	o Appropriate District		State of New Me	XICO			Form C-103*
Office <u>District I</u> – (575)	393-6161	Energy,	Minerals and Natu	ral Resources			Revised July 18, 2013
	Dr., Hobbs, NM 88240				WELL API N		45.04000
<u>District II</u> – (575 811 S. First St., A	7) 748-1283 Artesia, NM 88210	OIL CO	ONSERVATION	DIVISION	5 Indicate T		15-34866
District III - (505	5) 334-6178	12:	20 South St. Fran	ncis Dr.	5. Indicate T STAT		FEE
1000 Rio Brazos District IV – (50:	Rd., Aztec, NM 87410		Santa Fe, NM 87	7505	6. State Oil 8		
	cis Dr., Santa Fe, NM				o. State on C	c Gas Leas	C 140.
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•••	Vell: Oil Well	Gas Well	Other			<u> </u>	
2. Name of C		ERGY PARTN	JERSILC		9. OGRID N		28947
3. Address of		LIGITARII	VEING LLG		10. Pool nan		
	55 KATY FREEWA	V SHITE 500	Y MOTERIAL TY	77024			RIETA-YESO
4. Well Loca		(1, 3011L 300	, 1100310N, 1X	11024	LOCOTIL	LO, GLOI	NL IA-ILSO
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		11. Elevation	1 (Show whether DR, 3676		.)		
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	12. Check	Appropriate E	sox to maicate N	ature of Notice,	Report of Ot	ner Data	
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AAA WELL SERVICE

P.O. BOX 33 MILLSAP, TX 76066 940-682-9200 *FAX: 940-682-2235

PLUGGING	CONTOL WORKSHEET
Company: Spur Energy Dartner	Job Complete: 3-8-2072
Well Name: 1 mpcrial State #5	Job Complete: 3-8-2077
Purpose: To commpare Proposed Plugging Plan (Sundry Procedure) To Actual Work
Complete For Each Plug Set:	
Date and Time Plug Set: 3-7-7822	Initials: V J
Sundry Procedure:	Actual Work Done:
Plug#	Plug #
From: <u>\$970</u> To: <u>7850</u> With: <u>130</u> sxs cement	From: <u>5970</u> To: <u>7850</u>
Perforate:(No or at	With: 130 sxs cement
CIBP: No or at	Perforate at: (holes)
Cement Rt: No or at	CIBP set at:
	Cement Rt set at:; sxs Undersxs Above:sxs Inot Annulus
Dono Broadura and Astrol Association	Streetsxs Abovesxs mot Annulus
Does Procedure and Actual Agree?Yes If No, Why Changes:	No
Changes Approved by (Include Time and Date):	
Date and Time Plug Set: 3-3-2027, Sundry Procedure: Plug # _ Z From: Z850 To: Z750 With: 25 sxs cement Perforate: (No or at CIBP: yet No or at Cement Rt: No or at Cement Rt: No or at Coment Rt: No or at Cement Rt: No or a	Actual Work Done: Plug # From:
Does Procedure and Actual Agree?Yes If No, Why Changes:	No
Changes Approved by (Include Time and Date):	
Date and Time Plug Set: 3-3-2022	Initials: Y
Sundry Procedure:	Actual Work Done:
Plug # 3 From: <u>2150</u> To: <u>1950</u>	Plug #
With: Ys sxs cement Perforate: Yes No or at CIBP: No or at Cement Rt: No or at	From: 2260 To: 1761 (ac) With: 45 sxs cement Perforate at: 7150 (4 holes) CIBP set at: Cement Rt set at:; sxs
	Undersxs Above:sxs Inot Annulus
Pooles Procedure and Actual Agree? Yes f No, Why Changes: Can't get procedure porove to drop to boing bolow	Rate Enginner David Alvarado Persi and pump 45 5xs
Changes Approved by (Include Time and Date): 044	id Alyanda 33-2022

AAA WELL SERVICE

P.O. BOX 33 MILLSAP, TX 76066 940-682-9200 *FAX: 940-682-2235

PLUGGING CONTOL WORKSHEET	
Company: Spur Energy partners LCC Start Work: 3-1-7022	
Well Name: Imperial State #5 Job Complete: 3-8-2022	
Purpose: To commpare Proposed Plugging Plan (Sundry Procedure) To Actual Work	
Complete For Each Plug Set:	
Determined Time Discours 2 - 11 - 2 - 0.12	
militario. V	
Sundry Procedure: Actual Work Done: Plug # Plug #	
From: 1560 To: 1460 From: 1761 To: 1330 Tac	R
With: 45 sxs cement With: 45 sxs cement)
Perforate: Ves_No or at Perforate at: 1560 (4 holes)	
CIBP: No or at CIBP set at:	
Cement Rt set at:; sxs	
Undersxs Above:sxs Inot Annulus	
Does Procedure and Actual Agree? Yes No If No, Why Changes: Lan't Get injection rate and Engineer Approved Thomas below Perts and Dump 45 Ses Changes Approved by (Include Time and Date): Baginner David Alvarado From Stat	,
Dayed Hivarado Thun Stat	9

Date and Time Plug Set: 3-7-2022 Initials: (/)	
Sundry Procedure: Plug # S	
With. CV coment	
Perforate at: 129/ (4 holes)	
CIBP:	
Undersxs Above:sxs Inot Annulus	
If No, Why Changes: Can't get injection rate tracings Aprile to 1 no Tilling	
below perfs and plump 045 545	9
Does Procedure and Actual Agree? Yes No If No, Why Changes: Can't get injection rate tenginner Aprove to drop Tuber below perts and pump UHS 545 Changes Approved by (Include Time and Date): Enginneer David Alvarado From State	

Date and Time Plug Set: 3-7-7022 Initials: US	
Sundry Procedure: Actual Work Done:	
Plug #	
From: 460 To: 360 From: 503 To: 280 To: With: 45 sxs cement With: 70 sys cement	9
Perforate: N. Loc. No. or et	/
CIBP: No or at CIBP set at:	
Cement Rt: No or at Sxs	
Undersxs Above:sxs Inot Annulus	
Does Procedure and Actual Agree?YesNo	
below perts and psing 20 sins to Fell up 2200 m (850)	
below perts and pring 20 sics to Fell up 200° on Casing.	,
below perts and pring 20 sixs to Fell up 200 on lasing. Changes Approved by (Include Time and Date): David Alwarada Engineer From Sta	1

AAA WELL SERVICE

P.O. BOX 33 MILLSAP, TX 76066 940-682-9200 *FAX: 940-682-2235

IG CONTOL WORKSHEET
FORCE 46 Start Work: 3-1-2022
Finers LLC Start Work: 3-1-2022 5 Job Complete: 3-8-2022
in (Sundry Procedure) To Actual Work
, and the second of the second

Initials: VS
Actual Work Done:
Plug # 7
From: <u>780</u> To: 0
With: 30 sxs cement
Perforate at: 150' (4 holes)
CIBP set at:
Cement Rt set at:; sxs
Undersxs Above:sxs Inot Annulus
No.
Anna Pate France Anna La
to Sierce Ingland Inflore Topsomp
No chan Rate Enginner, Aprove to pump to Surface David Alvarado Enginer From Stat
Due to marado Engine 17 rom) tat

Initials:
Actual Work Done:
Plug #
From: To:
With: sxs cement
Perforate at: (holes)
CIBP set at:
CIBP set at:; sxs
3.3
Under sxs Above sys Inot Appulus
ondersxs Above:sxs Inot Annulus
Undersxs Above:sxs Inot AnnulusNo
ondersxs Above:sxs Inot Annulus
No
ondersxs Above:sxs Inot Annulus
No
Nosxs Inot Annulus
No Nosxs Inot Annulus No
No Actual Work Done: Sxs Above:sxs Inot Annulus Initials:
No Actual Work Done: Plug #
No
Actual Work Done: Plug # To: To: With: sxs cement
No
Actual Work Done: Plug # From: With: Sxs cement Perforate at: CIBP set at:
No
No Initials: Actual Work Done: Plug # From: With: Sxs cement Perforate at: ClBP set at: Cement Rt set at: Sxs Inot Annulus sxs Inot Annulus Initials: Initials: Sxs cement
No
No Initials: Actual Work Done: Plug # From: With: Sxs cement Perforate at: ClBP set at: Cement Rt set at: Sxs Inot Annulus sxs Inot Annulus Initials: Initials: Sxs cement

Eddy County, NM

FINAL WBD Imperial State #5 SPUD DATE: 7/7/2006 ELEV: 3676' GR API# 30-015-34866 PERF @ 457' & SQZ CLASS C CMT TO SURF 13-3/8" 48# H-40 STC Csg @ 407' CMT W/ 905 SX NO CIRC, READY MIX TO SURF 8-5/8" 32# J-55 STC Csg @ 1,241' CMT W/ 800 SX CIRC 94 Sx, TOC @ SURF PERF @ 1,291' & SQZ 25 SX CLASS C CMT CIBP @ 2,850' w/ 100' CLASS C CMT SUSPECTED BAD CSG F/ 2,859'-2,900' DV TOOL @ 4,028' PADDOCK PERFS (4,337'-4,721') 11/16/2006-11/18/2006: FISH IN HOLE (5/14/2019) PERF 4,337'-4,721', 72 HOLES TOF @ 2,899' +/- 1,257' 2-7/8" J-55 TBG ACIDIZE W/ 3000 GALS, PPL BALLS FRAC W/ 93,866 GALS VIKING HYBRID, 98,496# PROP TAC @ 4,159' 52 JTS 2-7/8" J-55 TBG SN @ 5,795' W/ NOTCHED COLLAR *TBG RAN 11/15/2006* BLINEBRY PERFS (5,100'-5,769') PERF 5,100'-5,494': 52 HOLES, ACIDIZE W/ 2500 GALS, PPL BALLS, FRAC W/ 98,238 GALS VIKING HYBRID, 98,682# PROP PERF 5,578'-5,769': 52 HOLES, ACIDIZE W/ 2500 GALS, PPL BALLS, FRAC W/ 97,524 GALS VIKING HYBRID, 98,673# PROP 5-1/2" 17# J-55 LTC Csg @ 5,962" 1ST STAGE: 500 SX 50/50, CIRCULATED 80 SX TD @ 5,970' 2ND STAGE: 920 SX, CIRCULATED 96 SX

PBTD @ 5,949'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 90462

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	90462
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	3/16/2022