

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|--|
| WELL API NO. 30-045-28703 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. FEDERAL WELL NMSF079047 |
| 7. Lease Name or Unit Agreement Name San Juan 32-8 Unit SWD |
| 8. Well Number 303 |
| 9. OGRID Number 372171 |
| 10. Pool name or Wildcat |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other |
| 2. Name of Operator HILCORP ENERGY COMPANY |
| 3. Address of Operator 382 Road 3100, Aztec, NM 87410 |
| 4. Well Location Unit Letter <u>E</u> : 1762 feet from the <u>North</u> line and <u>708</u> feet from the <u>West</u> line Section <u>14</u> Township <u>31N</u> Range <u>08W</u> NMPM San Juan County |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6643' |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> |
| OTHER: <input checked="" type="checkbox"/> MIT | OTHER: <input type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FEDERAL WELL Hilcorp Energy Company requests to conduct a Mechanical Integrity Test per the attached procedure and wellbore schematic. Per 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE Operations/Regulatory Technician – Sr. DATE 4/18/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346) 237-2177

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 4/18/2022
Conditions of Approval (if any):



Hilcorp Energy Company

SJ 32-8 303 SWD MIT -

Notice of Intent

API#:30004528703

PROCEDURE

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs.
Properly document all operations via the JSA process. Insure that all personnel on sight abide by HEC safety protocol, including PPE, housekeeping, and procedures. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings prior to beginning operations. **Notify NMOCD and BLM 24 hours in advance of beginning operations.**
2. Perform bradenhead test to verify bradenhead isolation from the production casing and the tubing.
3. Record current wellhead pressures, ND existing piping on casing valve.
4. RU pump truck, pressure test surface equipment.
5. Load well tubing-casing annulus and pressure test to 500 psi or to pressure as directed by regulatory agency, hold for 30 minutes and chart. Monitor tbq and surface csg pressures during the test.
6. Bleed off pressure, break out surface piping and RD pump truck. NU existing piping.
7. Conduct High Discharge pressure kill test.



Schematic - Current

Well Name: SAN JUAN 32-8 UNIT #303 SWD

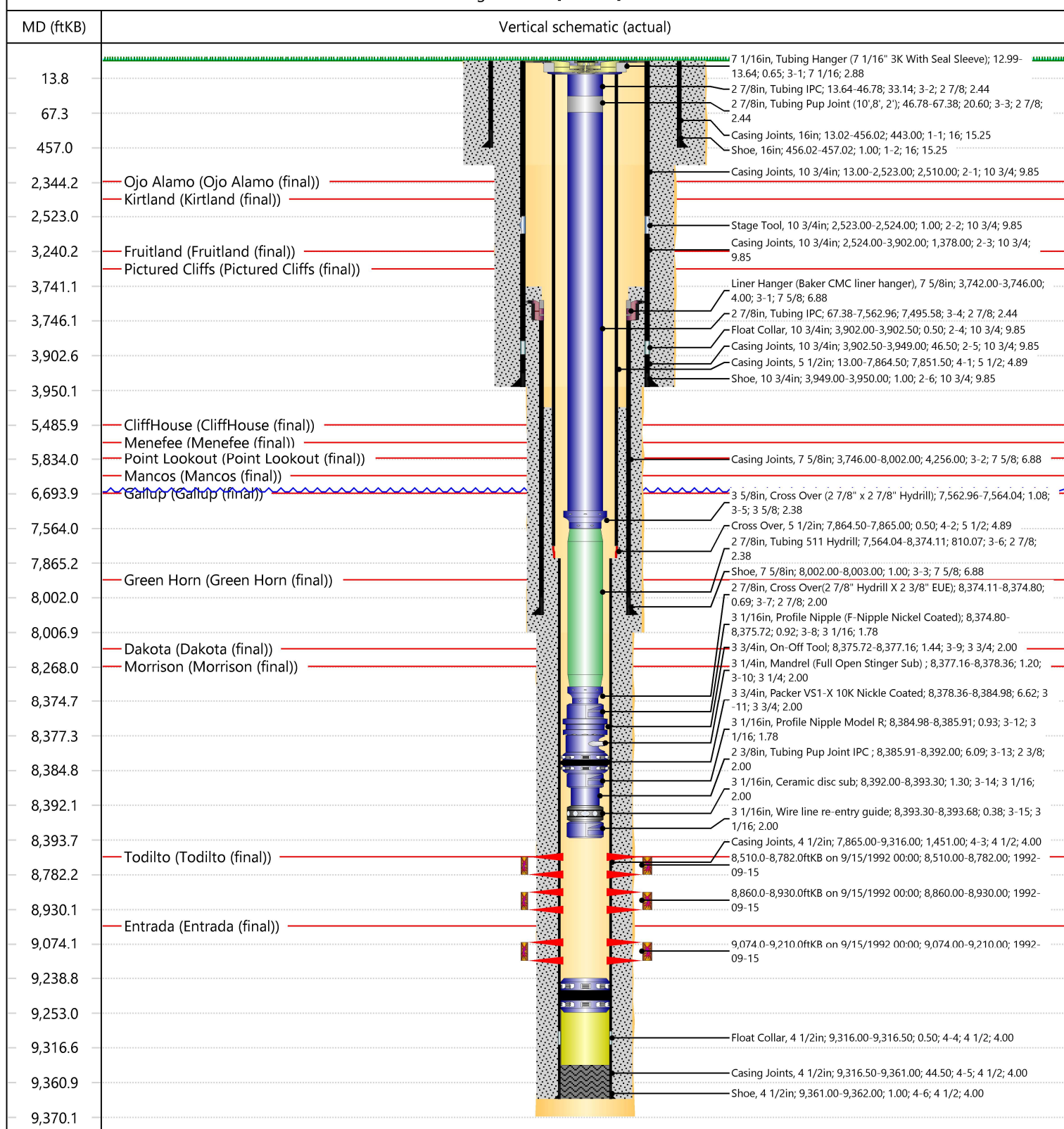
| | | | | | |
|---|---|---|-------------------------------------|--|-------------------------------------|
| API / UWI 3004528703 | Surface Legal Location 014-031N-008W-E | Field Name SWD: MORRISON-BLUFF-ENTRA | License No. | State/Province NEW MEXICO | Well Configuration Type Vertical |
| Original KB/RT Elevation (ft) 6,656.00 | KB-Ground Distance (ft) 13.00 | Original Spud Date 7/15/1992 00:00 | Rig Release Date 7/29/1992 00:00 | PBTD (All) (ftKB) Original Hole - 9,317.0 | Total Depth All (TVD) (ftKB) |

Most Recent Job

| | | | | |
|----------------------------------|----------------------------------|--------------------|--------------------------------|----------|
| Job Category Expense Workover | Primary Job Type WELL TESTING | Secondary Job Type | Actual Start Date 2/16/2022 | End Date |
|----------------------------------|----------------------------------|--------------------|--------------------------------|----------|

TD: 9,370.0

Original Hole [Vertical]



Mandi Walker

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, January 4, 2022 11:27 AM
To: Mandi Walker
Cc: Kandis Roland
Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

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1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 99071

CONDITIONS

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|--|--|
| Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002 | OGRID: 372171 |
| | Action Number: 99071 |
| | Action Type: [C-103] NOI Temporary Abandonment (C-103I) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---|----------------|
| mkuehling | Notify NMOCD 24 hours prior to MIT | 4/18/2022 |
| mkuehling | This is a required annual MIT as of NMOCD stated in email 4/14/2022 to Scott Anderson- Last MIT performed 7/30/2021 | 4/18/2022 |