- Spot 25 sx CI H from 9880-9680'. WOC & tag. (T. Wolfcamp @ 9830')

## Proposed:

1. Set CIBP @ 10,923'. Tag. Circ 10# salt gel. Leak test.
2. Spot 25 sx CI H from 10,923'-10,723'.  
 (Perfs @ 10,973'; T. Strawn @ 10,800')

PBDT @ 11,030'

CIBP @ 11,660' (7/15/85)



Well Name: FEDERAL G GAS	Well Location: T20S / R30E / SEC 21 / NWSE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM06299	Unit or CA Name: FEDERAL G GAS COM	Unit or CA Number: NMNM72453
US Well Number: 3001520848	Well Status: Producing Gas Well	Operator: WPX ENERGY PERMIAN LLC

Notice of Intent

Sundry ID: 2655990

Type of Submission: Notice of Intent

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Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

FEDERAL\_\_G\_\_GAS\_COM\_1\_NOI\_PA\_current\_and\_proposed\_wellbore\_20220207153849.pdf

Received by OCD: 3/23/2022 7:34:40 AMPage 7 of 8

Well Name: FEDERAL G GAS	Well Location: T20S / R30E / SEC 21 / NWSE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM06299	Unit or CA Name: FEDERAL G GAS COM	Unit or CA Number: NMNM72453
US Well Number: 3001520848	Well Status: Producing Gas Well	Operator: WPX ENERGY PERMIAN LLC

Conditions of Approval

Specialist Review

Reclamation\_Objectives\_and\_Procedures\_20220228144403.doc  
COA\_Plug\_\_\_abandon\_122010\_20220228144221.docx

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: CAITLIN O'HAIR	Signed on: FEB 07, 2022 03:38 PM
Name: WPX ENERGY PERMIAN LLC	
Title: Regulatory	
Street Address: 333 W. SHERIDAN AVE.	
City: OKLAHOMA CITY	State: OK
Phone: (405) 552-3330	
Email address: CAITLIN.O'HAIR@DVN.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Approved	Disposition Date: 02/28/2022
Signature: James A. Amos	

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 92307

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 92307
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/24/2022