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 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34866
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SPUR ENERGY PARTNERS LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		7. Lease Name or Unit Agreement Name IMPERIAL STATE
4. Well Location Unit Letter <u>J</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>17S</u> Range <u>30E</u> NMPM <u>EDDY</u> County		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3676' GR		9. OGRID Number 328947
		10. Pool name or Wildcat LOCO HILLS; GLORIETA-YESO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/2/22: POOH w/ tbg, RIH w/ pkr to 2850', get injection rate -2bbls/min, well was on vac, Plug #1-mix & pump 130sxs Class C cmt from 5970' to 2850' then displ w/ mud, woc & RIH to tag plug @ 2850', RIH & set CIBP @ 2850'
 3/3/22: Plug #2-mix & pump 25sxs Class C cmt from 2850' to 2750' then displ w/ mud, POOH, RU WL & RIH to perforate @ 2150', RIH to perforate @ 1560', RD WL, get injection rate-2bbls/min, pressure up to 800psi-held it, Engineer David Alvarado approved to drop 50' below perfs & pump balance plug, POOH & remove pkr, RIH w/ tbg, Plug #3-mix & pump 45sxs Class C cmt from 2200' to 1950' then displ w/ mud & POOH
 3/4/22: RIH & tag plug #3 @ 1761', get injection rate of 2bbls/min-pressure up to 800psi- held it, Engineer David Alvarado approved to drop tbg below perfs & pump balance plug, Plug #4-mix & pump 45sxs Class C cmt from 1761' to 1460', POOH
 3/7/22: RU WL, RIH & tag plug @ 1330', pull up to 1291' & perforate, couldn't get injection rate so David Alvarado approved to drop tbg below perfs, Plug #5-mix & pump 45sxs Class C cmt from 1330' to 1145' then displ w/ mud, RU WL, RIH & perf @ 460', RD W, woc, RIH & tag plug #5 @ 974', pump to get injection rate- couldn't get rate, David Alvarado approved to pump 20sxs 50' below perfs, Plug #6-mix & pump 20sxs Class C cmt from 503' to 360' then displ w/ mud
 3/8/22: RU WL & RIH to tag plug #6 @ 280', come up to 150' & perforate, RD WL, pump to get injection rate @ 800psi- held it, Engineer David Alvarado approved 30sxs @ 280' to fill to surface, Plug #7-mix & pump 30sxs Class C cmt from 280' to surface, dig WH, cut & cap, cover it up

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 03/15/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPUREENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/16/2022
 Conditions of Approval (if any):

AAA WELL SERVICE

P.O. BOX 33
MILLSAP, TX 76066
940-682-9200 *FAX: 940-682-2235

PLUGGING CONTROL WORKSHEET

Company: Spur Energy Partners LLC Start Work: 3-1-2022
Well Name: Imperial State #5 Job Complete: 3-8-2022

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 3-2-2022 Initials: VJ
Sundry Procedure: Actual Work Done:
Plug # 1 Plug # 1
From: 5970 To: 2850 From: 5970 To: 2850
With: 130 sxs cement With: 130 sxs cement
Perforate: NO or at Perforate at: (holes)
CIBP: No or at CIBP set at:
Cement Rt: No or at Cement Rt set at: ; sxs
Under sxs Above: sxs Inot Annulus

Does Procedure and Actual Agree? ☒ Yes ☐ No
If No, Why Changes:

Changes Approved by (Include Time and Date):

Date and Time Plug Set: 3-3-2022 Initials: VJ
Sundry Procedure: Actual Work Done:
Plug # 2 Plug # 2
From: 2850 To: 2750 From: 2850 To: 2750
With: 25 sxs cement With: 25 sxs cement
Perforate: NO or at Perforate at: (holes)
CIBP: YES No or at CIBP set at: 2850
Cement Rt: No or at Cement Rt set at: ; sxs
Under sxs Above: sxs Inot Annulus

Does Procedure and Actual Agree? ☒ Yes ☐ No
If No, Why Changes:

Changes Approved by (Include Time and Date):

Date and Time Plug Set: 3-3-2022 Initials: VJ
Sundry Procedure: Actual Work Done:
Plug # 3 Plug # 3
From: 2150 To: 1950 From: 2200 To: 1761 Tag
With: 45 sxs cement With: 45 sxs cement
Perforate: YES No or at Perforate at: 2150 (4 holes)
CIBP: No or at CIBP set at:
Cement Rt: No or at Cement Rt set at: ; sxs
Under sxs Above: sxs Inot Annulus

Does Procedure and Actual Agree? ☐ Yes ☒ No
If No, Why Changes: Can't get injection Rate, Engineer David Alvarado
Approve to drop tubing below perfor and pump 45 Sxs

Changes Approved by (Include Time and Date): David Alvarado 3-3-2022

AAA WELL SERVICE

P.O. BOX 33
MILLSAP, TX 76066
940-682-9200 *FAX: 940-682-2235

PLUGGING CONTROL WORKSHEET

Company: Spor Energy Partners LLC Start Work: 3-1-2022
Well Name: Imperial State #5 Job Complete: 3-8-2022
Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 3-4-2022 Initials: VJ

Sundry Procedure:

Plug # 4
From: 1560 To: 1460
With: 45 sxs cement
Perforate: Yes No or at _____
CIBP: _____ No or at _____
Cement Rt: _____ No or at _____

Actual Work Done:

Plug # 4
From: 1761 To: 1330 Tag
With: 45 sxs cement
Perforate at: 1560 (4 holes)
CIBP set at: _____
Cement Rt set at: _____; _____ sxs
Under _____ sxs Above: _____ sxs Inot Annulus

Does Procedure and Actual Agree? Yes ☒ No ☐

If No, Why Changes: Can't get injection rate and Engineer Approved
tubing below perfs and pump 45 sxs

Changes Approved by (Include Time and Date): Engineer David Alvarado From State

Date and Time Plug Set: 3-7-2022 Initials: VJ

Sundry Procedure:

Plug # 5
From: 1291 To: 1145
With: 45 sxs cement
Perforate: Yes No or at _____
CIBP: _____ No or at _____
Cement Rt: _____ No or at _____

Actual Work Done:

Plug # 5
From: 1330 To: 974 Tag
With: 45 sxs cement
Perforate at: 1291 (4 holes)
CIBP set at: _____
Cement Rt set at: _____; _____ sxs
Under _____ sxs Above: _____ sxs Inot Annulus

Does Procedure and Actual Agree? Yes ☒ No ☐

If No, Why Changes: Can't get injection rate Engineer Approve to drop Tubing
below perfs and pump 45 sxs

Changes Approved by (Include Time and Date): Engineer David Alvarado From State

Date and Time Plug Set: 3-7-2022 Initials: VJ

Sundry Procedure:

Plug # 6
From: 460 To: 360
With: 45 sxs cement
Perforate: Yes No or at _____
CIBP: _____ No or at _____
Cement Rt: _____ No or at _____

Actual Work Done:

Plug # 6
From: 503 To: 280 Tag
With: 20 sxs cement
Perforate at: 460 (4 holes)
CIBP set at: _____
Cement Rt set at: _____; _____ sxs
Under _____ sxs Above: _____ sxs Inot Annulus

Does Procedure and Actual Agree? Yes ☒ No ☐

If No, Why Changes: Can't get injection rate Engineer Approve to drop 50'
below perfs and pump 20 sxs to fill up 200' on casing.

Changes Approved by (Include Time and Date): David Alvarado Engineer From State

AAA WELL SERVICE

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MILLSAP, TX 76066
940-682-9200 *FAX: 940-682-2235

PLUGGING CONTROL WORKSHEET

Company: Spar Energy Partners LLC Start Work: 3-1-2022

Well Name: Imperial State #5 Job Complete: 3-8-2022

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

Date and Time Plug Set: 3-8-2022 Initials: VS

Sundry Procedure:

Actual Work Done:

Plug # 7

Plug # 7

From: 150 To: 0

From: 280 To: 0

With: 45 sxs cement

With: 30 sxs cement

Perforate: yes No or at _____

Perforate at: 150' (4 holes)

CIBP: _____ No or at _____

CIBP set at: _____

Cement Rt: _____ No or at _____

Cement Rt set at: _____; _____ sxs

Under _____ sxs Above: _____ sxs Inot Annulus

Does Procedure and Actual Agree? _____ Yes ☒ No

If No, Why Changes: Can't get Injection Rate, Engineer, Approve to pump 30 sxs to fill up 280 ft to surface.

Changes Approved by (Include Time and Date): David Alvarado Engineer From State

Date and Time Plug Set: _____ Initials: _____

Sundry Procedure:

Actual Work Done:

Plug # _____

Plug # _____

From: _____ To: _____

From: _____ To: _____

With: _____ sxs cement

With: _____ sxs cement

Perforate: _____ No or at _____

Perforate at: _____ (____ holes)

CIBP: _____ No or at _____

CIBP set at: _____

Cement Rt: _____ No or at _____

Cement Rt set at: _____; _____ sxs

Under _____ sxs Above: _____ sxs Inot Annulus

Does Procedure and Actual Agree? _____ Yes _____ No

If No, Why Changes: _____

Changes Approved by (Include Time and Date): _____

Date and Time Plug Set: _____ Initials: _____

Sundry Procedure:

Actual Work Done:

Plug # _____

Plug # _____

From: _____ To: _____

From: _____ To: _____

With: _____ sxs cement

With: _____ sxs cement

Perforate: _____ No or at _____

Perforate at: _____ (____ holes)

CIBP: _____ No or at _____

CIBP set at: _____

Cement Rt: _____ No or at _____

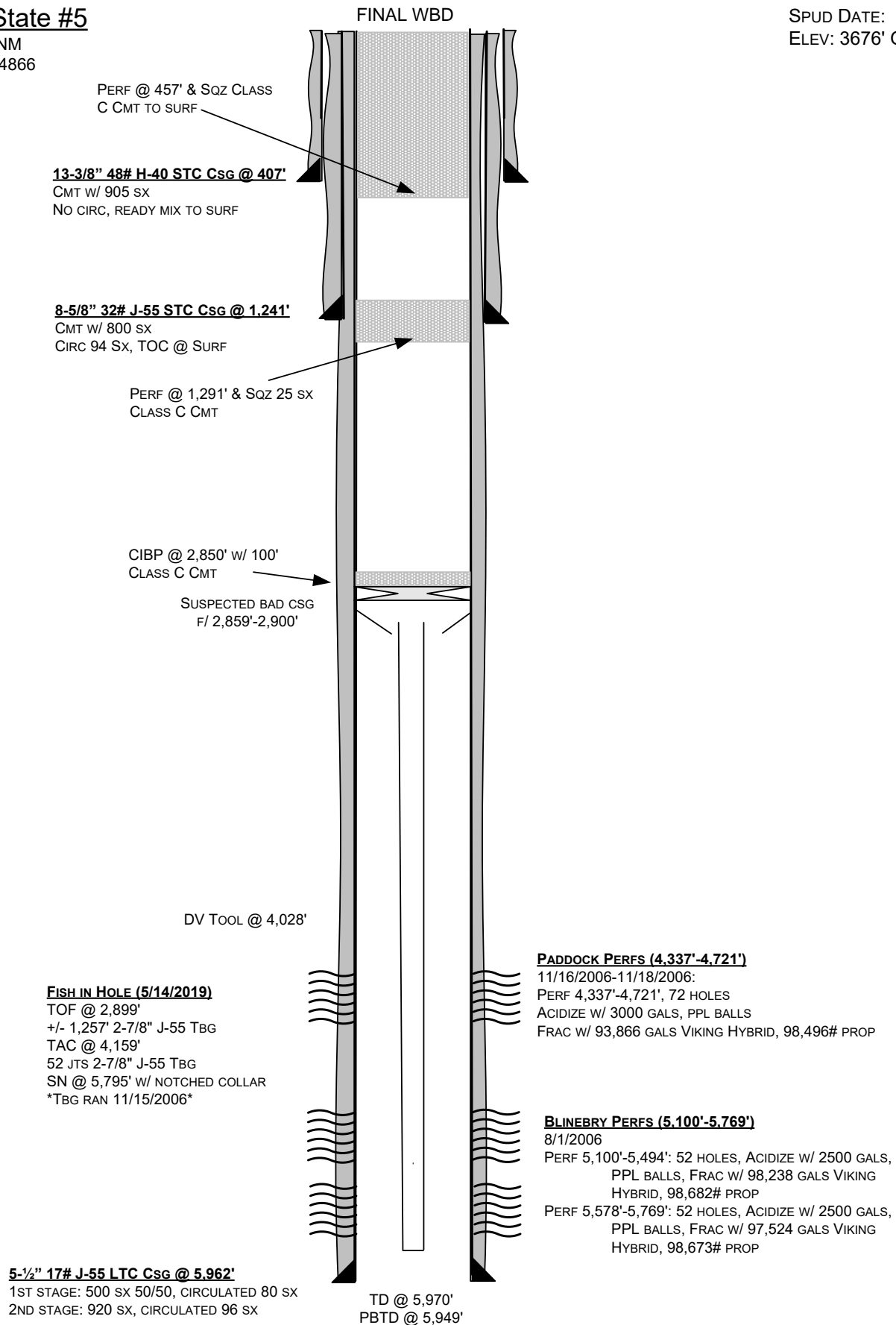
Cement Rt set at: _____; _____ sxs

Under _____ sxs Above: _____ sxs Inot Annulus

Does Procedure and Actual Agree? _____ Yes _____ No

If No, Why Changes: _____

Changes Approved by (Include Time and Date): _____

Imperial State #5Eddy County, NM
API# 30-015-34866SPUD DATE: 7/7/2006
ELEV: 3676' GR

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Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 90462

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 90462
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/16/2022