

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO. 30-025-06978	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Central Drinkard Unit	
8. Well Number: 141	
9. OGRID Number 4323	
10. Pool name or Wildcat Drinkard	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Chevron USA INC 3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706 4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>33</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579' GL, 3589' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> PNR <input type="checkbox"/> OTHER: TEMPORARILY ABANDON <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/9/2020: MIRU laydown rig.

11/10/2020: N/U BOPE, pressure test, pull and L/D packer, set CIBP at 6370'.

11/11/2020: Pressure test casing successfully to 500 psi for 15 minutes. RDMO laydown rig.

06/01/2021: MIRU CTU, N/U BOPE and test, perforated at 3860', no injection, tag CIBP at 6414', spot 42 sx Class C, 1.32 yield, 14.8 ppg cement: 6414'-5898', spot 35 sx Class C, 1.32 yield, 14.8 ppg, cement: 3910'-3497', perforate at 2590', injection at 1.5 BPM at 400 psi, squeezed 75 sx Class C, 1.32 yield, 14.8 ppg cement: 2590'-2065'.

06/02/2021: Tagged TOC at 2005', perforated at 1397', established circulation in production x intermediate annulus, injection in surface x intermediate annulus .5 BPM at 1200 psi, squeezed 110 sx Class C, 1.32 yield, 14.8 ppg, 2% CC cement: 1397'-1000', WOC, bubble test failing in intermediate and surface casings, tagged TOC at 865', perforated at 860', establish circulation in intermediate casing, injecting into surface x production annulus .5 BPM at 1200 psi, squeezed 97 sx Class C, 1.32 yield, 14.8 ppg, 3% CC cement: 860'-500'.

06/03/2021: Pressure tested cement plug to 1500 psi for 15 minutes successfully, tagged TOC at 529', perforated at 480', established injection rate, no circulation, perforated at 400', established circulation in intermediate, injection in surface .5 BPM at 1200 psi. RDMO CTU.

08/21/2021: MIRU pulling unit.

08/23/2021: Cut casing at 400', N/U BOPE and test.

8/24/2021: L/D 5" casing, cut 7" casing at 390', performed excavation to prep to pull 7".

8/25/2021: Pulled 7" casing.

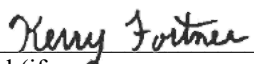
8/26/2021: Set CIBP at 386', bubble test passed for 30 minutes, spot 200 sx Class C, 1.32 yield, 14.8 ppg cement: 386'-0', RDMO. P&A Complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 08/31/2021

Type or print name Howie Lucas PHONE: 832-588-4044

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 3/18/22
Conditions of Approval (if any): 575-263-6633

FORMATION: Drinkard

CURRENT STATUS: **Shut-in Wtr Inj**
API NO: 30-025-06978
Chevno: FA8075

WELL DATA SHEET

FIELD: Drinkard

LOC: 1980' FNL & 660' FWL

TOWNSHIP: 21S

RANGE: 37E

Unit Letter: E

N 32° 26' 13.632",

W -103° 10' 25.752" (NAD27)

WELL NAME: Central Drinkard Unit # 141

SEC: 33

COUNTY: Lea

STATE: NM

GL: 3579'

KB: 3589

H: 10.5'

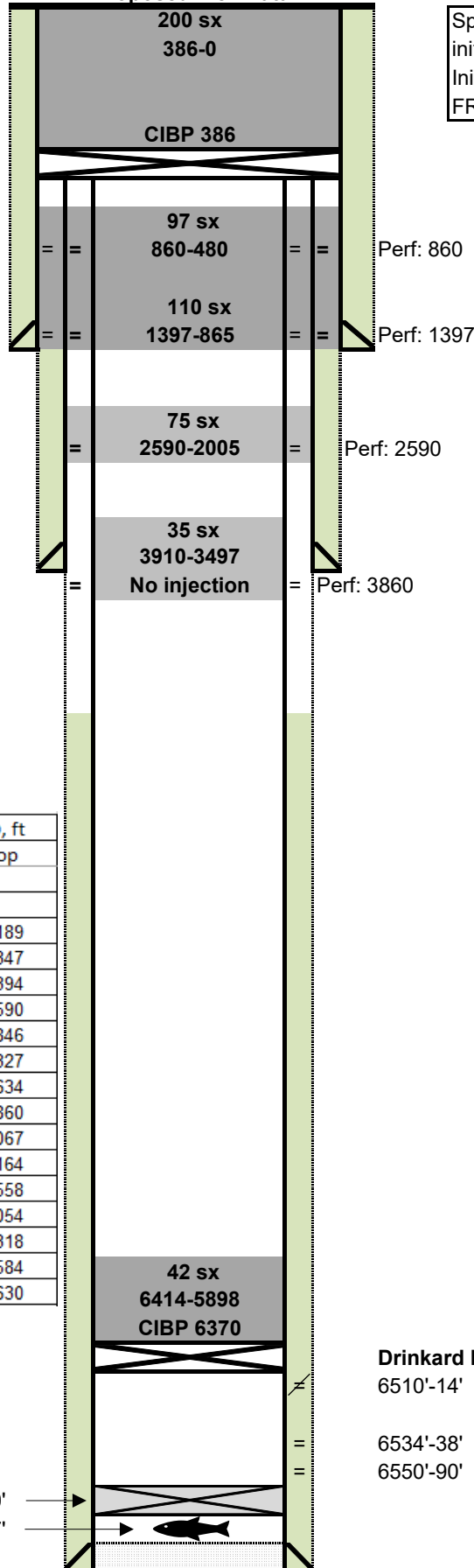
FORMATION: Drinkard

CURRENT STATUS: Shut-in Wtr Inj

API NO: 30-025-06978

Chevno: FA8075

Proposed Well Data



Spud date: 7-5-39

Initial completion date: 7-29-39

Initial Formation: Grayburg

FROM: 3650' TO: 3780'

Initial: Production

NA

9-5/8" OD, 36# Csg

Csg set @ 1224' w/ 300 sx

Circ cmt to surface

12-1/4" HOLE

7" OD, 24# Gr

Set @ 3650' w/ 275 sx Cmt

TOC: Unknown

8-3/4" HOLE

5" OD, 15#, J-55 Gr.

Csg @ 6630' w/ 250 sks cmt

TOC @ 4100' by Calc

Formation Name	TD, ft
	Top
Rustler	1,189
Salt Top	1,347
Salt Bottom	2,394
Yates	2,590
Seven Rivers	2,846
Queen	3,327
Grayburg	3,634
San Andres	3,860
Glorieta	5,067
Paddock	5,164
Blaine	5,558
Tubb	6,054
Drinkard	6,318
Abo	6,584
TD	6,630

Drinkard Perfs

6510'-14' 7/77 -Sqz'd w/150 sx cmt (RESQZ'D 8/80)

6534'-38' 4 JHPF

6550'-90' 4 JHPF

CIBP pushed to 6610'
13' perf gun @ 6614-27'PBT: 6610'
TD @ 6630'

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COMMENTS

Action 45392

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 45392
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	Record Clean Up filed by Chevron.	4/11/2022

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q with marker pic to release	3/18/2022