For State Use Only:

APPROVED BY:

John A Garcia

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 306956 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-46862 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS ASTRODOG FEE 0809 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 233H 2. Name of Operator 9. OGRID Number NOVO OIL & GAS NORTHERN DELAWARE, LLC 372920 3. Address of Operator 10. Pool name or Wildcat 1001 West Wilshire Blvd, Suite 206, Oklahoma City, OK 73116 4. Well Location : 2390 feet from the S line and feet 1090 from the E Unit Letter I Section Township 23S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3009 GR Pit or Below-grade Tank Application or Closure \_ Distance from nearest surface water Pit Type Depth to Groundwater \_\_ Distance from nearest fresh water well Pit Liner Thickness: bbls: Construction Material \_\_\_ mil Below-Grade Tank: Volume\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/17/2021 Spud well at 09:30 hours. PT surf csg to 1500 PSI for 30 min, OK. 9/18/2021 PT Intermediate Csg to 2200 PSI for 30 min, OK. PT for production csg will be conducted during operations. Test results will be provided on completion report. 10/20/2021 Rig Released: 06:00 hours.7/17/2021 Spudded well. **Casing and Cement Program** Date Weight String Fluid Hole Csq Grade Est Dpth Sacks Yield Class Pres Pres Open TOC Size Size Set Held Drop . Hole Type 07/17/21 13.375 0 393 385 C Υ Surf 17.5 54.5 J-55 1.86 1500 P-110 08/17/21 Int1 9.875 8.625 32 10079 530 3.41 С P-110 Υ 9.875 8.625 0 10079 08/17/21 Int2 32 150 1.39 С 2200 10/19/21 Prod 7.875 5.5 20 P-110 7512 20950 1480 1.43 Υ 10/19/21 Prod 7.875 5.5 20 P-110 7512 20950 1950 1.2 Н I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ SIGNATURE Electronically Signed Chief Operating Officer 1/20/2022 Type or print name E-mail address kshipley@novoog.com Telephone No. 405-286-3916

Petroleum Specialist - A

DATE

4/20/2022 9:24:37 AM