

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 304179 WELL API NUMBER 30-015-48727 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name DARNER 9 STATE																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																		
1. Type of Well: O		8. Well Number 010H																																																																																
2. Name of Operator Spur Energy Partners LLC		9. OGRID Number 328947																																																																																
3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>I</u> : <u>1385</u> feet from the <u>S</u> line and feet <u>608</u> from the <u>E</u> line Section <u>8</u> Township <u>17S</u> Range <u>29E</u> NMPM _____ County <u>Eddy</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3610 GR																																																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Drilling/Cement</u> ☒																																																													
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																																																																																
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐																																																																															
TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐																																																																															
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐																																																																																
Other: _____		Other: <u>Drilling/Cement</u> ☒																																																																																
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/6/2021 Spud well, drill 17-1/2" hole to 795'. 11/6/2021 RIH & set 13-3/8" 54.5# J-55 BTC csg @ 795', pump 40bbl FWS then cmt w/ 785 sxs class C w/ additives 13.2ppg 1.86 yield. Full returns throughout job, circ 17 sxs cmt to surface. NU BOP, test to 250# low 2500# high, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. Drill 12-1/4" hole to 1937'. RIH & set 9-5/8" 36# J-55 BTC csg @ 1937', pump 40bbl FWS, then cmt w/ 410 sxs class C w/ additives 14.2ppg 2.4 yield followed by 145 sxs class C w/ additives 13.2ppg 1.87 yield. Full returns throughout job, circ 153 sxs to surface. 11/6/2021 Spudded well.																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>11/06/21</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J-55</td> <td>0</td> <td>795</td> <td>785</td> <td>1.86</td> <td>C</td> <td>0</td> <td>2055</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/08/21</td> <td>Int1</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J-55</td> <td>0</td> <td>1937</td> <td>555</td> <td>1.87</td> <td>C</td> <td>0</td> <td>2816</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/13/21</td> <td>Prod</td> <td>Brine</td> <td>8.75</td> <td>7</td> <td>32</td> <td>L-80</td> <td>0</td> <td>4389</td> <td>1590</td> <td>2.43</td> <td>C</td> <td>0</td> <td>7272</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/13/21</td> <td>Prod</td> <td>Brine</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>L-80</td> <td>0</td> <td>9772</td> <td>1590</td> <td>2.43</td> <td>C</td> <td>0</td> <td>7352</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	11/06/21	Surf	FreshWater	17.5	13.375	54.5	J-55	0	795	785	1.86	C	0	2055	0	N	11/08/21	Int1	FreshWater	12.25	9.625	36	J-55	0	1937	555	1.87	C	0	2816	0	N	11/13/21	Prod	Brine	8.75	7	32	L-80	0	4389	1590	2.43	C	0	7272	0	N	11/13/21	Prod	Brine	8.75	5.5	20	L-80	0	9772	1590	2.43	C	0	7352	0	N
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole																																																																			
11/06/21	Surf	FreshWater	17.5	13.375	54.5	J-55	0	795	785	1.86	C	0	2055	0	N																																																																			
11/08/21	Int1	FreshWater	12.25	9.625	36	J-55	0	1937	555	1.87	C	0	2816	0	N																																																																			
11/13/21	Prod	Brine	8.75	7	32	L-80	0	4389	1590	2.43	C	0	7272	0	N																																																																			
11/13/21	Prod	Brine	8.75	5.5	20	L-80	0	9772	1590	2.43	C	0	7352	0	N																																																																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																																																																		
<table style="width:100%;"> <tr> <td>SIGNATURE</td> <td><u>Electronically Signed</u></td> <td>TITLE</td> <td><u>Regulatory Director</u></td> <td>DATE</td> <td><u>12/13/2021</u></td> </tr> <tr> <td>Type or print name</td> <td><u>Sarah Chapman</u></td> <td>E-mail address</td> <td><u>schapman@spurenergy.com</u></td> <td>Telephone No.</td> <td><u>832-930-8613</u></td> </tr> </table>			SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Regulatory Director</u>	DATE	<u>12/13/2021</u>	Type or print name	<u>Sarah Chapman</u>	E-mail address	<u>schapman@spurenergy.com</u>	Telephone No.	<u>832-930-8613</u>																																																																				
SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Regulatory Director</u>	DATE	<u>12/13/2021</u>																																																																													
Type or print name	<u>Sarah Chapman</u>	E-mail address	<u>schapman@spurenergy.com</u>	Telephone No.	<u>832-930-8613</u>																																																																													
For State Use Only: <table style="width:100%;"> <tr> <td>APPROVED BY:</td> <td><u>John A Garcia</u></td> <td>TITLE</td> <td><u>Petroleum Specialist - A</u></td> <td>DATE</td> <td><u>4/20/2022 9:18:38 AM</u></td> </tr> </table>			APPROVED BY:	<u>John A Garcia</u>	TITLE	<u>Petroleum Specialist - A</u>	DATE	<u>4/20/2022 9:18:38 AM</u>																																																																										
APPROVED BY:	<u>John A Garcia</u>	TITLE	<u>Petroleum Specialist - A</u>	DATE	<u>4/20/2022 9:18:38 AM</u>																																																																													

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 304179

COMMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 304179
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
schapman01	Pressure test csg to 6000# for 30 minutes, good test. 11/14/2021 RD and rig release.	11/16/2021
schapman01	Drill 8-3/4" hole to 4218'V/9772'M – TD reached on 11/13/2021. RIH & set 7" 32# L-80 BK-HT csg @ 4389' then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 9772', pump 40bbl FWS, then cmt w/ 185 sxs class C w/ additives 11.4ppg 2.43 yield followed by tail job w/ 1405 sxs class C w/ additives 13.2ppg and 1.56 yield. Full returns throughout job, circ 317 sxs cmt to surface.	11/16/2021