

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CASSIDY 18 FED	732H	3001547873	NMNM059060	NMNM059060	EOG
CASSIDY 18 FED	713H	3001547875	NMNM059060	NMNM059060	EOG
CASSIDY 18 FED	730H	3001547874	NMNM059060	NMNM059060	EOG
CASSIDY 18 FED	711H	3001547872	NMNM059060	NMNM059060	EOG
CASSIDY 18 FED	778H	3001547948	NMNM60354	NMNM60354	EOG
CASSIDY 18 FED	715H	3001547877	NMNM060354	NMNM060354	EOG
CASSIDY 18 FED	734H	3001547876	NMNM059060	NMNM059060	EOG

Notice of Intent

Sundry ID: 2662479

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/16/2022

Date proposed operation will begin: 03/17/2022

Type of Action: APD Change

Time Sundry Submitted: 02:18

**Procedure Description:** EOG Resources Inc. (EOG) respectfully requests the execution of the variance for Wellhead break testing and offline cementing for the following wells, as outlined below (and with the additional Offline Cement Intermediate Operational Procedure): 30-015-47872 Cassidy 18 Fed Com #711H 30-015-47875 Cassidy 18 Fed Com #713H 30-015-47877 Cassidy 18 Fed Com #715H 30-015-47874 Cassidy 18 Fed Com #730H 30-015-47873 Cassidy 18 Fed Com #732H 30-015-47876 Cassidy 18 Fed Com #734H 30-015-47948 Cassidy 18 Fed Com #778H

NOI Attachments

Procedure Description

- EOG\_Offline\_Cement\_Intermediate\_Operational\_Procedure\_20220316141752.pdf
- Cassidy\_18\_Fed\_Com\_Batch\_Offline\_Cement\_Sundry\_3.16.22\_20220316141740.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature:** ERIC BRORMAN

**Signed on:** MAR 16, 2022 02:17 PM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Engineering Associate

**Street Address:** 5509 CHAMPIONS DRIVE

**City:** MIDLAND**State:** TX

**Phone:** (432) 556-1276

**Email address:** ERIC\_BRORMAN@EOGRESOURCES.COM

Field Representative

**Representative Name:**

**Street Address:**

**City:****State:****Zip:**

**Phone:**

**Email address:**

BLM Point of Contact

**BLM POC Name:** CHRISTOPHER WALLS

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752342234

**BLM POC Email Address:** cwalls@blm.gov

**Disposition:** Approved

**Disposition Date:** 03/17/2022

**Signature:** Chris Walls



EOG Resources Inc. (EOG) respectfully requests the execution of the variance for Wellhead break testing and offline cementing for the following wells, as outlined below (and with the additional Offline Cement Intermediate Operational Procedure):

30-015-47872	Cassidy 18 Fed Com #711H
30-015-47875	Cassidy 18 Fed Com #713H
30-015-47877	Cassidy 18 Fed Com #715H
30-015-47874	Cassidy 18 Fed Com #730H
30-015-47873	Cassidy 18 Fed Com #732H
30-015-47876	Cassidy 18 Fed Com #734H
30-015-47948	Cassidy 18 Fed Com #778H

**Wellhead & Offline Cementing:**

EOG Resources Inc. (EOG) respectfully requests a variance from the minimum standards for well control equipment testing of Onshore Order No. 2 (item III.A.2.a.i) to allow a testing schedule of the blow out preventer (BOP) and blow out prevention equipment (BOPE) along with Batch Drilling & Offline cement operations to include the following:

- Full BOPE test at first installation on the pad.
- Full BOPE test every 30 days per Onshore Order No. 2.
- Function test BOP elements per Onshore Order No. 2.
- Break testing BOP and BOPE coupled with batch drilling operations and option to offline cement and/or remediate (if needed) any surface or intermediate sections, according to attached offline cementing support documentation.
- After the well section is secured, the BOP will be disconnected from the wellhead and walked with the rig to another well on the pad.
- TA cap will also be installed per Wellhead vendor procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 91670

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 91670
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
kpickford	None	4/7/2022