

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Longfellow Energy LP 8115 Preston Road, Suite 800 Dallas, TX 75225		² OGRID Number 372210
		³ Reason for Filing Code/ Effective Date NW 11/2021
⁴ API Number 30 - 015-48309	⁵ Pool Name Empire; Glorieta - Yeso	⁶ Pool Code 96210
⁷ Property Code 330802	⁸ Property Name Ozzy Federal Com 18C	⁹ Well Number 001H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	13	17S	28E		1640	South	765	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	17S	29E		2298	South	22	East	Eddy

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	P	11/23/2021			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
33479	Holly Frontier Refining and Marketing LLC 10 Desta Drive, Suite 350 W Midland, TX 79705	Oil
36785	DCP Operating Company LP	Gas

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
9/8/2021	12/3/2021	4211'V/9267'M	4211'V/9204'M	5,288'-9,200'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	352'	685		
12-1/4"	9-5/8"	1264'	610		
8-3/4"	7"	4331'	1750		
8-3/4"	5-1/2"	9204'			
	2-7/8"				

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
12/13/2021	12/12/2021	1/10/2022	24 hours	220	72
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
64/64	309	1769	437	Pumping	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: David Cain Title: Regulatory Analyst E-mail Address: David.cain@longfellowenergy.com Date: 4/1/2022	OIL CONSERVATION DIVISION
	Approved by: PATRICIA MARTINEZ
	Title: PETROLEUM SPECIALIST
	Approval Date: 4/8/2022
	Phone: (972) 590-9900

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48309		² Pool Code 96210		³ Pool Name Empire; Glorieta-Yeso	
⁴ Property Code 330802		⁵ Property Name OZZY FEDERAL COM 18C			⁶ Well Number 001H
⁷ OGRID No. 372210		⁸ Operator Name LONGFELLOW ENERGY, LP			⁹ Elevation 3698.9

¹⁰ Surface Location

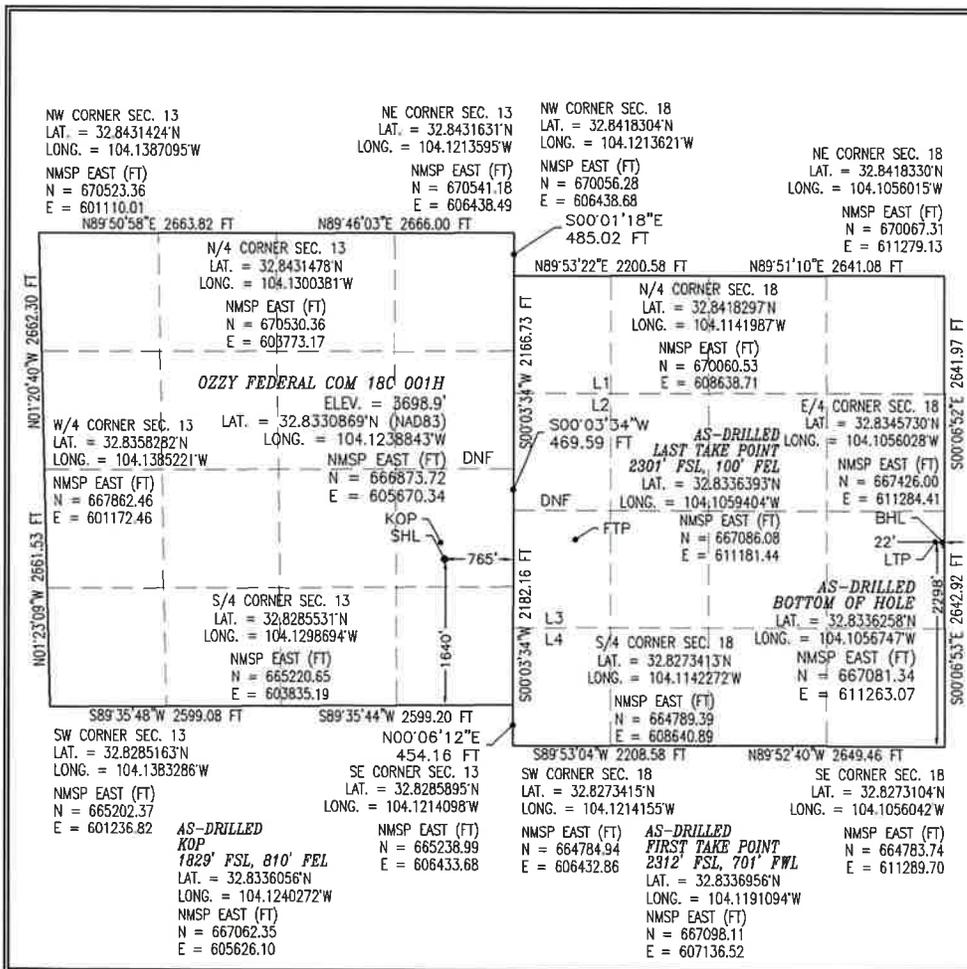
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	13	17 S	28 E		1640	SOUTH	765	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	17 S	29 E		2298	SOUTH	22	EAST	EDDY

¹² Dedicated Acres 146.92	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *David Cain* Date: 11/23/2021
Printed Name: David Cain
E-mail Address: david.cain@longfellowenergy.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 7, 2021
Date of Survey

Signature and Seal: *Imon F. Jaramil*
Certificate Number: 12797
Imon F. JARAMIL, Surveyor, 8389B

Intent As Drilled

API # 30-015-48309		
Operator Name: LONGFELLOW ENERGY, LP	Property Name: OZZY FEDERAL COM 18C	Well Number 001H

Kick Off Point (KOP)

UL I	Section 13	Township 17S	Range 28E	Lot	Feet 1829	From N/S SOUTH	Feet 810	From E/W EAST	County EDDY
Latitude 32.8336056					Longitude 104.1240272			NAD 83	

First Take Point (FTP)

UL I	Section 18	Township 17S	Range 29E	Lot 3	Feet 2312	From N/S SOUTH	Feet 701	From E/W WEST	County EDDY
Latitude 32.8336956					Longitude 104.1191094			NAD 83	

Last Take Point (LTP)

UL I	Section 18	Township 17S	Range 29E	Lot	Feet 2301	From N/S SOUTH	Feet 100	From E/W EAST	County EDDY
Latitude 32.8336393					Longitude 104.1059404			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Longfellow Energy

Eddy Co., NM (Nad-83)
OZZY FED COM 18C
001H

Wellbore #1

Design: Wellbore #1

Standard Survey Report

20 September, 2021





Survey Report

Company:	Longfellow Energy	Local Co-ordinate Reference:	Well 001H
Project:	Eddy Co., NM (Nad-83)	TVD Reference:	RKB= 17' @ 3715.90usft (AKITA 524)
Site:	OZZY FED COM 18C	MD Reference:	RKB= 17' @ 3715.90usft (AKITA 524)
Well:	001H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Eddy Co., NM (Nad-83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	OZZY FED COM 18C				
Site Position:		Northing:	666,873.72 usft	Latitude:	32.833087
From:	Map	Easting:	605,670.34 usft	Longitude:	-104.123885
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in	Grid Convergence:	0.114 °

Well	001H					
Well Position	+N/-S	0.00 usft	Northing:	666,873.72 usft	Latitude:	32.833087
	+E/-W	0.00 usft	Easting:	605,670.34 usft	Longitude:	-104.123885
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,698.90 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	User Defined	9/7/2021	7.153	60.462	47,726.30000000

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	89.86	

Survey Program	Date	9/20/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	9,267.00	Survey #1 (Wellbore #1)	MWD+IFR1+SAG+FDIR	OWSG MWD + IFR1 + Sag + FDIR Correction	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
193.00	0.62	61.13	193.00	0.50	0.91	0.92	0.32	0.32	0.00	
282.00	0.61	21.72	281.99	1.18	1.51	1.51	0.47	-0.01	-44.28	
400.00	5.96	50.05	399.76	5.70	6.44	6.46	4.60	4.53	24.01	
490.00	6.75	44.49	489.20	12.47	13.73	13.76	1.11	0.88	-6.18	
579.00	7.37	36.22	577.53	20.81	20.77	20.82	1.34	0.70	-9.29	
670.00	7.91	27.27	667.73	31.08	27.09	27.17	1.43	0.59	-9.84	
761.00	8.86	12.68	757.76	43.49	31.50	31.60	2.55	1.04	-16.03	
849.00	9.74	352.92	844.63	57.49	32.07	32.21	3.74	1.00	-22.45	
939.00	8.80	341.46	933.46	71.57	28.94	29.11	2.30	-1.04	-12.73	



Survey Report

Company:	Longfellow Energy	Local Co-ordinate Reference:	Well 001H
Project:	Eddy Co., NM (Nad-83)	TVD Reference:	RKB= 17' @ 3715.90usft (AKITA 524)
Site:	OZZY FED COM 18C	MD Reference:	RKB= 17' @ 3715.90usft (AKITA 524)
Well:	001H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
1,030.00	6.96	327.44	1,023.60	82.82	23.76	23.96	2.91	-2.02	-15.41	
1,115.00	4.99	314.63	1,108.14	89.76	18.36	18.57	2.78	-2.32	-15.07	
1,202.00	3.20	313.27	1,194.92	94.08	13.89	14.12	2.06	-2.06	-1.56	
1,295.00	2.87	311.67	1,287.79	97.41	10.26	10.50	0.37	-0.35	-1.72	
1,382.00	3.73	311.25	1,374.64	100.72	6.51	6.76	0.99	0.99	-0.48	
1,469.00	3.70	311.07	1,461.46	104.43	2.27	2.52	0.04	-0.03	-0.21	
1,555.00	3.50	312.61	1,547.29	108.03	-1.76	-1.49	0.26	-0.23	1.79	
1,640.00	3.31	313.46	1,632.14	111.48	-5.45	-5.18	0.23	-0.22	1.00	
1,728.00	3.13	315.65	1,720.00	114.94	-8.97	-8.69	0.25	-0.20	2.49	
1,813.00	2.92	314.53	1,804.88	118.12	-12.14	-11.85	0.26	-0.25	-1.32	
1,898.00	3.61	313.64	1,889.74	121.49	-15.62	-15.32	0.81	0.81	-1.05	
1,989.00	4.03	311.97	1,980.54	125.60	-20.07	-19.76	0.48	0.46	-1.84	
2,076.00	3.81	308.50	2,067.34	129.45	-24.60	-24.29	0.37	-0.25	-3.99	
2,166.00	3.56	308.84	2,157.15	133.06	-29.12	-28.79	0.28	-0.28	0.38	
2,255.00	3.51	309.01	2,245.98	136.51	-33.39	-33.06	0.06	-0.06	0.19	
2,342.00	3.39	306.42	2,332.82	139.71	-37.53	-37.19	0.23	-0.14	-2.98	
2,431.00	3.24	308.03	2,421.67	142.82	-41.63	-41.28	0.20	-0.17	1.81	
2,520.00	3.44	318.75	2,510.52	146.38	-45.37	-45.01	0.74	0.22	12.04	
2,609.00	4.01	327.72	2,599.34	151.02	-48.79	-48.42	0.91	0.64	10.08	
2,697.00	4.12	339.83	2,687.12	156.59	-51.52	-51.14	0.98	0.12	13.76	
2,785.00	3.99	345.80	2,774.90	162.52	-53.37	-52.97	0.50	-0.15	6.78	
2,874.00	3.75	341.91	2,863.69	168.29	-55.03	-54.62	0.40	-0.27	-4.37	
2,918.00	4.15	358.25	2,907.59	171.25	-55.52	-55.11	2.70	0.91	37.14	
2,961.00	5.85	16.94	2,950.43	174.90	-54.93	-54.51	5.43	3.95	43.47	
3,003.00	7.19	27.43	2,992.16	179.28	-53.10	-52.66	4.26	3.19	24.98	
3,048.00	8.76	42.72	3,036.73	184.30	-49.48	-49.03	5.84	3.49	33.98	
3,090.00	10.04	56.30	3,078.17	188.68	-44.26	-43.80	6.08	3.05	32.33	
3,135.00	11.70	66.60	3,122.36	192.67	-36.81	-36.34	5.66	3.69	22.89	
3,223.00	15.39	83.86	3,207.93	197.47	-16.99	-16.51	6.18	4.19	19.61	
3,310.00	18.75	89.53	3,291.09	198.82	8.48	8.96	4.31	3.86	6.52	
3,399.00	23.16	85.91	3,374.19	200.18	40.25	40.74	5.16	4.96	-4.07	
3,486.00	27.10	83.79	3,452.94	203.55	77.03	77.53	4.64	4.53	-2.44	
3,574.00	30.61	82.31	3,530.01	208.72	119.18	119.69	4.07	3.99	-1.68	
3,661.00	34.41	82.25	3,603.36	215.00	165.50	166.03	4.37	4.37	-0.07	
3,748.00	38.05	82.58	3,673.53	221.78	216.46	217.00	4.19	4.18	0.38	
3,834.00	42.76	83.34	3,739.00	228.59	271.77	272.33	5.51	5.48	0.88	
3,922.00	46.93	83.95	3,801.38	235.45	333.44	334.01	4.76	4.74	0.69	
4,009.00	50.33	86.24	3,858.87	240.99	398.47	399.06	4.38	3.91	2.63	
4,094.00	54.91	88.24	3,910.46	244.21	465.91	466.51	5.70	5.39	2.35	
4,180.00	58.60	88.45	3,957.60	246.28	537.80	538.40	4.30	4.29	0.24	
4,308.00	62.23	88.70	4,020.79	249.05	649.06	649.66	2.84	2.84	0.20	
4,354.00	67.49	88.70	4,040.32	249.99	690.67	691.28	11.43	11.43	0.00	
4,441.00	76.75	89.86	4,067.01	251.01	773.37	773.98	10.72	10.64	1.33	
4,527.00	81.56	91.01	4,083.18	250.36	857.81	858.42	5.75	5.59	1.34	



Survey Report

Company:	Longfellow Energy	Local Co-ordinate Reference:	Well 001H
Project:	Eddy Co., NM (Nad-83)	TVD Reference:	RKB= 17' @ 3715.90usft (AKITA 524)
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Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,614.00	86.84	91.04	4,091.97	248.81	944.32	944.92	6.07	6.07	0.03	
4,703.00	88.24	91.86	4,095.79	246.56	1,033.20	1,033.80	1.82	1.57	0.92	
4,790.00	90.30	92.02	4,096.90	243.62	1,120.14	1,120.73	2.37	2.37	0.18	
4,876.00	90.25	93.15	4,096.49	239.74	1,206.05	1,206.64	1.32	-0.06	1.31	
4,965.00	89.70	93.51	4,096.53	234.57	1,294.90	1,295.47	0.74	-0.62	0.40	
5,050.00	88.65	93.57	4,097.75	229.32	1,379.73	1,380.29	1.24	-1.24	0.07	
5,137.00	87.34	92.85	4,100.79	224.45	1,466.54	1,467.08	1.72	-1.51	-0.83	
5,225.00	89.13	93.16	4,103.50	219.84	1,554.37	1,554.90	2.06	2.03	0.35	
5,312.00	89.34	92.46	4,104.67	215.58	1,641.26	1,641.78	0.84	0.24	-0.80	
5,398.00	90.48	90.34	4,104.80	213.48	1,727.23	1,727.74	2.80	1.33	-2.47	
5,486.00	89.93	89.12	4,104.49	213.89	1,815.22	1,815.74	1.52	-0.62	-1.39	
5,571.00	88.84	88.75	4,105.40	215.47	1,900.20	1,900.72	1.35	-1.28	-0.44	
5,659.00	87.84	89.44	4,107.95	216.86	1,988.15	1,988.68	1.38	-1.14	0.78	
5,745.00	89.07	89.19	4,110.27	217.89	2,074.11	2,074.64	1.46	1.43	-0.29	
5,832.00	88.33	90.49	4,112.24	218.13	2,161.09	2,161.61	1.72	-0.85	1.49	
5,918.00	87.13	92.47	4,115.65	215.91	2,246.99	2,247.51	2.69	-1.40	2.30	
6,006.00	87.93	90.23	4,119.44	213.84	2,334.87	2,335.39	2.70	0.91	-2.55	
6,091.00	87.49	89.93	4,122.84	213.72	2,419.81	2,420.32	0.63	-0.52	-0.35	
6,178.00	89.12	89.01	4,125.41	214.53	2,506.76	2,507.28	2.15	1.87	-1.06	
6,263.00	88.55	89.91	4,127.14	215.33	2,591.74	2,592.26	1.25	-0.67	1.06	
6,351.00	87.34	90.16	4,130.29	215.27	2,679.68	2,680.20	1.40	-1.37	0.28	
6,440.00	88.80	90.10	4,133.29	215.07	2,768.63	2,769.14	1.64	1.64	-0.07	
6,530.00	88.46	90.52	4,135.44	214.59	2,858.60	2,859.11	0.60	-0.38	0.47	
6,619.00	89.97	90.66	4,136.66	213.67	2,947.58	2,948.10	1.70	1.70	0.16	
6,708.00	88.96	89.38	4,137.49	213.64	3,036.58	3,037.09	1.83	-1.13	-1.44	
6,797.00	87.62	89.68	4,140.15	214.37	3,125.53	3,126.05	1.54	-1.51	0.34	
6,886.00	87.58	89.52	4,143.88	214.99	3,214.45	3,214.97	0.19	-0.04	-0.18	
6,977.00	89.59	92.24	4,146.12	213.59	3,305.40	3,305.91	3.72	2.21	2.99	
7,098.00	89.55	89.33	4,147.03	211.93	3,426.37	3,426.88	2.41	-0.03	-2.40	
7,186.00	88.06	89.11	4,148.87	213.13	3,514.34	3,514.85	1.71	-1.69	-0.25	
7,276.00	88.04	89.62	4,151.93	214.13	3,604.28	3,604.80	0.57	-0.02	0.57	
7,367.00	87.96	90.10	4,155.10	214.35	3,695.23	3,695.74	0.53	-0.09	0.53	
7,453.00	88.02	89.84	4,158.12	214.40	3,781.17	3,781.69	0.31	0.07	-0.30	
7,541.00	88.24	90.27	4,160.99	214.31	3,869.13	3,869.64	0.55	0.25	0.49	
7,627.00	88.38	90.62	4,163.53	213.64	3,955.09	3,955.60	0.44	0.16	0.41	
7,715.00	88.25	90.33	4,166.12	212.91	4,043.05	4,043.55	0.36	-0.15	-0.33	
7,800.00	88.16	89.56	4,168.78	213.00	4,128.00	4,128.51	0.91	-0.11	-0.91	
7,885.00	87.72	89.93	4,171.83	213.37	4,212.95	4,213.46	0.68	-0.52	0.44	
7,972.00	87.48	90.58	4,175.48	212.99	4,299.87	4,300.38	0.80	-0.28	0.75	
8,057.00	87.85	90.81	4,178.94	211.96	4,384.79	4,385.30	0.51	0.44	0.27	
8,143.00	87.86	90.85	4,182.16	210.71	4,470.72	4,471.23	0.05	0.01	0.05	
8,228.00	87.79	90.46	4,185.39	209.74	4,555.66	4,556.16	0.47	-0.08	-0.46	
8,316.00	87.58	89.13	4,188.94	210.06	4,643.58	4,644.08	1.53	-0.24	-1.51	



Survey Report

Company:	Longfellow Energy	Local Co-ordinate Reference:	Well 001H
Project:	Eddy Co., NM (Nad-83)	TVD Reference:	RKB= 17' @ 3715.90usft (AKITA 524)
Site:	OZZY FED COM 18C	MD Reference:	RKB= 17' @ 3715.90usft (AKITA 524)
Well:	001H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,401.00	87.63	89.25	4,192.49	211.26	4,728.50	4,729.00	0.15	0.06	0.14
8,491.00	88.25	89.06	4,195.73	212.58	4,818.43	4,818.94	0.72	0.69	-0.21
8,580.00	88.60	88.90	4,198.17	214.17	4,907.38	4,907.89	0.43	0.39	-0.18
8,666.00	88.79	89.19	4,200.13	215.60	4,993.35	4,993.86	0.40	0.22	0.34
8,751.00	88.85	89.72	4,201.88	216.41	5,078.33	5,078.84	0.63	0.07	0.62
8,841.00	89.31	90.11	4,203.33	216.54	5,168.31	5,168.83	0.67	0.51	0.43
9,014.00	88.61	91.24	4,206.47	214.50	5,341.27	5,341.78	0.77	-0.40	0.65
9,100.00	88.00	90.87	4,209.01	212.92	5,427.22	5,427.72	0.83	-0.71	-0.43
9,195.00	89.65	92.17	4,210.96	210.40	5,522.16	5,522.66	2.21	1.74	1.37
9,267.00	89.65	92.17	4,211.40	207.67	5,594.11	5,594.60	0.00	0.00	0.00

Target Name	- hit/miss target	- Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FINAL FTP: 4534.55'			0.00	0.00	4,084.28	250.27	865.23	667,124.00	606,535.57	32.833770	-104.121066
- actual wellpath misses target center by 0.05usft at 4534.50usft MD (4084.25 TVD, 250.23 N, 865.23 E)											
- Point											
FINAL LTP: 9187.66' I			0.00	0.00	4,210.91	210.67	5,514.82	667,084.40	611,185.17	32.833635	-104.105929
- actual wellpath hits target center											
- Point											
FINAL TD/ BIT PROJ:			0.00	0.00	4,211.40	207.67	5,594.11	667,081.40	611,264.45	32.833626	-104.105670
- actual wellpath hits target center											
- Point											

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
4,432.29	4,064.94	250.98	764.91	FINAL LINE X-ING: 4432.29' MD/ 4064.97' TVD
4,534.55	4,084.26	250.23	865.28	FINAL FTP: 4534.55' MD/ 4084.28' TVD
9,187.66	4,210.91	210.67	5,514.82	FINAL LTP: 9187.66' MD/ 4210.91' TVD
9,267.00	4,211.40	207.67	5,594.11	TD: Y= 667081.39 / X= 611264.45
9,267.00	4,211.40	207.67	5,594.11	Projection to Bit: 9267.00' MD/ 4211.40' TVD
9,267.00	4,211.40	207.67	5,594.11	Final Station Closure Distance= 5597.96 /Direction= 87.87
9,267.00	4,211.40	207.67	5,594.11	TD: Latitude= 32.833626 / Longitude= -104.105670

Checked By: _____ Approved By: _____ Date: _____



I **Larry Wright**, certify that I am employed by **Wellbenders Directional Services**. That I did on the day(s) of **09/08/21** thru **09/18/21** conduct or supervise the taking of a **MWD Survey** from a depth of **193'** to a depth of **9267'**; that the data is true, correct, complete and within the limitations of the tool as set forth by **Wellbenders Directional Services**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **Longfellow Energy** for the **Ozzy Federal Com 18C 1H** API No. **30-015-48309** in **Eddy County, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **Wellbenders Directional Services**.

Larry Wright

1125 Beach Airport Rd, Conroe, Texas
77301

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM14847**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **LONGFELLOW ENERGY LP**

3a. Address **16803 N. Dallas Parkway, Addison, TX 75001** 3b. Phone No. (include area code) **(672) 590-9933**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 13/T17S/R28E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **OZZY FEDERAL COM 18C/001H**

9. API Well No. **3001548309**

10. Field and Pool or Exploratory Area
EMPIRE/GLORIETA YESO

11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RUPU 10/7/2021. RIH & cleanout to PBTD @ 9204. Pressure test casing to 7000 psi for 30 minutes, good test. Start frac ops 11/11/2021. RIH and perf from 9188-9013, 8993-8818, 8798-8623, 8603-8428, 8408-8233, 8213-8038, 8018-7843, 7823-7648, 7628-7453, 7433-7258, 7238-7063, 7043-6868, 6848-6673, 6653-6478, 6458-6283, 6263-6088, 6068-5893, 5873-5698, 5678-5503, 5483-5308, 5288-5113. Frac in 21 stages with 4355599# sand and 269106 bbls of slickwater. 11/19/2021 rig down and cleanout.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DAVID CAIN / Ph: (214) 265-4715

Title **Engineering Technologist & Regulatory Specialist**

Signature _____ Date **12/01/2021**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Jonathon W Shepard / Ph: (575) 234-5972 / Accepted

Title **Petroleum Engineer** Date **12/02/2021**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1640 FSL / 765 FEL / TWSP: 17S / RANGE: 28E / SECTION: 13 / LAT: 32.8330192 / LONG: -104.1235914 (TVD: 0 feet, MD: 0 feet)

PPP: NESW / 2318 FSL / 1320 FWL / TWSP: 17S / RANGE: 29E / SECTION: 18 / LAT: 32.833684 / LONG: -104.118524 (TVD: 4070 feet, MD: 5186 feet)

PPP: LOT 3 / 2318 FSL / 0 FWL / TWSP: 17S / RANGE: 29E / SECTION: 18 / LAT: 32.833682 / LONG: -104.121404 (TVD: 4060 feet, MD: 4303 feet)

PPP: NESE / 1851 FSL / 401 FEL / TWSP: 17S / RANGE: 28E / SECTION: 13 / LAT: 32.8336653 / LONG: -104.1226996 (TVD: 3769 feet, MD: 3796 feet)

BHL: NESE / 2318 FSL / 20 FEL / TWSP: 17S / RANGE: 29E / SECTION: 18 / LAT: 32.8336805 / LONG: -104.1056681 (TVD: 4070 feet, MD: 9136 feet)

CONFIDENTIAL



Well Completion Print Report

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

03/15/2022

Operator Name LONGFELLOW ENERGY LP SHL NESE Sec 13 17S 28E	Well Name OZZY FEDERAL COM 18C	Well Number 001H	US Well Number 3001548309
Well Type OIL WELL	County EDDY	State NM	Lease Number(s) NMNM14847, NMNM14847
Allottee/Tribe Name	Well Status Drilling Well	Agreement Name	Agreement Number(s)
	Well Pad Name Ozzy Federal	Well Pad Number 18C	ID 10400061840

Section 1 - General

Well Completion Report Id: 82162 **Submission Date:** N/A until DB Work

BLM Office: Carlsbad Field Office **User:** DAVID CAIN **Title:** Engineering Technologist &

Federal/Indian: FEDERAL **Lease Number:** NMNM14847 **Lease Acres:**

Agreement in place?: NO **Federal or Indian Agreement:**

Agreement Number: **Agreement Name:**

Keep this Well Completion Report confidential?: YES

APD Operator: LONGFELLOW ENERGY LP

Section 2 - Well Information

Field/Pool or Exploratory: Field/Pool **Pool Name:** GLORIETA YESO **Field Name:** EMPIRE

Well Type: OIL WELL

Spud Date: 09-08-2021

Date Total Measured Depth Reached: 09-18-2021

Drill & Abandon or Ready To Produce: READY TO PRODUCE

Well Class: HORIZONTAL

Section 3 - Geologic Formations

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral Resources

Operator Name LONGFELLOW ENERGY LP SHL NESE Sec 13 17S 28E	Well Name OZZY FEDERAL COM 18C	Well Number 001H	US Well Number 3001548309
Well Type OIL WELL	County EDDY	State NM	Lease Number(s) NMNM14847, NMNM14847
Allottee/Tribe Name	Well Status Drilling Well	Agreement Name	Agreement Number(s) ID 10400061840
	Well Pad Name Ozzy Federal	Well Pad Number 18C	

Completion and Completed Intervals

Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM14847	NMNM14847	NEW		POW	11-18-2021	12-10-2021	YESO	5112	9189	Y	.42	711	OPEN

Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Totle Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1	Y	FRAC	269106	4355599	

Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1	39.3	.8241	ELECTRIC PUMP SUB-SURFACE		SOLD	

Operator Name LONGFELLOW ENERGY LP SHL NESE Sec 13 17S 28E	Well Name OZZY FEDERAL COM 18C	Well Number 001H	US Well Number 3001548309
Well Type OIL WELL	County EDDY	State NM	Lease Number(s) NMNM14847, NMNM14847
Allottee/Tribe Name	Well Status Drilling Well	Agreement Name	Agreement Number(s)
	Well Pad Name Ozzy Federal	Well Pad Number 18C	ID 10400061840

Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbis)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1		24	309	437	1769	1414	64/64	220	0	72

Well Location

Survey Type: RECTANGULAR

Survey Number: 12797

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum: KB

State	Meridian	County	Latitude	Longitude	Elevation (MSL)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXICO	EDDY	32.8330869	-104.1238843	3699	STATE	STATE				1640	FSL	765	FEL	17S	28E	13	NESE
KOP Wellbore 00	NEW MEXICO	EDDY	32.8336056	-104.1240272	151	STATE	STATE				1829	FSL	810	FEL	17S	28E	13	NESE
PPP Wellbore 00	NEW MEXICO	EDDY	32.8336653	-104.1226996	-70	STATE	STATE				1851	FSL	401	FEL	17S	28E	13	NESE
PPP Wellbore 00	NEW MEXICO	EDDY	32.833773	-104.121365	-368	FEDERAL	NMNM14847				2336	FSL	0	FWL	17S	29E	18	Lot 3
PPP Wellbore 00	NEW MEXICO	EDDY	32.833668	-104.118497	-371	STATE	STATE				2299	FSL	887	FWL	17S	29E	18	NESW

Operator Name LONGFELLOW ENERGY LP SHL NESE Sec 13 17S 28E	Well Name OZZY FEDERAL COM 18C	Well Number 001H	US Well Number 3001548309
Well Type OIL WELL	County EDDY	State NM	Lease Number(s) NMNM14847, NMNM14847
Allottee/Tribe Name	Well Status Drilling Well	Agreement Name	Agreement Number(s)
	Well Pad Name Ozzy Federal	Well Pad Number 18C	ID 10400061840

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
EXIT Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.833626	-104.10567	-512	STATE	STATE				2282	FSL	18	FEL	17S	29E	18	NESE
BHL Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.833626	-104.10567	-512	STATE	STATE				2282	FSL	18	FEL	17S	29E	18	NESE

Casing, Liner and Tubing

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt((lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	17.5	0	339	13.75	54.5	J-55		ST&C		
00	INTERMEDIATE	12.25	0	1262	9.625	36	J-55		LT&C		
00	PRODUCTION	8.75	0	4280	7.0	32	L-80		BUTT		

Operator Name LONGFELLOW ENERGY LP SHL NESE Sec 13 17S 28E	Well Name OZZY FEDERAL COM 18C	Well Number 001H	US Well Number 3001548309
Well Type OIL WELL	County EDDY	State NM	Lease Number(s) NMNM14847, NMNM14847
Allottee/Tribe Name	Well Status Drilling Well	Agreement Name	Agreement Number(s)
	Well Pad Name Ozzy Federal	Well Pad Number 18C	ID 10400061840

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	PRODUCTION	8.75	4280	9205	5.5	20	L-80		BUTT		

Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield(cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume (bbbls)
00	SURFACE	0	C	685	1.34	0					163.5
00	INTERMEDIATE		Class C	445	1.74	0	Class C	165	1.34	950	177.3
00	PRODUCTION		25/75 Poz C	350	2.16	0	Class C	1400	1.33	2163	466.3

Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00	2.875		4103	4252	6	J-55			

Operator Name LONGFELLOW ENERGY LP SHL NESE Sec 13 17S 28E	Well Name OZZY FEDERAL COM 18C County EDDY	Well Number 001H State NM	US Well Number 3001548309 Lease Number(s) NMNM14847, NMNM14847
Well Type OIL WELL	Well Status Drilling Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name Ozzy Federal	Well Pad Number 18C	ID 10400061840

Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report Completed?	Wellbore Diagram
00	YES	NO	NO	YES	NO	YES

Operator Certification

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: LONGFELLOW ENERGY LP

Signed By: DAVID CAIN

Title: Engineering Technologist & Regulatory Specialist **Signed on:** 03/04/2022

Street Address: 16803 DALLAS PARKWAY

City: ADDISON

State: TX

Zip: 75001

Phone: (214)265-4715

Email address: DAVID.CAIN@LONGFELLOWENERGY.COM

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Extension:

Email address:

Operator Name LONGFELLOW ENERGY LP SHL NESE Sec 13 17S 28E	Well Name OZZY FEDERAL COM 18C	Well Number 001H	US Well Number 3001548309
Well Type OIL WELL	County EDDY	State NM	Lease Number(s) NMNM14847, NMNM14847
Allottee/Tribe Name	Well Status Drilling Well	Agreement Name	Agreement Number(s) ID 10400061840
	Well Pad Name Ozzy Federal	Well Pad Number 18C	

Attachments

Ozzy_Federal_18_C_1H_WBD_1_19_22_20220304154347.pdf

OZZY_FEDERAL_COM_18C_001H_AS_DRILLED_Certified_signed_20220304154448.pdf

Ozzy_Federal_Com_18C_1H_FINAL_SURVEY_20220304154543.pdf

MAINLOG_20220304154559.pdf

CONFIDENTIAL

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 95364

ACKNOWLEDGMENTS

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 95364
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 95364

CONDITIONS

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 95364
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	4/8/2022