

Well Name: TOMMYS BOY FEDERAL	Well Location: T24S / R29E / SEC 1 / NWNW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM102912	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001537184	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 4/11/2022

Subsequent Report

Sundry ID: 2665501

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 04/06/2022	Time Sundry Submitted: 07:37
Date Operation Actually Began: 01/31/2022	

Actual Procedure: null

SR Attachments

Actual Procedure

TOMMY_S_BOY_FEDERAL_1_Sundry_Report_20220406073636.pdf

Well Name: TOMMYS BOY FEDERAL	Well Location: T24S / R29E / SEC 1 / NWNW /	County or Parish/State: EDDY / NM
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US Well Number: 3001537184	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHERYL BOBBITT	Signed on: APR 06, 2022 07:36 AM
Name: DEVON ENERGY PRODUCTION COMPANY LP	
Title: Production Technologist	
Street Address: 333 W. SHERIDAN AVE.	
City: OKLAHOMA CITY	State: OK
Phone: (405) 552-8155	
Email address: SHERYL.BOBBITT@DVN.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Approved	Disposition Date: 04/06/2022
Signature: James A. Amos	

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM102912

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Devon Energy Production Co.,LP

3a. Address 333 West Sheridan Ave, Oklahoma City, OK
731023b. Phone No. (include area code)
(405) 552-46154. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC: 1 T24S R29E; 950' FNL 650' FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Tommy Boy Fed 1

9. API Well No. 30-015-37148-00-X1

10. Field and Pool or Exploratory Area
Cedar Canyon11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

R/U Wireline Run GR & set CIBP @13,608'

TIH tagged top off CIBP-13,608' BW mixed (23 gals plex gel) Psi test casing & CIBP Area to 500 psi, Pumps plug 13,608'-13,286' (25 sxs class H) Pumps plug 12,675-12,353' (25 sxs) TOOH laying down 75 joints & Continue standing back 200 joints & SIFN.

R/U Wireline shoot holes 10,750, R/D WL. Try Jetting injection rate, well psi up to 1500 psi. TIH tubing to 10,800' & spot plug -10,800'-10,090' (55 sxs)

TIH tagged top off CMT 10,080, R/U wireline shoot holes 7,150' R/D WL. Establish rate, good returns, Pump plug 7,150'-6,850' (55 sxs class C) WOC.

TIH tagged top off CMT 6,790' R/U Wireline shoot holes 3,850' R/D WL. Establish rate, good returns, pump plug 3,850'-3,050' (135 sxs)

TIH tagged top off CMT 2,950' R/U WL shoot holes 2500', R/D WL. Circulate plug 2,500'-2,200' (46 sxs)

TIH tagged top off cement 2,170' R/U WL shoot holes 2,000' R/D WL. Circulate plug 2,000'-1,700' (46 sxs)

TIH tagged top off cement 1,625' R/U wireline shoot holes 1,500' Circulate plug 1,500'-500' (155 sxs)

TIH tagged top off cement 460' R/U Wireline shoot holes 400' R/D WL. Try establishing rate, 1500 psi holding. R/U Wireline shoot holes 350', R/D WL.

TIH Spot plug @450'-350' (7 sxs) TOOH laying down all tubing.Circulate plug @350'-150' (35 sxs)

TIH tagged top off cement 115', laying down tubing. R/U Wireline shoot holes @100' R/D WL. Try circulate well, psi up 1500 psi.

Spot in plug @115'-0' (10 sxs) N/D floor equipment tongs, Remove BOP'S & Rigging down pulling unit & SIFN.

TGSM Dig out well head. Cut off wellhead & cap. Restore wellhead site.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jeffery Buford

Title Manager

Signature

Date

03/04/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TOMMYS BOY FEDERAL 1			Field: Potato Basin		
Location: 950 FNL 660 FWL SEC 1-T24S-R29E			County: Eddy		State: New Mexico
Elevation: 3235' GL			Spud Date: 8/22/2009		Compl Date: 12/4/2009
API#: 30-015-37184		Prepared by: Karsan Sprague	Date: 4/5/22		Rev:

FINAL WELLBORE

17-1/2" Hole

13-3/8", 48#, H-40 @ 593'

Cmt'd w/575 sx to surface

12-1/4" Hole

9-5/8", 36#, J55 @ 3250'

Cmt'd w/1000 sx to surface

8-3/4" Hole

7", 23#, N80, @ 10698'

Cmt'd w/800 sx to surface

TOC @ 11,348'

Perforations (Morrow)

13726-13737'

14105-14115' (PLUGGED)

6-1/8" Hole

4-1/2", 11.6#, P110, @ 14451'

Cmt'd w/240 sx cmt to 11348' (CBL)

14452' TVD

1. Perf @ 400'
2. Perf @ 350'
3. Spot 7 sx CI C 450-350'
4. Pump 35 Sx CI C 350-150
5. Perf @ 100', spot 10 Sx CI C 115'-0'

1. Perf @ 1500'.
2. Sqz 155 sxs CI C from 1,500-460'. WOC and tag.

1. Perf @ 2000'.
2. Sqz 46 sxs CI C from 2,000-1,625'. WOC and tag.

1. Perf @ 2500'.
2. Sqz 46 sxs CI C from 2,500-2,170'. WOC and tag.

1. Perf @ 3850'.
2. Sqz 135 sxs CI C from 3,850-2,950'. WOC and tag.

1. Perf @ 7150'.
2. Sqz 55 sxs CI C from 7,150-6,790'.

1. Perf @ 10,750.
2. Spot 55 sx CI H from 10,800-10,090'. WOC & tag.
(Shoe @ 10,698'; T. Wolfcamp @ 10,201')

Spot 25 sx CI H from 12675'-12,353'

1. Set CIBP @ 13608'. Tag. Circ 10# salt gel. Leak test.
2. Spot 25 sx CI H from 13,608'-13,304'.
(Perfs @ 13,726'; T. Morrow @ 13,616'; TOF @ 13,613')

FISH (TOF @ 13,613')**PBTD @ 14,057'****CIBP @ 14,075' (12/3/09)**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 96617

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 96617
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/11/2022