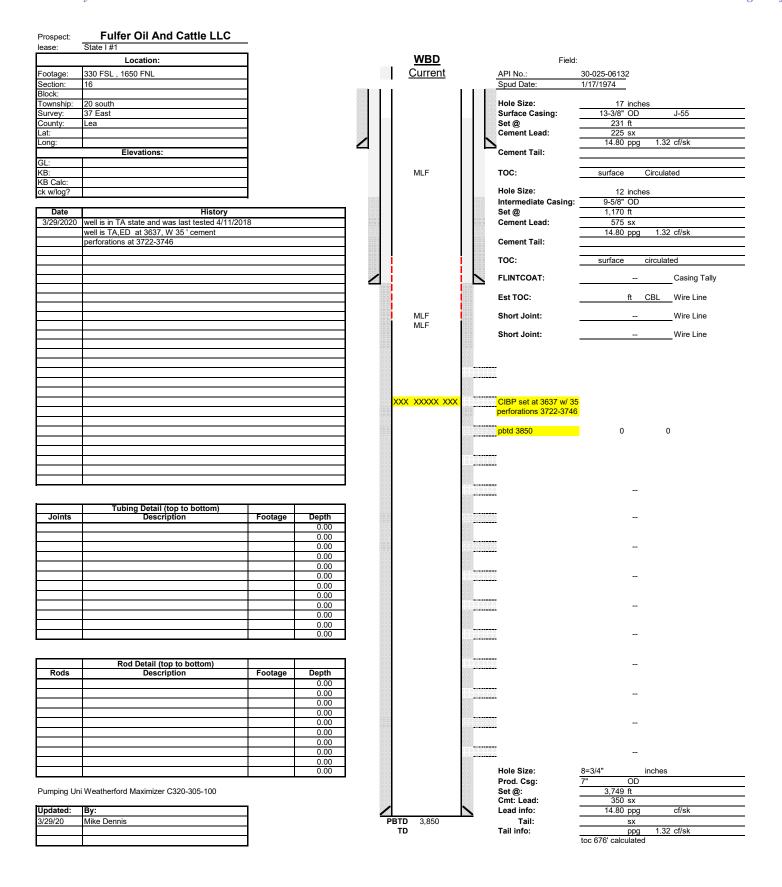
cceined by Opp P: App 2022 bistic 27	State of New Mexic	20	Form E-103 of 10
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural	WELL	Revised July 18, 2013 API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION D	IVISION 30-025-	
<u>District III</u> – (505) 334-6178	1220 South St. Francis		cate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8750		e Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	TICES AND REPORTS ON WELLS	7. Leas	se Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG F JCATION FOR PERMIT" (FORM C-101) FOR S		
PROPOSALS.)		Otato 1	1 Normala an
1. Type of Well: Oil Well	Gas Well Uther		<u>I</u>
2. Name of Operator Fulfer Oil and Cattle LLC.		141402	RID Number
3. Address of Operator		10. Poo	ol name or Wildcat
P.O.Box 1224 Jal, NM 8825	2	Eunice	Monument; GSA
4. Well Location	220 [5]	1650	E\A/I
Omit Letter	: 330feet from the FSL	line and 1650	feet from the FWLline
Section 16	Township 20S Range		County LEA
	11. Elevation (Show whether DR, RK	(B, RT, GR, etc.)	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comof starting any proposed with proposed completion or reconstant OCD when pull to 3581 and spot pull to 2546 and spot pull to 281 perf and second Set surface plug 050	CHANGE PLANS COMPL COMPLETE COMPL COMPLETE COMPLICATION COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE C	EMEDIAL WORK OMMENCE DRILLING OF ASING/CEMENT JOB THER: inent details, and give per for Multiple Completions ore w/ MLF to 3481 25 sx	tinent dates, including estimated date
LPC Area Below ground	marker send pics before backfilling	hole	SEE ATTACHED CONDITIONS OF APPROVAL
Spud Date: 1/17/74	Rig Release Date:	1/31/74	
I hereby certify that the information	n above is true and complete to the best of	of my knowledge and beli	ef.
SIGNATURE michael	Dennis TITLE Product	on Supervisor	_{DATE} 3/29/2022
Type or print name Michael I	Dennis E-mail address: 1	ndennis3082Q@gma	ail.com _{PHONE:} 575-395-9970
For State Use Only			<u> </u>
	1 1	ago Officar A	D 1 000 4/4E/22
APPROVED BY:	TITLE Complian		DATE4/15/22
Conditions of Approval (II ally):	575-26	3-6633	



rospect: ase:	Fulfer Oil And Cattle LLC State #1							
ase:	Location:				WBD		Field	
		_			proposed pluggir	20		
otage:	330 FSL , 1650 FNL	_			proposeu piuggii	<u>ig</u>	API No.:	30-025-06132
ction: ck:	16	\dashv					Spud Date: surface plug at 0-50	1/17/1974
vnship:	20 south						Hole Size:	17 inches
vey:	37 East						Surface Casing:	13-3/8" OD J-55
unty:	Lea						Set @	231 ft
:						_	Cement Lead:	225 sx
ng:	Elevations:			4			50 sx at281-181 Cement Tail:	14.80 ppg 1.32 cf/sk
:	Elevations:	_					Cement rail:	
:		_					TOC:	surface Circulated
Calc:							100.	Suridos Oriodiated
w/log?							Hole Size:	12 inches
				_			Intermediate Casing:	9-5/8" OD
Date	History						Set @	1,170 ft
29/2020		018					Cement Lead:	575 sx
	well is TA,ED at 3637, W 35 'cement						Comont Taile	14.80 ppg 1.32 cf/sk
	perforations at 3722-3746						Cement Tail:	-
							TOC:	surface circulated
		-				\overline{D}	FLINTCOAT:	Casing Tally
							40 sx at 1260-1050	4 OBL W
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				1	MLF			
							Short Joint:	Wire Line
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							perforations 3722-3746	
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Rods		Footage	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0					
Rods		Footage	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0					
Rods		Footage	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0					
Rods		Footage	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0					 8=3/4" inches
	Description	Footage	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0				Hole Size:	7" OD
		Footage	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0				Hole Size: Prod. Csg: Set @:	7" OD 3,749 ft
nping Ur	Description ii Weatherford Maximizer C320-305-100	Footage	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0				Hole Size: Prod. Csg: Set @: Cmt: Lead:	7" OD 3,749 ft 350 sx
nping Ur	Description ii Weatherford Maximizer C320-305-100 By:	Footage	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		PRTD 2950		Hole Size: Prod. Csg: Set @: Cmt: Lead: Lead info:	7" OD 3,749 ft 350 sx 14.80 ppg cf/sk
nping Ur	Description ii Weatherford Maximizer C320-305-100	Footage	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		PBTD 3,850 TD		Hole Size: Prod. Csg: Set @: Cmt: Lead:	7" OD 3,749 ft 350 sx

CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

- **1.** A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- **2.** Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- **3.** Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- **5.** A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.
- **6.** If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- **8.** Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- **10.** All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- **13.** A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- **14.** All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
- **16.** When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- **18.** A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

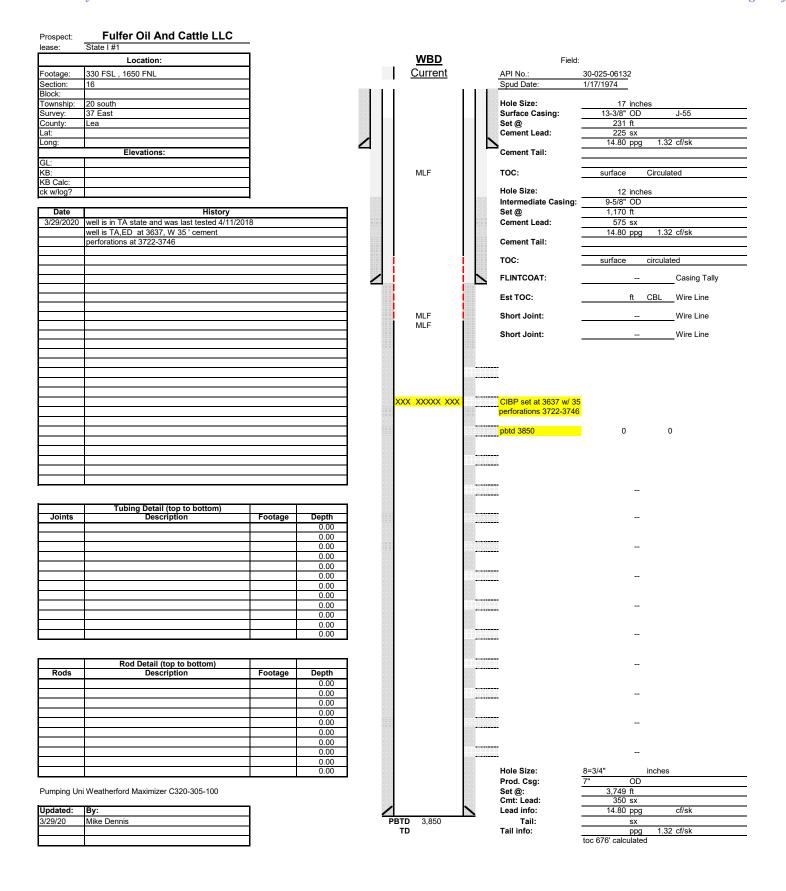
- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

SPECIAL CASES ----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Office	State of New Mexico	Form Page 6 of 10
<u>District I</u> – (575) 393-6161 Energy, 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	ONSERVATION DIVISION	30-025-06132
611 5. 1 list 5t., Artesia, NW 66210	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 14141 07303	6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND RE	PORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE		State I
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well	Other	8. Well Number 1
Name of Operator Fulfer Oil and Cattle LLC.		9. OGRID Number 141402
3. Address of Operator		10. Pool name or Wildcat
P.O.Box 1224 Jal, NM 88252		Eunice Monument; GSA
4. Well Location Unit Letter N . 330 fee	ESI 1	350 EWI
Omi Letterrec	et from the FSL line and 1	
12 1 1 1 1	wnship 20S Range 37E n (Show whether DR, RKB, RT, GR, et	NMPM County LEA
11. Elevano	ii (Show whether Dit, Itil), Iti, Oit, et	
PERFORM REMEDIAL WORK PLUG AND TEMPORARILY ABANDON CHANGE PIPULL OR ALTER CASING MULTIPLE OF DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operation of starting any proposed work). SEE RUID proposed completion or recompletion. Contact OCD when plugging will IN RIH tag CIBP and Cement at 363 pull to 3581 and spot 20 sacks claupull to 2546 and spot 25 sx to 244 pull to 1260 and spot 40 sx to 105 pull to 281 perf and squeeze 50sx Set surface plug 0-50 w/ 10 sx Rig down-cut off well head, install	COMMENCE D COMPL CASING/CEME OTHER: as. (Clearly state all pertinent details, and the complete in the comple	RILLING OPNS. P AND A D NT JOB D nd give pertinent dates, including estimated date
Spud Date: 1/17/74	Rig Release Date: 1/31/74	
I hereby certify that the information above is true a	nd complete to the best of my knowled	lge and belief.
SIGNATURE michael Dennis	_{TITLE} Production Superv	isor3/29/2022
Type or print name <u>Michael Dennis</u> For State Use Only	E-mail address: mdennis308	2Q@gmail.com _{PHONE:} _575-395-9970
	TITLE	DATE
Conditions of Approval (if any):		



Location: Post Po	Prospect:	Fulfer Oil And Cattle LLC	_								
Proposed plugging	lease:	State I #1	7				WRD		Field		
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### Bast Oct. ### CBL Wise Line					,				ELINTCOAT:	_	Casing Tally
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MLF Short Joint:					1	ĺ				ft CBL	Wire Line
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Short Joint:					j						
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XXX XXXX XXX CIBP set at 3837 w 35 perforations 3722-3746											
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Updated: By: Lead info: 14.80 ppg cf/sk 3/29/20 Mike Dennis PBTD 3,850 Tail: sx TD Tail info: ppg 1.32 cf/sk	Pumping Un	i Weatherford Maximizer C320-305-100							Set @:	3,749 ft	
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 96459

COMMENTS

Operator:	OGRID:
FULFER OIL & CATTLE LLC	141402
P.O. Box 1224	Action Number:
Jal, NM 88252	96459
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Ī	Created By	Comment	Comment Date
	plmartinez	DATA ENTRY PM	4/19/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 96459

CONDITIONS

Operator:	OGRID:
FULFER OIL & CATTLE LLC	141402
P.O. Box 1224	Action Number:
Jal, NM 88252	96459
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval Note changes to procedure	4/15/2022