

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-22978
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5385-NM
7. Lease Name or Unit Agreement Name Atlantic D Com
8. Well Number 1A
9. OGRID Number 372171
10. Pool name or Wildcat Blanco MV/Basim FC / Blanco PC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>F</u> : <u>1825</u> feet from the <u>North</u> line and <u>1475</u> feet from the <u>West</u> line Section <u>36</u> Township <u>31N</u> Range <u>10W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6528 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/> Recomplete		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests to REVISE the pervious NOI to approved on 4/8/2022 to only recomplete into the Basin Fruitland Coal and downhole commingle with the existing Mesaverde. Please see the attached procedure, current and proposed wellbore diagram. A closed loop system will be used.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician – Sr. DATE 4/12/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

For State Use Only

APPROVED BY:  TITLE Petroleum Specialist DATE 04/13/2022

Conditions of Approval (if any):



HILCORP ENERGY COMPANY
ATLANTIC D COM 1A
FRUITLAND COAL RECOMPLETE SUNDRY
API 3004522978

JOB PROCEDURES

1. MIRU workover rig and associated equipment; NU and test BOP.
2. TOOH with 2 3/8" tubing set at 5,875'.
3. Set a 4-1/2" bridge plug at +/- 4,135' to isolate the **Lewis and Mesaverde (top perf: 4,175')**.
4. Run a CBL from liner top (3,618') to surface. Verify cement bond across the **Fruitland Coal** formation; confirm cement top and bottom behind the 7" production casing. **Review CBL results with engineering/NMOCD** and perform cement remediation, if required. **IF TOC IS > PROPOSED PERF INTERVAL, CEMENT REMEDIATION IS NOT NECESSARY.**
5. If necessary, pressure test any remedial cement squeeze work to **560 psi for 30 minutes as official MIT on bridge plug isolating Lewis/MV**. Notify NMOCD 24 hours prior to any MIT work.
6. Set a bridge plug at base of frac, directly below perf interval at +/- 3,400'. Pressure test.
7. RU WL and perforate the **Fruitland Coal (Perf interval: 2,800'-3,392')**.
8. RIH w/ packer and acidize **Fruitland Coal perms**.
9. RIH w/ frac string & packer. Set packer at +/- 2,700'.
10. ND BOPs, NU frac stack.
11. Frac the **Fruitland Coal** down the frac string.
12. Flowback the **Fruitland Coal** until pressures diminish. Get a Fruitland Coal only flow rate.
13. MIRU workover rig, ND frac stack, NU BOP, and test.
14. Release packer and POOH w/ frac string.
15. TIH w/ mill and cleanout to first plug at base of frac.
16. Drillout frac plug and cleanout to isolation plug at 4,135' and circulate wellbore clean. TOOH w/ cleanout assembly. TIH with 2-3/8" production tubing (if C107A to commingle is not approved yet).
17. **When C107A is approved**, drillout isolation plug and cleanout to PBTD of 5,995'. TOOH w/ cleanout assembly.
18. TIH and land 2-3/8" production tubing. ND BOPs and NU tree.
19. RDMO. Get an **FRC/Lewis/MV** flow rate.



HILCORP ENERGY COMPANY
ATLANTIC D COM 1A
FRUITLAND COAL RECOMPLETE SUNDRY

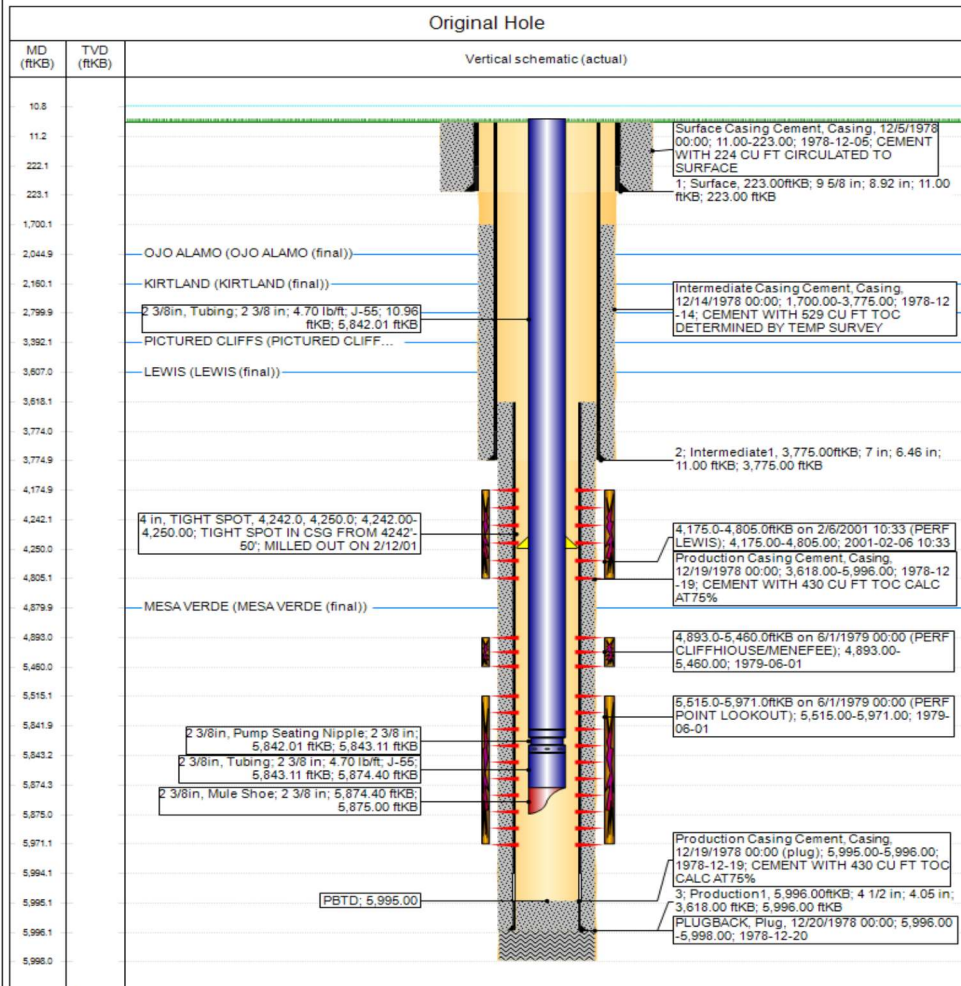
ATLANTIC D COM 1A - CURRENT WELLBORE SCHEMATIC



Current Schematic - Version 3

Well Name: ATLANTIC D COM #1A

API / UWI 3004522978	Surface Legal Location 036-031N-010W-F	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0300	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,633.00	Original KB/RT Elevation (ft) 6,644.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	



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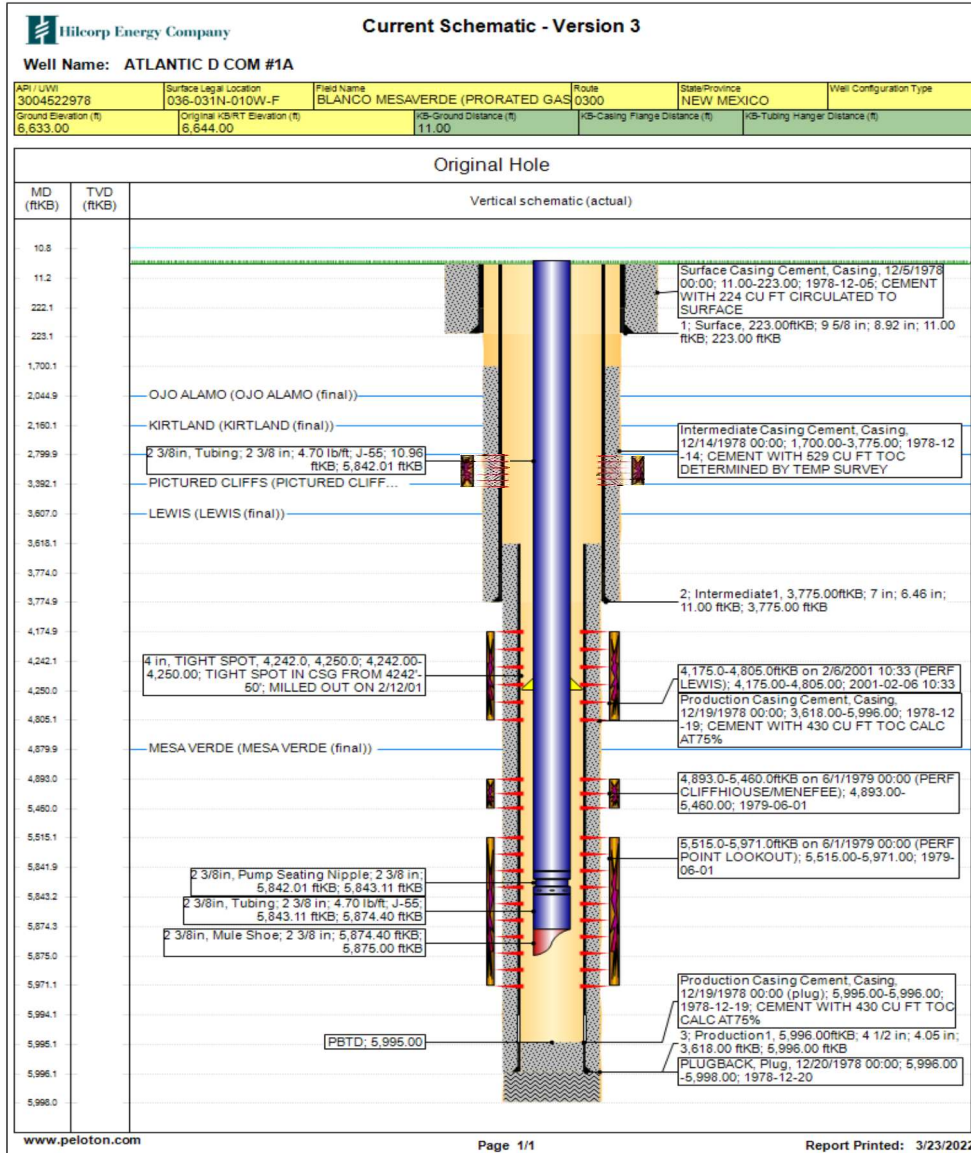
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Report Printed: 3/23/2022



HILCORP ENERGY COMPANY
ATLANTIC D COM 1A
FRUITLAND COAL RECOMPLETE SUNDRY

ATLANTIC D COM 1A - PROPOSED WELLBORE SCHEMATIC



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Santa Fe, NM 87505

CONDITIONS

Action 97726

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 97726
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD Conditions of Approval	4/13/2022