

Well Name: CORRAL DRAW AQH FEDERAL	Well Location: T24S / R29E / SEC 13 / NWSW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM88136	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001529396	Well Status: Plugged and Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 4/18/2022

Subsequent Report

Sundry ID: 2666477

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 04/12/2022	Time Sundry Submitted: 08:09
Date Operation Actually Began: 02/25/2022	

Actual Procedure: null

SR Attachments

Actual Procedure

CORRAL_DRAW_AQH_FEDERAL_1_SUBSEQUENT_REPORT_20220412080925.pdf

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM88136

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001529396

Well Status: Plugged and Abandoned

Operator: DEVON ENERGY
PRODUCTION COMPANY LP

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHERYL BOBBITT

Signed on: APR 12, 2022 08:09 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Production Technologist

Street Address: 333 W. SHERIDAN AVE.

City: OKLAHOMA CITY

State: OK

Phone: (405) 552-8155

Email address: SHERYL.BOBBITT@DVN.COM

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 04/13/2022

Signature: James A. Amos

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM88136**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No. **Corral Draw AQH Federal #1**2. Name of Operator **Devon Energy Production Co.,LP**9. API Well No. **30-015-29396-00-S1**3a. Address **333 West Sheridan Ave, Oklahoma City, OK 73102**3b. Phone No. (include area code)
(405) 552-461510. Field and Pool or Exploratory Area
Cedar Canyon; Pierce Crossing-Bone Spri4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T24S R29E NWSW; 2310 FSL 330 FWL11. Country or Parish, State
EDDY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/25. Continue to pull out of hole with production string, 292 joints total. Move in and rig up wireline. Run in with 5 1/2 " gauge ring to 8000 ' , pull out of hole. Run in hole to set cibp at 7992 ' pull out of hole with wireline. Load and tally 2 7/8 " work string. Run in hole with perforated sub and 106 joints. Secure well

2/28. Continue running in hole to tag cibp at 7992 ' , 257 joints total. Spot 25 sacks class h cement from 7992 ' to 7792 ' , pull up hole with tubing spot 35 sacks class cement from 7150 ' to 6847 ' will tag in morning. Secure well

3/1. Run in hole to tag top of cement, no tag informs BLM, spot 35 sacks class c cement from 7150 ' to 6847 ' secure well

3/2. Run in hole with tubing to tag top of cement at 6820 ' pull out of hole with tubing. Move in and rig up wireline, run in hole with 5 1/2 " gauge ring to 5975 ' pull out of hole. Run in hole to set cibp at 5955 ' pull out of hole with wireline. Run in hole with work string to tag cibp at 5955 ' , circulate well with 140 barrels mud laden fluid, test casing held 500 psi. Spot 25 sacks class c cement from 5955 ' to 5705 ' stand back 20 stands reverse out secure well.

3/3. Pull up with tubing spot 40 sacks class c cement from 3300 ' to 2933 ' wait 4 hours on cement. Run in to tag top of cement at 3162 ' (bad tag) spot 30 sacks class c cement from 3162 ' to 2862 ' will tag in morning. Secure well

3/4. Run in hole to tag top of cement at 2852 ' pull out of hole laying down tubing. Rig up wireline, run in hole to perforate at 525 ' Pull out of hole with wireline rig down. Established rate, 2 barrels per minute/ Opsi circulate 140 sacks class c cement around to surface. Rig down pulling unit pump. Star moving equipment out. Cut and cap well

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jeff BufordTitle **Manager**

Signature

Date

04/11/2022**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name:	CORRAL DRAW AQH FEDERAL 1			Field:	Potato Basin		
Location:	2310 FSL	330 FWL	SEC 13-T24S-R29E	County:	Eddy	State:	New Mexico
Elevation:	3053' GL			Spud Date:	2/26/1997	Compl Date:	5/27/1997
API#:	30-015-29396	Prepared by:	Karsan Sprague	Date:	4/11/22	Rev:	

FINAL WELLBORE

14-3/4" Hole

11-3/4", 42#, H-40 ST&C @ 454'

Cmt'd w/405 sx to surface

1. Perf @ 525'
 2. Sqz 140 sx CI CI from 525' to surface.
 2. Cut WH off 3' BGL, Set dry hole marker.
- (T. Salt @ 450'; Shoe @ 454')

TOC @ 1450' (calc)

10# MUD

- Spot 70 sx CI C from 3300-2852'. WOC & tag.
- (T. Delaware @ 3221'; Shoe @ 3220';
B. Salt @ 3014')

10# MUD

1. Set CIBP @ 5955'. Tag. Circ 10# salt gel. Leak test
 2. Spot 25 sx CI C from 5955'-5705'.
- (Perfs @ 6005')

Perforations: (Delaware)
6005-6007'

- Spot 35 sx CI C from 7150'-6820'. WOC and tag.
- (T. Bone Spring @ 6967')

Perforations: (Delaware)
6807-6832'

Perforations: (Bone Spring)
8042-8165' (SQUEZZED OFF 8/8/97)

1. Set CIBP @ 7992'. Tag.
 2. Spot 25 sx CI H from 7992'-7792'.
- (Perfs @ 8042')

Perforations: (Bone Spring)
9017-9070'

PBTD @ 9097'

7-7/8" Hole

5-1/2", 15.5# & 17#, N80 & J55 LT&C, @ 9200'

Cmt'd w/1130 sx cmt to 1343' (calc)

9200' TVD

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 98461

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 98461
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/18/2022